

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

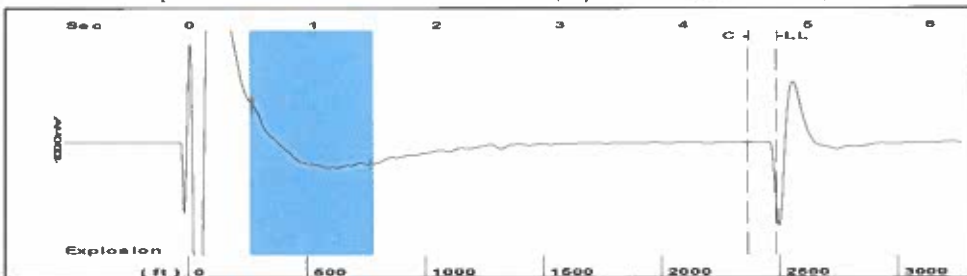
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

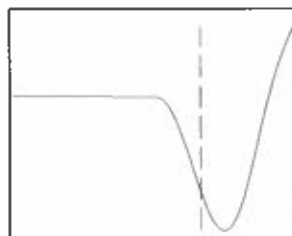
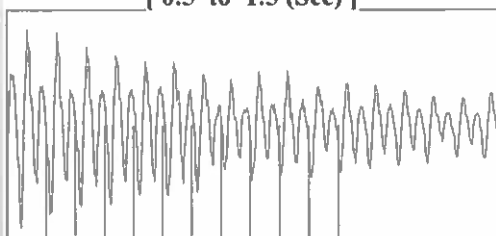
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: ELKHART ROUTE I Well: BROWN G-1 (acquired on: 11/13/24 10:18:36)



Filter Type High Pass Automatic Collar Count Yes Time 4.754 sec
Manual Acoustic Velocity 1040 ft/s Manual JTS/sec 16.8067 Joints 80.2739 Jts
Depth 2483.68 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: ELKHART ROUTE I Well: BROWN G-1 (acquired on: 11/13/24 10:18:36)

Production
Current
Oil - * -
Water - * -
Gas - * -

Potential
- * - BBL/D
- * - BBL/D
- * - Mscf/D

Casing Pressure 25.6 psi (g)
Casing Pressure Buildup 0.1 psi
2.00 min
Gas/Liquid Interface Pressure 28.9 psi (g)

Liquid Level Depth 2483.68 ft

Pump Intake Depth 4534.00 ft

Formation Depth 4595.00 ft

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 0.93 Sp.Gr.AIR

Acoustic Velocity 1044.88 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2050 ft
Equivalent Gas Free Liquid HT (TVD) 2021 ft

Acoustic Test

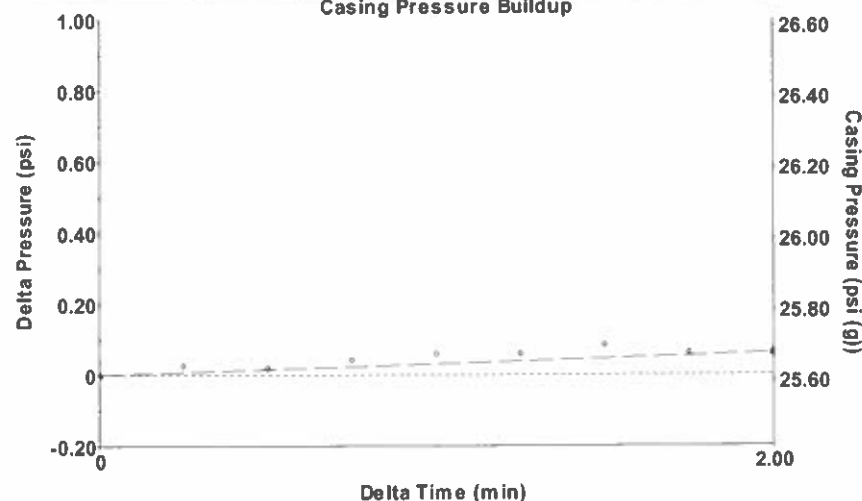


Producing
Annular Gas Flow 1 Mscf/D
% Liquid 99 %

Pump Intake 701.3 psi (g)
Producing BHP 728.8 psi (g)
Static BHP - * - psi (g)

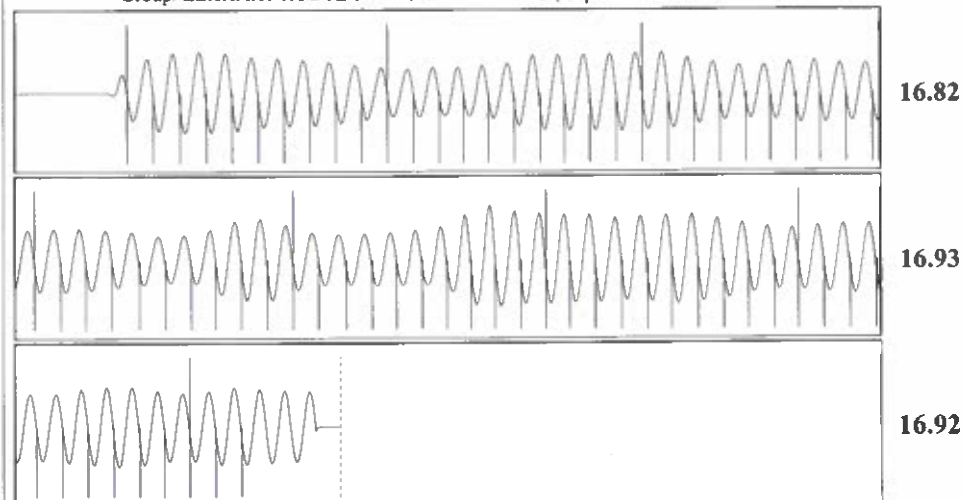
Group: ELKHART ROUTE I Well: BROWN G-1 (acquired on: 11/13/24 10:18:36)

Casing Pressure Buildup



Change in Pressure 0.06 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

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Acoustic Velocity 1044.88 ft/s Joints counted 72
Joints Per Second 16.8856 jts/sec Joints to liquid level 80.2739
Depth to liquid level 2483.68 ft Filter Width 14.8067 18.8067
Automatic Collar Count Yes Time to 1st Collar 0.26 4.524

11/27/2024

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20767-00-00
Brown G 1
NW/4 Sec.25-34S-42W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/27/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/27/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"