

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# CLEAVER FARM & HOME

Cleaver Farm & Home  
 2103 South Santa Fe Ave  
 Chanute KS 66720  
 620-431-6070



**CUSTOMER COPY**



## ORDER

2410-571569

PAGE 1 OF 1

SOLD TO
Cash Sales CHANUTE KS 66720

SHIP TO
Dale Jackson Production Jeremiah Jackson 2251 160th St Mapleton KS 66754 620-363-2180

ACCT NO.	JOB
CASH	0
ENTRY DATE	10/22/2024 1:45:53 PM
DELIVER ON	10/29/2024
BRANCH	1000
CUSTOMER PO#	
STATION	C17
CASHIER	JAKH
SALESPERSON	
ORDER ENTRY	JAKH
MODIFIED BY	JAKH

Account due 10th of month following purchase. 1 1/2% interest per month added.

HAVE DRIVER CALL BEFORE LEAVING TO MAKE SURE OF HELP THERE TO UNLOAD...CUSTOMER WILL UNLOAD... THERE WILL BE PALLETS TO SEND BACK FROM PREVIOUS LOAD. PICKUP CHECK

Item	Description	D	Ordered	Sold	Remain	UM	Price	Per	Amount
STD	CEMENT PORTLAND TYPE 1L 94LB MONARCH	N	510		510	EA	14.9100	EA	7,604.10
PALLET	PALLET BLOCKS & QUIK-CRETE		17		17	EA	30.0000	EA	510.00
DFSC	FREIGHT SURCHARGE		24		24	TON	6.0000	EA	144.00

*pd  
 CR#  
 14526*

**Payment Method(s)**

	SubTotal	8,258.10
Bourbon 8.15%	Sales Tax	619.73
	Deposit	0.00
<b>Please pay this amount</b>		<b>8,877.83</b>

RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice.

\*\*No refunds on Special Order non-stock items\*\*

*510.  
 8367.83*

Signature \_\_\_\_\_

CLEAVER FARM & HOME

Cleaver Farm & Home  
2103 South Santa Fe Ave  
Chanute KS 66720  
620-431-6070



CUSTOMER COPY



ORDER

2410-571587

PAGE 1 OF 1

SOLD TO
Cash Sales CHANUTE KS 66720

SHIP TO
Dale Jackson Production Jeremiah Jackson 2251 160th st Mapleton KS 66754 620-363-2180

ACCT NO.	JOB
CASH	0
ENTRY DATE	10/22/2024 2:05:11 PM
DELIVER ON	10/29/2024
BRANCH	1000
CUSTOMER PO#	
STATION	C17
CASHIER	JAKH
SALESPERSON	
ORDER ENTRY	JAKH
MODIFIED BY	JAKH

Account due 10th of month following purchase. 1 1/2% interest per month added.

PICKUP PALLETS

Item	Description	D	Ordered	Sold	Remain	UM	Price	Per	Amount
PALLET	PALLET BLOCKS & QUIK-CRETE		-17		-17	EA	30.0000	EA	-510.00

Payment Method(s)

CHAN 9.50%	SubTotal	-510.00
	Sales Tax	0.00
	Deposit	0.00
<b>Please pay this amount</b>		<b>-510.00</b>

RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice.

\*\*No refunds on Special Order non-stock items\*\*

Signature

**"WARNING" DANGER - MAY CAUSE BURNS TO EYES AND SKIN.** CONTAINS CALCIUM HYDROXIDE WHEN MIXED WITH WATER, SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR POSSIBLE THIRD DEGREE BURNS REACHING DEEP TISSUES WITH LITTLE WARNING. BODY PERSPIRATION OR MOISTURE MAY CAUSE HYDRATION OF DRY CEMENT ALSO RESULTING IN BURNS. IF IRRITATION BEGINS TO INCREASE SEE A PHYSICIAN IMMEDIATELY. IF PORTLAND CEMENT OR A MIXTURE CONTAINING PORTLAND CEMENT GETS IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND SEEK PROMPT MEDICAL ATTENTION. IF INGESTED, CONSULT A PHYSICIAN IMMEDIATELY. DRINK WATER. CONTAINS CRYSTALLINE SILICA; CHRONIC OVEREXPOSURE TO AIRBORNE CRYSTALLINE SILICA HAS BEEN LINKED TO LUNG PROBLEMS, INCLUDING CANCER AND SILICOSIS. USE A NIOSH-APPROVED DUST RESPIRATOR. MATERIAL SAFETY DATA SHEETS AVAILABLE ON REQUEST. KEEP OUT OF REACH OF CHILDREN.

**CUSTOMER'S COPY**



**From THE MONARCH CEMENT COMPANY**

AT HUMBOLDT, KANSAS

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked consigned and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder, shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER'S NO.

80571416

3000114

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:  
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

If charges are to be prepaid, write or stamp here, "To Be Prepaid."

Received \$

to apply in prepayment of the charges on the property described hereon.

Agent or Cashier

Per

(The signature here acknowledges only the amount prepaid.)

Charges Advanced:

CONSIGNEE TO

CLEAVER FARM & HOME  
2103 SOUTH SANTA FE

DESTINATION

CHARITE KS 66720-3201

ROUTE

CAR NO./TRAILER NO.

YOUR NO.

Quantity

Description

Class or Rate

\$

510 BAG

PACKAGE TYPE IL-PLC CEMENT Pallets: 17

MONARCH PALLETS RETURNED:

LBS. GROSS

LBS. TARE

CORRECT NET

48450.000

TYPE SILO LOADER HOUR MINUTE SCALE

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is a carrier's or shipper's weight. NOTE-Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding per

THE MONARCH CEMENT COMPANY

Agent

CERTIFIED SHIPPERS WEIGHTS

Permanent post office address of shipper,

HUMBOLDT, KANSAS 66748

Per

SPECIAL INSTRUCTIONS

17 PALLETS 1020.000 LB

540814 10