

Confidentiality Requested:

 Yes NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
January 2018Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

 New Well Re-Entry Workover Oil WSW SWD Gas DH EOR OG GSW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to EOR Conv. to SWD Plug Back Liner Conv. to GSW Conv. to Producer Commingled Permit #: _____ Dual Completion Permit #: _____ SWD Permit #: _____ EOR Permit #: _____ GSW Permit #: _____Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West____ Feet from North / South Line of Section____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

 Confidentiality Requested

Date: _____

 Confidential Release Date: _____ Wireline Log Received Drill Stem Tests Received Geologist Report / Mud Logs Received UIC DistributionALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

1. Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4)			PRODUCTION INTERVAL: Top _____ Bottom _____	
--	--	--	--	--	--	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)	
TUBING RECORD: Size: Set At: Packer At:						

Form	ACO1 - Well Completion
Operator	Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Well Name	FEAGINS WEST IB5
Doc ID	1804943

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	8.75	6	10	20	Portland	5	None
Production	5.625	2.875	5.5	162	Portland	24	None

CLEAVER FARM & HOME



Cleaver Farm & Home
2103 South Santa Fe Ave
Chanute KS 66720
620-431-6070

CUSTOMER COPY



ORDER

2410-571569

PAGE 1 OF 1

SOLD TO
Cash Sales CHANUTE KS 66720

SHIP TO
Dale Jackson Production Jeremiah Jackson 2251 160th St Mapleton KS 66754 620-363-2180

ACCT NO.	JOB
CASH	0
ENTRY DATE	10/22/2024 1:45:53 PM
DELIVER ON	10/29/2024
BRANCH	1000
CUSTOMER PO#	
STATION	C17
CASHIER	JAKH
SALESPERSON	
ORDER ENTRY	JAKH
MODIFIED BY	JAKH

Account due 10th of month
following purchase. 1 1/2%
interest per month added.

HAVE DRIVER CALL BEFORE LEAVING TO
MAKE SURE OF HELP THERE TO
UNLOAD...CUSTOMER WILL UNLOAD...
THERE WILL BE PALLETS TO SEND BACK
FROM PREVIOUS LOAD. PICKUP CHECK

Item	Description	D	Ordered	Sold	Remain	UM	Price	Per	Amount
STD	CEMENT PORTLAND TYPE 1L 94LB MONARCH	N	510		510	EA	14.9100	EA	7,604.10
PALLET	PALLET BLOCKS & QUIK-CRETE			17	17	EA	30.0000	EA	510.00
DFSC	FREIGHT SURCHARGE			24	24	TON	6.0000	EA	144.00

PD
CK
14526

Payment Method(s)

Bourbon 8.15%	SubTotal Sales Tax	8,258.10 619.73
	Deposit	0.00
Please pay this amount		8,877.83

RETURN POLICY - within 30 days only -
merchandise must be in saleable condition
and accompanied by invoice.

No refunds on Special Order non-stock items

510
8367.83

Signature

CLEAVER FARM & HOME

Cleaver Farm & Home
2103 South Santa Fe Ave
Chanute KS 66720
620-431-6070

CUSTOMER COPY**ORDER**

2410-571587

PAGE 1 OF 1

SOLD TO	
Cash Sales CHANUTE KS 66720	

SHIP TO	
Dale Jackson Production Jeremiah Jackson 2251 160th st Mapleton KS 66754 620-363-2180	

ACCT NO.	JOB
CASH	0
ENTRY DATE	10/22/2024 2:05:11 PM
DELIVER ON	10/29/2024
BRANCH	1000
CUSTOMER PO#	
STATION	C17
CASHIER	JAKH
SALESPERSON	
ORDER ENTRY	JAKH
MODIFIED BY	JAKH

PICKUP PALLETS

Item	Description	D	Ordered	Sold	Remain	UM	Price	Per	Amount
PALLET	PALLET BLOCKS & QUIK-CRETE		-17		-17	EA	30.0000	EA	-510.00

Payment Method(s)

CHAN 9.50%	SubTotal	-510.00
	Sales Tax	0.00
	Deposit	0.00
Please pay this amount		-510.00

RETURN POLICY - within 30 days only -
merchandise must be in saleable condition
and accompanied by invoice.

No refunds on Special Order non-stock items

Signature

"WARNING" DANGER - MAY CAUSE BURNS TO EYES AND SKIN. CONTAINS CALCIUM HYDROXIDE WHEN MIXED WITH WATER, SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR POSSIBLE THIRD DEGREE BURNS REACHING DEEP TISSUES WITH LITTLE WARNING. BODY PERSPIRATION OR MOISTURE MAY CAUSE HYDRATION OF DRY CEMENT ALSO RESULTING IN BURNS. IF IRRITATION BEGINS TO INCREASE SEE A PHYSICIAN IMMEDIATELY. IF PORTLAND CEMENT OR A MIXTURE CONTAINING PORTLAND CEMENT GETS IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND SEEK PROMPT MEDICAL ATTENTION. IF INGESTED, CONSULT A PHYSICIAN IMMEDIATELY. DRINK WATER. CONTAINS CRYSTALLINE SILICA; CHRONIC OVEREXPOSURE TO AIRBORNE CRYSTALLINE SILICA HAS BEEN LINKED TO LUNG PROBLEMS, INCLUDING CANCER AND SILICOSIS. USE A NIOSH-APPROVED DUST RESPIRATOR. MATERIAL SAFETY DATA SHEETS AVAILABLE ON REQUEST. KEEP OUT OF REACH OF CHILDREN.

CUSTOMER'S COPY



From THE MONARCH CEMENT COMPANY

AT HUMBOLDT, KANSAS

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked consigned and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder, shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER'S
NO.

80571416

3000114

CONSIGNER TO CLEAVER FARM & HOME
2103 SOUTH SANTA FE
CHARUTE KS 66720-3201

ROUTE

CAR NO/TRAILER NO.	YOUR NO.
--------------------	----------

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

If charges are to be prepaid, write or stamp here, "To Be Prepaid."

Received \$

to apply in prepayment of the charges on the property described herein.

Agent or Cashier

Per

(The signature here acknowledges only the amount prepaid.)

Charges Advanced:

Quantity	Description	Class or Rate	\$
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510 BAG PACKAGE TYPE IL-PLC CEMENT Pallets: 17
MONARCH PALLETS RETURNED:

LBS. GROSS	TYPE	SILO	LOADER	HOUR	MINUTE	SCALE
LBS. TARE						
CORRECT NET	48450.000	If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is a carrier's or shipper's weight. NOTE-Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding per				

THE MONARCH CEMENT COMPANY

CERTIFIED SHIPPERS WEIGHTS

Permanent post office address of shipper,

HUMBOLDT, KANSAS 66748

Per

Agent

SPECIAL INSTRUCTIONS

17 PALLETS 1020.000 LB

540814 10