KOLAR Document ID: 1673411

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
CONTRACTOR: License #	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workove	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
	nv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Committee Down to the	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion	Date or Quarter Sec. Twp. S. R. East West
Recompletion Date Bate Reached 1D Completion Recompletion	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1673411

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	M & M Exploration, Inc.
Well Name	DAVIS TRUST B 1
Doc ID	1673411

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
2	4748	4751			
1	4773	4775			
2	4776	4785			
1	4786	4804			
					1750 gal 15% MCA
					5473 bbl slickwater, 94,000# 20/40 sand & 10,856# resin coated

Form	ACO1 - Well Completion
Operator	M & M Exploration, Inc.
Well Name	DAVIS TRUST B 1
Doc ID	1673411

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Production	7.875	4.5	10.5	4990	Н	300	2%KCL, 1% Cello Flake
Surface	12.25	8.625	24	903	CLASS A	400	3%CC 2%GEL



Customer	M&M EXPLORA	TION, INC.	Lease & Wel	I# DAVIS TRUST B	I-1			Date		8/17/2022
Service District	PRATT, KS.		County & St	ate BARBER, KS.	Legals S/T/R	11-34	S-15W	Job#		
Job Type	LONGSTRING	PROD	□ INJ	□ SWD	New Well?	□ YES	□ No	Ticket#		WP 3235
Equipment#	Driver			Job Safety A	nalysis - A Discus	sion of Hazards	& Safety P			WF 3233
926	LESLEY	☐ Hard hat		□ Gloves		□ Lockout/Tac		□ Warning Sign	s & Elagging	
179-521	CLIFTON	H2S Monitor		☑ Eye Protection		Required Pe		□ Fall Protection		
182-534	TREVINO	☐ Safety Footw	ear	Respiratory Pro	tection	□ Slip/Trip/Fal		☐ Specific Job S		ectations
		FRC/Protection	ve Clothing	□ Additional Cher	nical/Acid PPE	□ Overhead H		☐ Muster Point/	The second second	
		☐ Hearing Prot	ection	□ Fire Extinguishe	ır	□ Additional c	oncerns or is	sues noted below	Wicolcal coca	itions
					Cor	nments				
Product/ Service		4 1/2" LON	IGSTRING							
Code		De	scription		Unit of Measure	Quantity				Net Amount
CP030	H-Long				sack	250.00				\$8,400.00
CP055	H-Plug				sack	100.00				\$1,344.00
CP120	Cello-flake				lb	64.00				\$107.52
FE110	4 1/2" Type B Bas	ket Shoe			ea	1.00				\$1,104.00
FE095	4 1/2" Latch Dowr	n Plug & Baffle			ea	1,00				\$264.00
FE045	4 1/2" Cement Bas	sket			ea	1.00				\$264.00
FE050	4 1/2" Turbolizers				ea	10.00				\$672.00
AF056	Liquid KCL Substit	tute 2			gal	5,00				\$96.00
M015	Light Equipment M	lileage			mi	65.00				\$130.00
M010	Heavy Equipment	Mileage			mi	130.00				\$520.00
M020	Ton Mileage				tm	1,037.00				\$1,493.28
C060	Cement Blending 8				sack	350.00				\$470.40
	Depth Charge: 500		Malmana and American American		job	1.00				\$2,880.00
C035	Cement Data Acqu				job	1.00	<u> </u>			\$240.00
	Cement Plug Cont				job	1.00				\$240.00
R061	Service Supervisor	r			day	1.00				\$275.00

				The state of the s						
								ļ		
							-			
Custo	mer Section: On II	he following scale	how would you rat	e Hurricane Services	Inc.?				Net:	\$18,500.20
		0 0 0				used on new well	to be sales to s relies on the	ax exempt. customer provided	Sale Tax:	\$
Ur	nlikely 1 2	3 4 5	6 7	8 9 10 Ext		services and/or pr			Total:	\$ 18,500.20
						HSI Represe	ntative:	2212	n 1881	SU

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royatlies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions to receive services been provided accurate.

CUSTOMER AUTHORIZATION SIGNATURE



CEMEN	T TRI	EATME	NT REP	ORT	March Private State			
Cus	tòmer	M&M E	XPLORA	ATION, INC	. Well:	DAVIS TRUST E	3-1 Ticket	WP 3235
City,	State:				County:	BARBER, KS	Date	8/17/2022
Fie	ld Rep:				S-T-R:	11-34S-15W	Service	
Dow	nhole	Informati	on		Calculated Slu	rry - Load		
	e Size:				Blend:	SCAVENGER		culated Slurry - Tail
Hole	Depth:				Weight:		Blend	
Casin	g Size:	4 1/2	! in	10.5	Water / Sx:	13.7 ppg 6.9 gal / sx	Weight	
Casing	Depth:	4990	ft		Yield:	1.43 ft ³ / sx	Water / Sx	
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Yield	
s	hoe jt:	31.71			Depth:	ft ft	Annular Bbls / Ft.	
Tool / P	acker:				Annular Volume:	0.0 bbls	Depth	
Tool	Depth:		ft		Excess:	0.0 bbts	Annular Volume	
Displace	ement:	78.8	bbls		Total Slurry:	12.7 bbis	Excess	
			STAGE	TOTAL	Total Sacks:	50 sx	Total Salvey	
TIME	RATE	PSI	BBLs	BBLs	REMARKS		Total Sacks:	250 sx
6:30AM					ON LOCATION- SPOT EQ	UIPMENT		
11:00AM			-154		RUN 4 1/2" X 10.5# CASIN	IG		
ининин					BASKET SHOE ON BOTT			
mmmm					TURBOLIZERS-1,3,4,5,6,8			
IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII					BASKET- PIN END OF 8			
1:45PM					CASING ON BOTTOM			
2:00PM		850.0		4	HOOK UP TO CASING- BI	REAK CIRCULATION WITH RIG	- SET BASKET SHOE	The state of the s
2:15PM	3.0		7.0	7.0	PLUG RATHOLE WITH 30			
2:20PM	3.0		5.0	12.0	PLUG MOUSEHOLE WITH	1 20 SKS H-PLUG CEMENT		
2:25PM	5.0	200.0	12.7	24.7	MIX 50 SKS SCAVENGER	CEMENT @ 13.7 PPG		
2:28PM	5.0	250.0	63.2	87.9	MIX 250 SKS H-LONG @ 1	I5 PPG		
2:55PM					SHUT DOWN-CLEAR PUN	P AND LINES- DROP LATCH D	OWN PLUG	
3:03PM	4.0	90.0	-		START DISPLACEMENT			
3:14PM	0.3	20.0	45.0		LIFT PRESSURE - LOST V	VATER FROM TANK		
3:41PM	2.5	350.0	70.0		SLOW RATE			
3:45PM	2.5	1,240.0	78.8		PLUG DOWN- HELD			
					CIRCULATION THRU JOB			
					WASH UP PUMP TRUCK			

					JOB COMPLETE,		*	
					THANKS- KEVEN AND CR	EW		
		CREW	Carlon I	ANAGEST NO	UNIT			· ASSOCIATION CONTRACTOR CONTRACT
Cem	enter:	LESL	EV				SUMMAR	
Pump Ope		CLIFT			926 179-521	Average Rate	Average Pressure	Total Fluid
	ılk #1:	TREV			182-534	3,2 bpm	429 psi	282 bbls
	ılk #2:	·//LV			102-334			



rs.											
Customer	M & M Explorat	ion Inc	Lease & Well:	# Davis Trust B-1				Date		9/2/20	122
Service District	Pratt Kansas		County & Stat	e Barber	Legals S/T/R	11-34	s-15w	Job#		0,2,10	
Job Type	Perf Squeeze	☑ PROD	□ INJ	□ SWD	New Well?		□ No	Ticket#		wp 33	14
Equipment#	Driver			Job Safety A	nalysis - A Discus	sion of Hazard	& Safety P			WP 33	14
916	M Brungardt	☐ Hard hat		☐ Gloves		□ Lockout/Tag		□ Warning Sign	ns & Flagging		
179/531	A Clifton	U H2S Monitor		☐ Eye Protection		□ Required Pe	rmits	□ Fall Protection			
526/256	J Triveno	☐ Safety Footwea		☐ Respiratory Pro		☑ Slip/Trip/Fa	l Hazards	□ Specific Job :	Sequence/Exp	pectatio	ons
		☑ FRC/Protective		□ Additional Cher	mical/Acid PPE	Overhead H	azards	☑ Muster Point			
	-	☐ Hearing Protec	tion	☐ Fire Extinguishe			oncerns or is	sues noted below			
					Cor	nments					
Product/ Service Code		Desci	ription		Unit of Measure	Quantity					
cp025	H-Con		- Fuel I		sack	50.00				Ne	et Amount
cp010	Class A Cement			Maria de la companya	sack	50.00	+				\$1,250.00
cp100	Calcium Chloride				lb	94.00	-				\$950.00 \$70.50
m015	Light Equipment N	Mileage			mi	65.00	—————			***************************************	\$130.00
m010	Heavy Equipment	l Mileage			mi	130.00					\$520.00
m020	Ton Mileage				tm	306.00					\$459.00
c060	Cement Blending	& Mixing Service			sack	100,00					\$140.00
d015	Depth Charge: 40	01'-5000'		***************************************	job	1,00					\$2,500.00
c035	Cement Data Acq				job	1.00					\$250.00
c045	Cement Squeeze				job	1.00					\$300.00
r061	Service Superviso	УГ		· · · · · · · · · · · · · · · · · · ·	day	1.00		-			\$275.00
		***************************************					-		-		
							ļ				
3.1											

FAR SELECTION TO THE SELECTION OF THE SE											
Custo	mer Section: On t	the following scale ho	w would you rate	Hurricane Services I	nc.?				Net:		\$6,844.50
Pa	and an Abla lab. b					Total Taxable	\$ -	Tax Rate:			\sim
Das		ow likely is it you w	ould recommend	HSI to a colleague	?	used on new wells Hurricane Service	to be sales ta s relies on the	x exempt. customer provided	Sale Tax:	\$	-
Ur	ntikely 1 2	3 4 5	6 7 8	9 10 Extr	emely Likely	well information at services and/or pr	oove to make a oducts are tax	a determination If exempt.	Total:	\$	6,844.50
						HSI Represe	ntative:	Mark Brung	ardt		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revoke in full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warrantly is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees proper operational care of all customer owned equipment and properly wille HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining laxable services.

CUSTOMER AUTHORIZATION SIGNATURE



Cust	tomer:	M&ME	Explorati	on Inc	Well:	Davis Trust B-1	Ticket:	wp 3314
City,	State:	Deerhea	ad Kansa	as	County:	Barber		
Balbei				Date:	9/2/2022			
	a wej.	wii viac			S-T-R:	11-34s-15w	Service:	Perf Squeeze
		nformati			Calculated Si	urry - Lead	Calc	ulated Slurry - Tail
***	e Size:	7 7/8			Blend:	H-Con	Blend:	A 2% cc
Hole I			ft		Weight:	12.0 ppg	Weight:	15.6 ppg
Casing		5 1/2			Water / Sx:	14.4 gal / sx	Water / Sx:	5.2 gal/sx
Casing I		4744			Yield:	2.45 ft ³ / sx	Yield:	1.20 ft ³ / sx
Tubing /		2 3/8			Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft	Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool-E			ft		Excess:		Excess:	
Displace	ment:		bbls		Total Slurry:	21.8 bbls	Total Slurry:	10.6 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	50 sx	Total Sacks:	50 sx
9:45 AM				DDES.	on location job and safe	tv		
9:55 AM					spot trucks and rig up	ty		
					perfs at 4744			
12:00 PM	0.5	500.0	0.5	0.5	load backside		,,,,,,	
12:05 PM	2.0	700.0	4.0		take a injection rate			
					tano a injection rate			
12:10 PM					start cement			
			21.0	21.0	mix 50 sacks H C0n			
			10.0	31.0	mix 50 sacks A 2% cc			
12:23 PM					cement in and shut dowr	1		
				•				
					wash pump and lines			
12:25 PM					start diplacement			
	2.0	20.0	10.0					
12:37 PM	2.0	500.0	19.8		displacement in and stag	e .		
1:50 PM	0.1	500.0	0.1					
	0.1	750.0	0.1		held pressure			
					release pressure and squ	reeze bheld		
1:55 PM	2.0	350.0	25.0		reverse out		***************************************	
					Processor Control of the Control of			
					Compared to the control of the contr			
		CREW			UNIT		SUMMARY	
	enter:		ingardt		916	Average Rate	Average Pressure	
Cem					010	Average reate	Average Pressure	Total Fluid
Cem Pump Ope		A Clif			179/531	1.2 bpm	474 psi	91 bbls