KOLAR Document ID: 1658201

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received Drill Stem Tests Received			
Geologist Report / Mud Logs Received			
UIC Distribution			
ALT I III Approved by: Date:			

KOLAR Document ID: 1658201

Page Two

Operator Name:					Lease Na	ame: _			Well #:	
SecTwp	oS.	R	East	West	County: _					
open and closed, and flow rates if g	flowing and s gas to surface y Log, Final L	hut-in pressu test, along wi ogs run to ob	res, whe ith final c tain Geo	ther shut-in pre chart(s). Attach physical Data a	essure reache extra sheet i and Final Elec	ed stati f more ctric Lo	c level, hydrosta space is neede	tic pressures, d.		val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests To			Y	es No		L	og Formatio	on (Top), Dept	th and Datum	Sample
Samples Sent to	,	ırvey	Y	es 🗌 No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs Ri	_		Y	es No es No es No						
			David		RECORD	Ne				
	Qi	ize Hole	-	re Casing	Weight		ermediate, product	Type of	# Sacks	Type and Percent
Purpose of Str		Drilled		t (In O.D.)	Lbs. / F		Depth	Cement	Used	Additives
	'			ADDITIONAL	. CEMENTING	a / SQL	EEZE RECORD	'	'	
Purpose:		Depth p Bottom	Туре	of Cement	# Sacks U	sed		Туре а	and Percent Additives	
Perforate Protect Cas Plug Back	sing	p Bottom								
Plug Off Zo										
Did you perform Does the volume Was the hydraulic	of the total bas	e fluid of the hy	draulic fra	acturing treatmen		•		No (If No	o, skip questions 2 and o, skip question 3) o, fill out Page Three o	
Date of first Produc	ction/Injection or	Resumed Prod	duction/	Producing Meth			0.1%	W (5 ())		
,				Flowing	Pumping			other (Explain) _		
Estimated Product Per 24 Hours	tion	Oil Bl	bls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity
DISPO	SITION OF GA	S:		N	METHOD OF C	OMPLE	TION:		PRODUCTIO	
Vented	Sold Us	ed on Lease		Open Hole	Perf.	_ ,		nmingled	Тор	Bottom
(If vented	d, Submit ACO-1	8.)				(Subitilit	ACO-5) (SUD	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforati Botton	erforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing S Bottom Type Set At (Amount and Kind of Materia			Record				
TUBING RECORD): Size:	:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Cross Bar Energy, LLC
Well Name	BURKETT C C-32
Doc ID	1658201

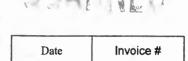
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	22	140	Atlas	75	Reg
Production	5.5	4.5	16	2182	60/40 poz	100	2% gel
Liner	4.5	3.5	7.7	2040	60/40 poz	175	4% gel



Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045





Date	Invoice #
11/4/2022	6820

Bill To	The second secon	BURKC
Cross Bar Energy, LLC 1700 N. Waterfront Pkwy Bldg. 300, Suite A Wichtia, KS 67206-6614	Well #_ Desc. C32', C	MT PROTECT SURFACE
Customer ID#	11038-1 # 91	220

Job Date	11/1/2022		
Lease Information			
Burkett C32			
County Greenwood			
Foreman		DG	

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C106M	Misc Pump Charge	1	675.00	675.00
C107	Pump Truck Mileage (one way)	15	5.00	75.00
C203	Pozmix Cement 60/40	65	15.75	1,023.75T
C206	Gel Bentonite	110	0.30	33.00T
C205	Calcium Chloride	55	0.75	41.25T
C108A	Ton Mileage (min. charge)	1	390.00	390.00
C113	80 Bbl Vac Truck	2	95.00	190.00
C224	City Water	1,800	0.012	21.60T
D101	Discount on Services		-66.50	-66.50
D102	Discount on Materials	ED	-55.98	-55.98T
	NOV 0 4 2	022		
		1		

We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	\$2,327.12
Sales Tax (7.5%)	\$79.77
Total	\$2,406.89
Payments/Credits	\$0.00
Balance Due	\$2,406.89

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report				
Ticket No	6820			
Foreman	David Gardner			
Camp Eu	reka			

Date	Cust. ID#	Leas	se & Well Number		Section	Township	Range	County	State
11-1-22	1038	Bur	Lett C32					Greenwo	od KS
Customer	-			Safety	Unit#	Driv	ver	Unit#	Driver
Crass	Bar F	nergy L	10	Meeting	105	Jase	0		
Mailing Address	The Later of the L	01		骀	114	Dan			
	1 Water	front P.	Kun	DK	145	Alan	M.		
City	Dogre	State	Zip Code	AM					
		d-							
Wichite	7	KS	67206-6614						
Job Type	Top Outsi	de Hole De	pth		Slurry Vol	41/2 861	Tu	bing I" Hy	deil
Casing Depth_			ze 7 1/8"		Sturry Wt				
Casing Deput	Nu 411/2"		eft in Casing						
					Water Gal/SK			her	
Displacement_		Displac	ement PSI		Bump Plug to		BP	M	
Remarks: S	Lat. Mas	tion Pi	p to 1" Hyde	-1 504	@ 711	· A ···	luc of	41/2" 000	2
terriarks. <u>Je</u>	TELY THE	ing. hig t	the to the	11 361	1 10 01	in rinayi	UJ OT	1 2 (4517	y. orrak
circulation	W/ 7 DI	of tresh u	rater. Pump a	dditio.	191 10 86	to clea	n quau	lus Mixe	d 65 3K3
60/40 Poz	mix Cem	ent w/ 2	% Gel, 1% Cac	12 6 14	1991, yiel	1.25 =	14/2 Bb	1 slurry. 6	sood cement
returns to	surface	in 41/2 a	anulus. Shut	down.	T.O.O.	H. w/ 1	" Hudril	1. 41/2 an	inulus
			complete.						
- Thirties			COMPRETE	N'y DOW	25				

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C106M	1	Pump Charge	675.00	675.00
C107	15	Mileage	5.00	75.00
C203	65 SKS	60/40 Pozmix Cement	15.75	1023.75
C206	110#	Gel 2%	. 30	33.00
C205	55°	Gelz 1%	.75	41.25
C108A	2.79 Tors	Ton Mileage-15 Miles	m/c	390.00
C113	2 HRS	80 Bbl Vac Truck	95.00/HR	190.00
C224	1800 Gals	City Water	12.00/1000	21.60
		Thank You	Sub Total	2,449.60
		7.5%	Les 5% Sales Tax	126.68
Authoriz	ation by St		Total	2,406.89

Elite Cementing & Acidizing of KS, LLC PO Box 92

Eureka, KS 67045



Date	Invoice #			
11/4/2022	6822			

Bill To	BURKC
Cross Bar Energy, LLC 1700 N. Waterfront Pkwy Bldg. 300, Suite A Wichtia, KS 67206-6614	Well# Dosc. C32; cmt LNR
	9022
Customer ID#	1038 Ct Fel

Job Date	11/3/2022						
Lease Information							
Burkett C32							
County	Greenwood						
Foreman	DG						

1 15 175	Rate 1,180.00 5.00	Amount 1,180.00 75.00
175	5.00	
600 150 1	15.75 0.30 0.75 390.00	2,756.25T 180.00T 112.50T 390.00
2.5 3,000	95.00 0.012	237.50 36.00T
1	266.00 49.00 -94.12 -169.99	266.00T 49.00T -94.12 -169.99T
		3,000 0.012 1 266.00 49.00 -94.12

We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	\$5,018.14
Sales Tax (7.5%)	\$242.23
Total	\$5,260.37
Payments/Credits	\$0.00
Balance Due	\$5,260.37

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report						
Ticket No.	6822					
Foreman	David Gardner					
Camp Eu						

Date	Cust. ID#	Lea	se & Well Number		Section	Township	Range	County	State
11-3-22	1058	Bur	kett C32					Greenwood	d KS
Customer				Safety	Unit #		ver	Unit #	Driver
Cross	Bar En	eray, LL	C	Meeting	105	Tas	01		
Mailing Address		37		骀	112	Par			
1700 1	V. Water	front 1	KWY	DK	145	Shan	non		
City		State	Zip Code	SF					
Wichit	9	KS	67206-6614		21- 11-11-11-11-1-1- manage	Value			
Job Type	iner 31/2	Hole De	pth		Slurry Vol.	44 BbI To	ta/ Tu	ubing	
Casing Depth_		23	ze		Slurry Wt			rill Pipe	
Casing Size &		Cement	eft in Casing		Water Gal/SK			ther	
Displacement_		Displac	ement PSI 500		Bump Plug to			РМ	
Remarks: 5	afety Me	eting: BP	set @ 2042	2° in 4	1/2" casing	31/2"	iner s	et @ 2040	inside
			iner. Logd L						
			Bbl to clea						
			c/d 1.41 = 25						
31/2 Rubl	ber Plus.	Displace of	ng to seat wy	1191/2	Bbl fresh	water. F	inal pu	mains oressu	re of
500 PSI.	Bump Plu	s to 900 P	SI. Wait 2 m	ins. Rel	lease press	ure. Float	+ Plug	held Pressu	re 31/2" to
300 PS1. S	Shut in. N	o cement 1	eturns to surfa	ree. Ri	s up to 3	1/2 annul	us. Estab	olish inj. rat	e of 11/2
			5 60/40 Pozmis						
Bbl slurg.	Pressured u	p to 3501	31. Shut down						
Job com						-		-	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1180.00	1180.00
(107	15	Mileage	5.00	75.00
C203	175 SKS	60/40 Pozmix Cement	15.75	2756.25
C206	600 M	Gel 4%	. 30	180.00
C205	150#	Caclz 1%	.75	112.50
C108A	7.52 Tons	Ton Mileage - 15 Miles	m/c	390.00
C113	21/2 HRS.	80 Bbl Vac Truck	95.00/HR	237,50
C224		City Water	12.00/1000	36.00
C652	1	31/2 Weld On Flapper Type Float Shoe	266.00	266.00
C402	/	31/2 Weld On Flapper Type Float Shoe 31/2 Top Rubber Plug	49.00	49.00
		Thank You	Sub Total	5,282.25
		7.5 %	Less 5%. Sales Tax	276.86
Authoriz	ation by S	- 12	Total	5,260.37

Authorization by Stuart Title Cope Title Cope Witnessed by Duane Simms - (KCC Agent)

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.





Thank you for your business!

accounts turned over to collections.

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and

should these terms not be observed, interest at the rate of 1.5% per month will be charged

from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to

Invoice

Date of Service	Due Date		
10/26/2022	11/30/2022		

Bill To	1-230 BURKE	and the state of t
Cross Bar Energy, LLC 1700 N Waterfront Pkwy Bldg 300-A Wichita, KS 67206-6626	Well #_ Desc. C32 Pers	Csg Set BP
	9013	According the years along registering that a development and the second of the second

4591

	1	Lease	Well#	County	Truck	
		Burkett C-32	Old	Greenwood	#11	
Quantity	Description		Unit P	rice	Amount	
1	Service Charge, Mast Trailer, 10x1 3 1/8, Charge	10x1 3 1/8, 4.5 CIBP, Settin	g	4,800.00	4,800.00T	
	ENTE	RED				
	OCT 5 1	2022				

Subtotal

Sales Tax (7.5%)

Balance Due

\$4,800.00

\$360.00

\$5,160.00



Service Order No.

4591

457 Yucca Lane • Pratt, Kansas 67124 • 626

0-388-5	676 D	ate	april			
	CI	ient Order#				
Si	tate	Zip				
	Le	Legal Description (coordinates)				
	C	asing Weight				
	E	ccel Wireline T.I	D.			
	Uı	nit#				
Init Price	From	Septh To	\$ Amount			
			950 a			
			SOUTH			
	2099	2090	2/.57%			
	2061	2098	2650 19			
			B00 5			
m. 1)	0	30D	10000			
	SUBTOTA		2			
	DISCOU	33.1	50.15			
red, ig	SUBTOTA	100	0.00			
	TA	V .	0			

Billing Address	-/-	City		St	ate	Zip)
Lease & Well #	4 / - Z Z	Field I	Name	1	I	egal Descript	ion (coordinates)
County State Fluid Level (surface) Reading from Engineer Operator		Casing	Casing Size Customer T.D.			Casing Weight Excel Wireline T.D.	
		Operator		Unit#			
Product Code	Description		Qty Unit Pri		From	Depth To	\$ Amount
	wice Change		1				950 a
	Most Traner		1				scoost.
	10×1 3/18		10		2088	2098	2650%
	10x1 31/8		10		2061		
	42 E18P		1				800 à
	Setting Change		USD	(m. 1)	0	ROE) Vary as
					·		
-							
Received the above ser	rvice according to the terms and conditions sp	pecified below,			SUBTO	TAL OF	
which we have read and	d to which we hereby agree.	Suf.			DISCOL	(-)	190.10
interest at the rate of	General Terms and Conditions a paid within the terms fixed by Excel Wireline invoices 1.5% per month will be charged from the date of such	and should these terms r	not be obt y, Court, F	served, Filing	SUBTO	TAL 4/8	60.00
(2) Because of the uncer by the customer that	e added to accounts turned over to collections. Itain conditions existing in a well which are beyond the Excel Wireline cannol guarantee the results of their sa	control of Excel Wireline, ervices and will not be held	it is unde respons	rstood ble for		TAX 3	E (0)
	damage in the performance of their services. Wireline instruments be lost or damaged in the perform	nance of the operations re	nuested	the	NET TO	TAL 1	1166.00

customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees.

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

the items which cannot be recovered or for the cost of repairing damage to items recovered.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.

Company