

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 30742Name: Palomino Petroleum, Inc.Address 1: 4924 SE 84TH ST

Address 2: _____

City: NEWTON State: KS Zip: 67114 + 8827Contact Person: Nick GerstnerPhone: (316) 799-1000CONTRACTOR: License # 35638Name: L D Drilling & Exploration, LLCWellsite Geologist: Kim Shoemaker

Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☒ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____11/7/2022 11/19/2022 11/20/2022Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-171-21302-00-00

Spot Description: _____

SW-SE-NE-SW Sec. 30 Twp. 20 S. R. 33 ☐ East ☒ West1374 Feet from ☐ North / ☒ South Line of Section2073 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: ScottLease Name: THE GREEN MILE Well #: 1

Field Name: _____

Producing Formation: MississippianElevation: Ground: 2957 Kelly Bushing: 2962Total Vertical Depth: 4856 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 220 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 3420 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality RequestedDate: 12/13/2022☐ Confidential Release Date: 12/12/2024☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: David Befort Date: 12/15/2022

Operator Name: Palomino Petroleum, Inc. Lease Name: THE GREEN MILE Well #: 1
 Sec. 30 Twp. 20 S. R. 33 ☐ East ☒ West County: Scott

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Attached	☒ Log Formation (Top), Depth and Datum ☐ Sample <div style="display: flex; justify-content: space-between;"> Name Attached Top Attached Datum Attached </div>
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	H-325	220	H-325

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	THE GREEN MILE 1
Doc ID	1674177

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	H-325	220	H-325

KN B. SHOEMAKER

CONSULTING GEOLOGIST
316-684-8700 # MICHIGAN

CV-2011-000118 2012-12-21

ECOLOGIST'S REPORT

21. STUDY THE NEW SAMPLE LOG

ALOMINO PETROLEUM INC
BETHUNE
71-

100-443886-1

THE GREEN MILE 15

2962

A

1574' FSL - 2073' FWL

2957

203 33W

STATE

2962 KB

CASING

85/8" @ 270'

22. **CONF** 11.20 - 22

ELECTRONIQUES

4856
ELEVATOR DRIVERS

57 TYPE AND CHEMICAL DUAL IND., DENIS-A., ALIBO

[illegible]

2540-0700 7666 4000

0607 0157

LEFT FROM 3400 TO 4856

[illegible]

3600 4856

REVISION FROM 3500 TO 4856

734
756

KIM D. SHOEMAKER

09 06

11:1	11:2
11:1	11:2

2126 + 8%	2127 + 835
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2140 + 822	2141 + 821		
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3840 - 878	3844 - 882				
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3889-927	3894-932
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4357-1315	4356-1374	30	0.00
4357-1295	4358-1206	30	0.00

4480-1518	4484-1522	4488-1526	4492-1530	4496-1534	4500-1538	4504-1542	4508-1546	4512-1550	4516-1554	4520-1558	4524-1562	4528-1566	4532-1570	4536-1574	4540-1578	4544-1582	4548-1586	4552-1590	4556-1594	4560-1598	4564-1602	4568-1606	4572-1610	4576-1614	4580-1618	4584-1622	4588-1626	4592-1630	4596-1634	4600-1638	4604-1642	4608-1646	4612-1650	4616-1654	4620-1658	4624-1662	4628-1666	4632-1670	4636-1674	4640-1678	4644-1682	4648-1686	4652-1690	4656-1694	4660-1698	4664-1702	4668-1706	4672-1710	4676-1714	4680-1718	4684-1722	4688-1726	4692-1730	4696-1734	4700-1738	4704-1742	4708-1746	4712-1750	4716-1754	4720-1758	4724-1762	4728-1766	4732-1770	4736-1774	4740-1778	4744-1782	4748-1786	4752-1790	4756-1794	4760-1798	4764-1802	4768-1806	4772-1810	4776-1814	4780-1818	4784-1822	4788-1826	4792-1830	4796-1834	4800-1838	4804-1842	4808-1846	4812-1850	4816-1854	4820-1858	4824-1862	4828-1866	4832-1870	4836-1874	4840-1878	4844-1882	4848-1886	4852-1890	4856-1894	4860-1898	4864-1902	4868-1906	4872-1910	4876-1914	4880-1918	4884-1922	4888-1926	4892-1930	4896-1934	4900-1938	4904-1942	4908-1946	4912-1950	4916-1954	4920-1958	4924-1962	4928-1966	4932-1970	4936-1974	4940-1978	4944-1982	4948-1986	4952-1990	4956-1994	4960-1998	4964-2002	4968-2006	4972-2010	4976-2014	4980-2018	4984-2022	4988-2026	4992-2030	4996-2034	5000-2038	5004-2042	5008-2046	5012-2050	5016-2054	5020-2058	5024-2062	5028-2066	5032-2070	5036-2074	5040-2078	5044-2082	5048-2086	5052-2090	5056-2094	5060-2098	5064-2102	5068-2106	5072-2110	5076-2114	5080-2118	5084-2122	5088-2126	5092-2130	5096-2134	5100-2138	5104-2142	5108-2146	5112-2150	5116-2154	5120-2158	5124-2162	5128-2166	5132-2170	5136-2174	5140-2178	5144-2182	5148-2186	5152-2190	5156-2194	5160-2198	5164-2202	5168-2206	5172-2210	5176-2214	5180-2218	5184-2222	5188-2226	5192-2230	5196-2234	5200-2238	5204-2242	5208-2246	5212-2250	5216-2254	5220-2258	5224-2262	5228-2266	5232-2270	5236-2274	5240-2278	5244-2282	5248-2286	5252-2290	5256-2294	5260-2298	5264-2302	5268-2306	5272-2310	5276-2314	5280-2318	5284-2322	5288-2326	5292-2330	5296-2334	5300-2338	5304-2342	5308-2346	5312-2350	5316-2354	5320-2358	5324-2362	5328-2366	5332-2370	5336-2374	5340-2378	5344-2382	5348-2386	5352-2390	5356-2394	5360-2398	5364-2402	5368-2406	5372-2410	5376-2414	5380-2418	5384-2422	5388-2426	5392-2430	5396-2434	5400-2438	5404-2442	5408-2446	5412-2450	5416-2454	5420-2458	5424-2462	5428-2466	5432-2470	5436-2474	5440-2478	5444-2482	5448-2486	5452-2490	5456-2494	5460-2498	5464-2502	5468-2506	5472-2510	5476-2514	5480-2518	5484-2522	5488-2526	5492-2530	5496-2534	5500-2538	5504-2542	5508-2546	5512-2550	5516-2554	5520-2558	5524-2562	5528-2566	5532-2570	5536-2574	5540-2578	5544-2582	5548-2586	5552-2590	5556-2594	5560-2598	5564-2602	5568-
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4506-1549	4510-1548		
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4654-1692	4656-1694	✱
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47K-1754	4726-1764				
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10-11-53

DATE: 10/10/1964

2. The first step in the process is to identify the problem. This involves gathering information about the situation and determining what needs to be solved.

[illegible]



Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date: 11/8/2022
Invoice #: 0364426
Lease Name: The Green Mile
Well #: 1 (New)
County: Scott, Ks
Job Number: WP3604
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	220.000	22.500	4,950.00
Light Eq Mileage	70.000	2.000	140.00
Heavy Eq Mileage	140.000	4.000	560.00
Ton Mileage	725.000	1.500	1,087.50
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	220.000	1.400	308.00
Service Supervisor	1.000	275.000	275.00

Total 8,320.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 % per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discount previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25
mply: 339-2022/10/05



416 Main Street
P.O. Box 225
Victoria, KS 67671
Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
11/20/2022	0792

Please Pay from this Invoice.
Remit Payment to:
416 Main Street PO BOX 225
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949
Email: franksoilfield@yahoo.com

KCC License Number
35469

Bill To
Palomino Petroleum, Inc
4924 SE 84th St
Newton, KS 67114-8827

RECEIVED
DEC 10 2022
BY: _____

County/State	Lease/Well#	Terms	Job Type
Scott County, KS	The Green Mile 1	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	104	6.50	676.00
12.46 tons at 104 miles	1,295.84	1.50	1,943.76
60/40 4% gel 1/4# floseal	280	16.75	4,690.00T
Discount		-440.48	-440.48
<p><i>Thank you!</i></p>			

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$8,369.28

We appreciate your business and look forward to serving you again!

Sales Tax (8.5%) \$378.72

Balance Due \$8,748.00

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0792
 LOCATION Haxie
 FOREMAN Tam Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-22	30242	The Green Mile 1	30	20	830	Scott
CUSTOMER <u>Palomina Petroleum Inc</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>4924 SE 84th Street</u>			<u>201 Tam W</u>			
CITY <u>Newton</u>			<u>4/30/ Preston D</u>			
STATE <u>KS</u>						
ZIP CODE <u>67114</u>						

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SOILY MORTAR & SET UP AN LP DRILLING. Plug as ordered

1) 2160' 50sf
 2) 1230' 80sf
 3) 600' 50sf
 4) 270' 50sf
 5) center 20sf
 6) R H 30sf
28094 Thanks Tam & Preston

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PLAOS	1	PUMP CHARGE PTA	\$1500.00	\$1500.00
MOA1	1.04	MILEAGE	\$6.50	\$6.76
MOA2	12.46 tons	Ton Mileage Delivery	\$1943.76	\$1943.76
CB01A	28094	60/40 49gal 1/4" Sposol	\$16.75	\$4690.00
			sub total	\$8809.76
			less 5% disc.	\$440.48
			sub total	\$8,369.28
			SALES TAX	378.72
			ESTIMATED TOTAL	8748.00

AUTHORIZATION RH W TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery & pressures

DATE

November

16

2022

DST #1

Formation:
Marmaton

Test Interval: 4332 -
4440'

Total Depth: 4440'

Time On: 09:25 11/16

Time Off: 17:03 11/16

Time On Bottom: 12:27 11/16

Time Off Bottom: 14:27 11/16

Electronic Volume
Estimate:
390'

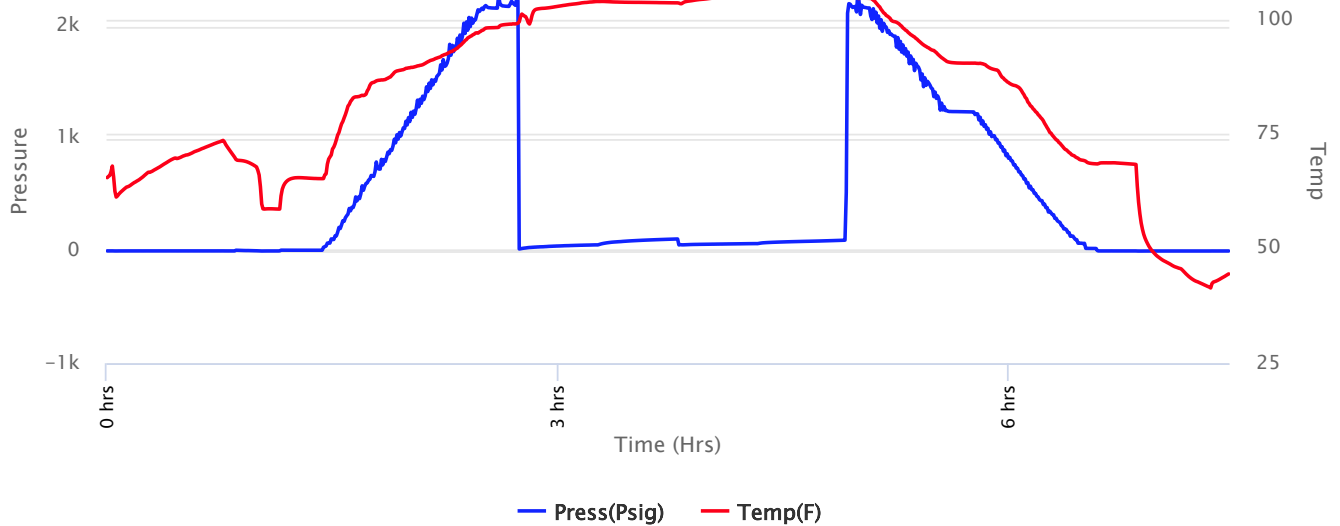
1st Open
Minutes: 30
Current Reading:
19.7" at 30 min
Max Reading: 19.7"

1st Close
Minutes: 30
Current Reading:
1" at 30 min
Max Reading: 1"

2nd Open
Minutes: 30
Current Reading:
12" at 30 min
Max Reading: 12"

2nd Close
Minutes: 30
Current Reading:
1.2" at 30 min
Max Reading: 1.2"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery & pressures

DATE

November

16

2022

DST #1

Formation:
Marmaton

Test Interval: 4332 - 4440'
Total Depth: 4440'

Time On: 09:25 11/16

Time Off: 17:03 11/16

Time On Bottom: 12:27 11/16

Time Off Bottom: 14:27 11/16

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
252	2.58552	G	100	0	0	0
63	0.64638	HOCM	0	30	0	70
63	0.64638	SLGCHOCM	15	30	0	55

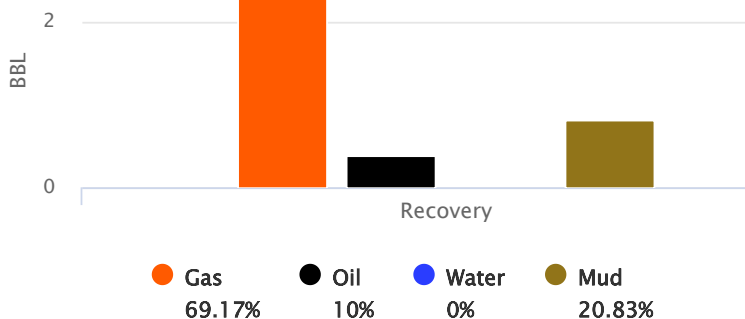
Total Recovered: 378 ft

Total Barrels Recovered: 3.87828

Reversed Out
NO

Initial Hydrostatic Pressure	2177	PSI
Initial Flow	18 to 54	PSI
Initial Closed in Pressure	107	PSI
Final Flow Pressure	53 to 65	PSI
Final Closed in Pressure	96	PSI
Final Hydrostatic Pressure	2176	PSI
Temperature	105	°F
Pressure Change Initial Close / Final Close	10.3	%

Recovery at a glance



GIP cubic foot volume: 15.06077



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

16

2022

DST #1

**Formation:
Marmaton**

**Test Interval: 4332 -
4440'**

Total Depth: 4440'

Time On: 09:25 11/16

Time Off: 17:03 11/16

Time On Bottom: 12:27 11/16 Time Off Bottom: 14:27 11/16

BUCKET MEASUREMENT:

1st Open: 1/2" Blow. BOB in 13 1/2 minutes

1st Close: Built to 1 inch in. 30 minutes

2nd Open: 1 3/4" Blow. BOB in 30 minutes

2nd Close: 1 1/4 inch Blow Back

REMARKS:

Tool Sample: 0% Gas 50% Oil 0% Water 50% Mud



Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

16

2022

DST #1

Formation:
Marmaton

Test Interval: 4332 -
4440'

Total Depth: 4440'

Time On: 09:25 11/16

Time Off: 17:03 11/16

Time On Bottom: 12:27 11/16 Time Off Bottom: 14:27 11/16

Down Hole Makeup

Heads Up: 9.88000000000003 FT

Packer 1: 4326.7 FT

Drill Pipe: 4309.01 FT

Packer 2: 4331.7 FT

ID-3 1/4

Top Recorder: 4316.12 FT

Weight Pipe: FT

Bottom Recorder: 4430 FT

ID-2 7/8

Collars: FT

Well Bore Size: 7 7/8

ID-2 1/4

Surface Choke: 1"

Test Tool: 33.57 FT

Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 108.3

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 1 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 93.8 FT

ID-3 1/4

Change Over: .5 FT

Perforations: (below): 11 FT

4 1/2-FH



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

16

2022

DST #1

**Formation:
Marmaton**

**Test Interval: 4332 -
4440'**

Total Depth: 4440'

Time On: 09:25 11/16

Time Off: 17:03 11/16

Time On Bottom: 12:27 11/16

Time Off Bottom: 14:27 11/16

Mud Properties

Mud Type: Chem

Weight: 9.5

Viscosity: 51

Filtrate: 8

Chlorides: 4000 ppm



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

16

2022

DST #1

**Formation:
Marmaton**

**Test Interval: 4332 -
4440'**

Total Depth: 4440'

Time On: 09:25 11/16

Time Off: 17:03 11/16

Time On Bottom: 12:27 11/16 Time Off Bottom: 14:27 11/16

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery & pressures

DATE

November
17
2022

DST #2

Formation: Ft. Scott/Cher

Test Interval: 4460 - 4610'

Total Depth: 4610'

Time On: 14:47 11/17

Time Off: 21:42 11/17

Time On Bottom: 17:22 11/17

Time Off Bottom: 19:22 11/17

Electronic Volume Estimate:
58'

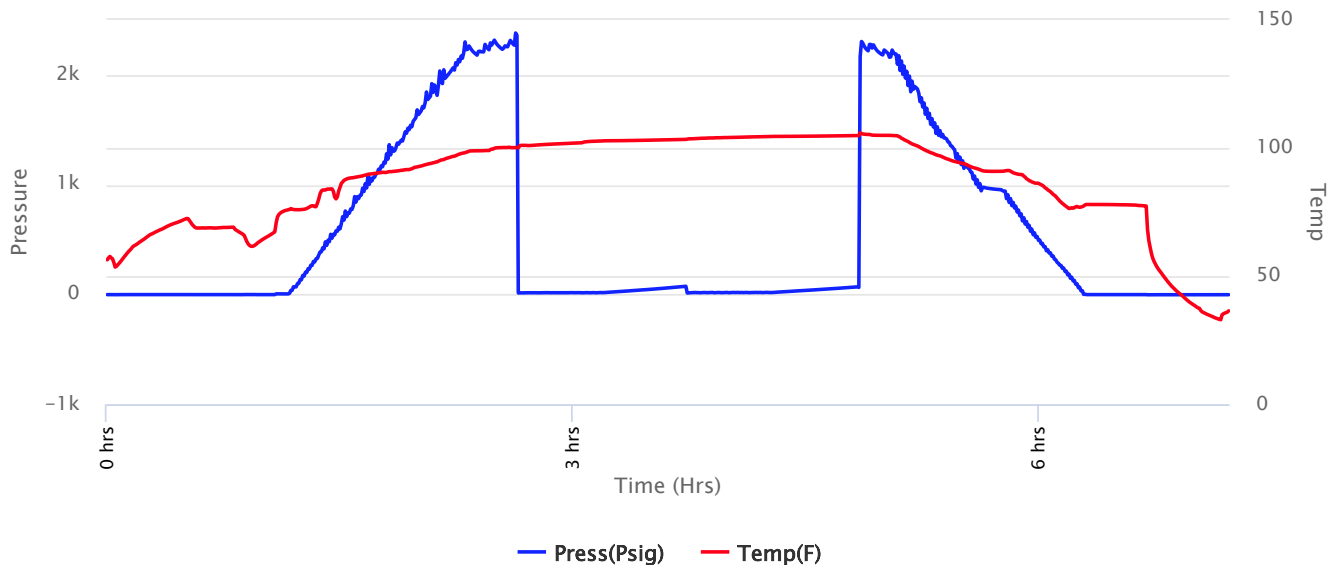
1st Open
Minutes: 30
Current Reading:
2.5" at 30 min
Max Reading: 2.5"

1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
2.25" at 30 min
Max Reading: 2.25"

2nd Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery & pressures

DATE

November
17
2022

DST #2

Formation: Ft. Scott/Cher

Test Interval: 4460 - 4610'

Total Depth: 4610'

Time On: 14:47 11/17

Time Off: 21:42 11/17

Time On Bottom: 17:22 11/17

Time Off Bottom: 19:22 11/17

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
48	0.49248	G	100	0	0	0
15	0.1539	SLOCM	0	2	0	98

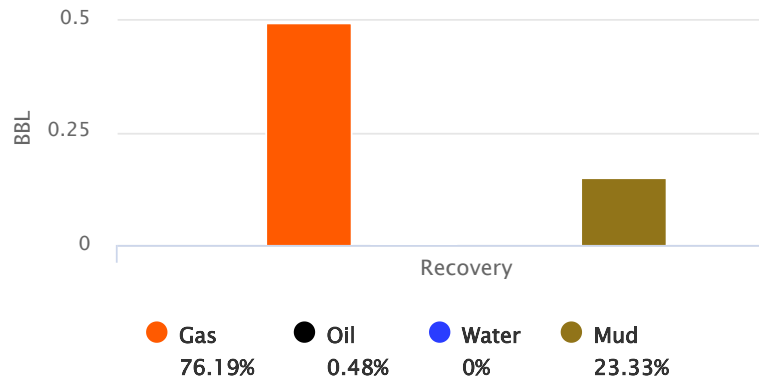
Total Recovered: 63 ft

Total Barrels Recovered: 0.64638

Reversed Out
NO

Initial Hydrostatic Pressure	2237	PSI
Initial Flow	15 to 18	PSI
Initial Closed in Pressure	76	PSI
Final Flow Pressure	15 to 19	PSI
Final Closed in Pressure	70	PSI
Final Hydrostatic Pressure	2236	PSI
Temperature	105	°F
Pressure Change Initial Close / Final Close	8.0	%

Recovery at a glance



GIP cubic foot volume: 2.76503



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

17

2022

DST #2

**Formation: Ft.
Scott/Cher**

**Test Interval: 4460 -
4610'**

Total Depth: 4610'

Time On: 14:47 11/17

Time Off: 21:42 11/17

Time On Bottom: 17:22 11/17 Time Off Bottom: 19:22 11/17

BUCKET MEASUREMENT:

Diesel in Bucket

1st Open: 1" Blow. Built to 2 1/2 inches in 30 minutes

1st Close: NOBB

2nd Open: 1" Blow. Built to 2 1/4 inches in 30 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 15% Oil 0% Water 85% Mud



Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2957 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 616
 API #: 15-171-21302

Operation:

Uploading recovery & pressures

DATE

November
17
 2022

DST #2

Formation: Ft. Scott/Cher

Test Interval: 4460 - 4610'

Total Depth: 4610'

Time On: 14:47 11/17

Time Off: 21:42 11/17

Time On Bottom: 17:22 11/17

Time Off Bottom: 19:22 11/17

Down Hole Makeup

Heads Up: 6.08 FT

Packer 1: 4455 FT

Drill Pipe: 4433.51 FT

Packer 2: 4460 FT

ID-3 1/4

Top Recorder: 4444.42 FT

Weight Pipe: FT

Bottom Recorder: 4590 FT

ID-2 7/8

Collars: FT

Well Bore Size: 7 7/8

ID-2 1/4

Surface Choke: 1"

Test Tool: 33.57 FT

Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 150

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 1 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 125.5 FT

ID-3 1/4

Change Over: .5 FT

Perforations: (below): 21 FT

4 1/2-FH



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

17

2022

DST #2

**Formation: Ft.
Scott/Cher**

**Test Interval: 4460 -
4610'**

Total Depth: 4610'

Time On: 14:47 11/17

Time Off: 21:42 11/17

Time On Bottom: 17:22 11/17

Time Off Bottom: 19:22 11/17

Mud Properties

Mud Type: Chem

Weight: 9.6

Viscosity: 58

Filtrate: 9.6

Chlorides: 4500 ppm



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

17

2022

DST #2

**Formation: Ft.
Scott/Cher**

**Test Interval: 4460 -
4610'**

Total Depth: 4610'

Time On: 14:47 11/17

Time Off: 21:42 11/17

Time On Bottom: 17:22 11/17 Time Off Bottom: 19:22 11/17

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery & pressures

DATE

November

18

2022

DST #3

Formation: Morrow

Test Interval: 4652 - 4714'

Total Depth: 4714'

Time On: 16:21 11/18

Time Off: 01:46 11/19

Time On Bottom: 18:57 11/18

Time Off Bottom: 21:57 11/18

Electronic Volume Estimate:

189'

1st Open

Minutes: 30

Current Reading:

5" at 30 min

Max Reading: 5"

1st Close

Minutes: 30

Current Reading:

0" at 30 min

Max Reading: 0"

2nd Open

Minutes: 60

Current Reading:

10" at 60 min

Max Reading: 10"

2nd Close

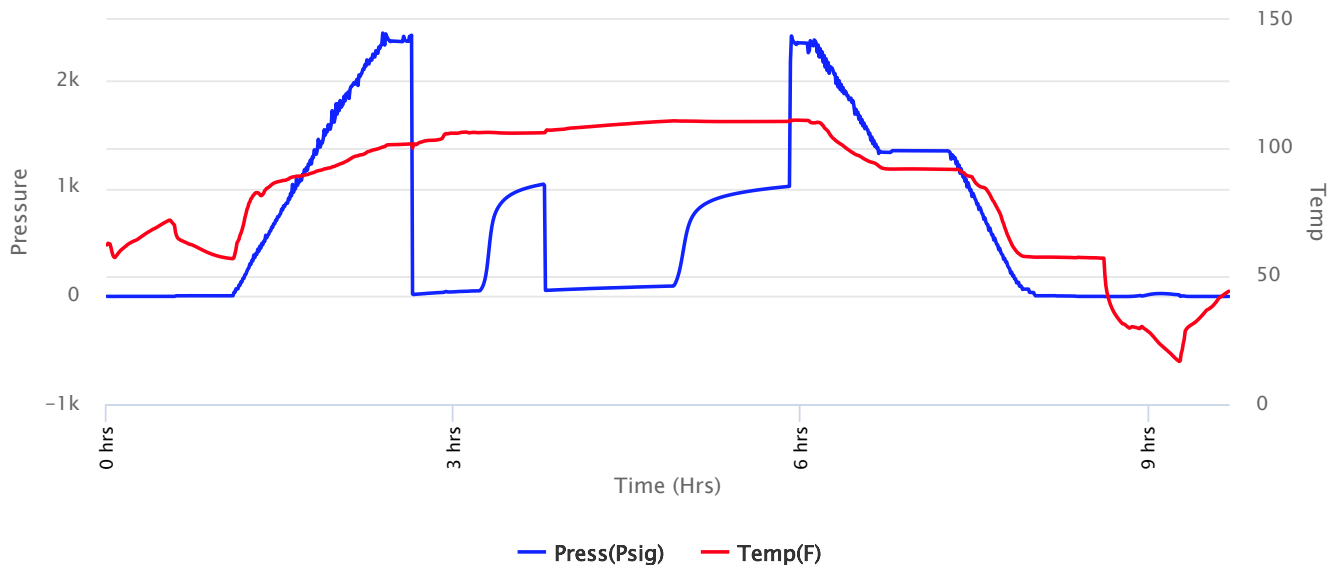
Minutes: 60

Current Reading:

0" at 60 min

Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery & pressures

DATE

November

18

2022

DST #3

Formation: Morrow

Test Interval: 4652 - 4714'

Total Depth: 4714'

Time On: 16:21 11/18

Time Off: 01:46 11/19

Time On Bottom: 18:57 11/18

Time Off Bottom: 21:57 11/18

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1026	G	100	0	0	0
3	0.03078	O	0	100	0	0
50	0.513	SLOCM	0	5	0	95
63	0.64638	SLOC SLWCM	0	2	5	93
63	0.64638	MCW	0	0	80	20

Total Recovered: 189 ft

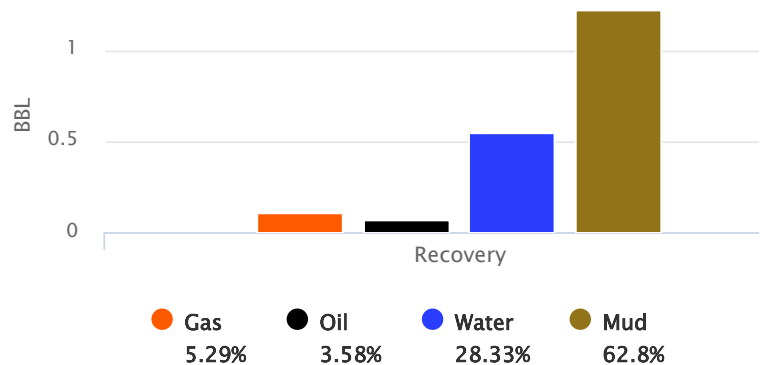
Total Barrels Recovered: 1.93914

Reversed Out

NO

Initial Hydrostatic Pressure	2362	PSI
Initial Flow	17 to 53	PSI
Initial Closed in Pressure	1041	PSI
Final Flow Pressure	56 to 96	PSI
Final Closed in Pressure	1020	PSI
Final Hydrostatic Pressure	2364	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	2.0	%

Recovery at a glance



GIP cubic foot volume: 0.57605



Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

November

18

2022

DST #3

Formation: Morrow

Test Interval: 4652 -
4714'

Total Depth: 4714'

Time On: 16:21 11/18

Time Off: 01:46 11/19

Time On Bottom: 18:57 11/18

Time Off Bottom: 21:57 11/18

BUCKET MEASUREMENT:

1st Open: 1/2" Blow. Built to 5 inches in 30 minutes

1st Close: NOBB

2nd Open: 1/2" Blow. Built to 10 inches in 60 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 10% Oil 90% Water 0% Mud

Ph: 7

Measured RW: .45 @ 10 degrees °F

RW at Formation Temp: 0.064 @ 111 °F

Chlorides: 30,000 ppm



Company: Palomino Petroleum, Inc.

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

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2022

DST #3 Formation: Morrow Test Interval: 4652 - 4714' Total Depth: 4714'

Time On: 16:21 11/18

Time Off: 01:46 11/19

Time On Bottom: 18:57 11/18

Time Off Bottom: 21:57 11/18

Down Hole Makeup

Heads Up: 33.58 FT

Packer 1: 4647.22 FT

Drill Pipe: 4653.23 FT

Packer 2: 4652.22 FT

ID-3 1/4

Top Recorder: 4636.64 FT

Weight Pipe: FT

Bottom Recorder: 4688 FT

ID-2 7/8

Collars: FT

Well Bore Size: 7 7/8

ID-2 1/4

Surface Choke: 1"

Test Tool: 33.57 FT

Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 61.78

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 1 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.28 FT

ID-3 1/4

Change Over: .5 FT

Perforations: (below): 27 FT

4 1/2-FH



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
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DATE

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2022

DST #3

Formation: Morrow

**Test Interval: 4652 -
4714'**

Total Depth: 4714'

Time On: 16:21 11/18

Time Off: 01:46 11/19

Time On Bottom: 18:57 11/18

Time Off Bottom: 21:57 11/18

Mud Properties

Mud Type: Chem

Weight: 9.55

Viscosity: 48

Filtrate: 10

Chlorides: 5300 ppm



**Company: Palomino Petroleum,
Inc.**

Lease: The Green Mile #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2957 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 616
API #: 15-171-21302

Operation:

Uploading recovery &
pressures

DATE

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18

2022

DST #3

Formation: Morrow

**Test Interval: 4652 -
4714'**

Total Depth: 4714'

Time On: 16:21 11/18

Time Off: 01:46 11/19

Time On Bottom: 18:57 11/18

Time Off Bottom: 21:57 11/18

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------