

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	Neal LaFon Realty Inc. dba Meridian Energy Inc.
Well Name	LAFON 1
Doc ID	1674803

Tops

Name	Top	Datum
Stone Corral	3120	+147
Neva	3634	-367
Red Eagle	3695	-428
Foraker	3744	-477
Topeka	3964	-697
Oread	4086	-819
Heebner	4136	-869
Douglas Sand	4150	-883
Lansing A	4190	-923
Lansing B	4246	-979
Lansing C	4302	-1035
Lansing D	4348	-1081
Lansing E	4387	-1120
Lansing F	4422	-1155
BKC	4474	-1207
Marmaton	4535	-1268
Pawnee	4573	-1306
Ft. Scott	4636	-1369
Cherokee	4654	-1387

Form	ACO1 - Well Completion
Operator	Neal LaFon Realty Inc. dba Meridian Energy Inc.
Well Name	LAFON 1
Doc ID	1674803

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	311	Class A	250	3% cc, 2% gel
Production	7.625	5.5	15.5	4511	60/40 poz	545	345sxs 60/40 poz 8% gel, 200sxs FSC 10% salt, 5# Calseal, 2% gel & 6% gypseal

785-953-0222

TICKET NUMBER 2607 K-C
LOCATION Hugotony Ks
FOREMAN Walt Dinkal

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-22		Lafan #7	5	2S	35 W	Ravalli
CUSTOMER						
Meridian Energy, inc						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						

JOB TYPE	Sur Face	HOLE SIZE	12 1/4"	HOLE DEPTH	310'	CASING SIZE & WEIGHT	8 5/8 - 23 #
CASING DEPTH	308'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	15.2	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	15.20'
DISPLACEMENT	18 1/2	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Set of Marting, Rig up on MurFin Dels # 8, Circ casing on Datto.
Mixed 250 SKS class A, 3% CC - 2% bel, Displace 18 1/2 BB Hdr, Shot in

Cement D/O Circ
Approx 4 BBL to RT

Thank You

[illegible]

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0774
LOCATION Maxie
FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-08-22	33982	Lg Fen #1	5	2	35W	Rawlins

CUSTOMER

Nool La Fan Realty Inc dba Meridian Energy Co

MAILING ADDRESS

14.75 Ward Drive

CITY

STATE

ZIP CODE

Frank-fours

20

40116

JOB TYPE

HOLE SIZE

HOLE DEPTH

CASING SIZE & WEIGHT 5 1/2"

CASING DEPTH

DRILL PIPE

TUBING

OTHER

SLURRY WEIGHT

SLURRY VOL

WATER gal/sk

CEMENT LEFT in CASING

DISPLACEMENT

DISPLACEMENT PSI

MIX PSI

RATE

REMARKS: Safety meeting & set up on Mar 2nd. Rn float egg on Mar 2nd. Hooked up head & man. Cold. Circulate thr. Mix 390x like 30RH 15RH 34S down. Note. Followed by 200x owl. Wash up & displac. plug 100 Bbl. Landed plug 12:15 pm.

Lament was in valler

Charles Tom Flann

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC004	1	PUMP CHARGE	\$2500.00	\$2500.00
MD01	54	MILEAGE	\$4.00	\$540.00
MD02	25.95 ton	Ton Mileage Delivery	\$3,273.48	\$3,273.48
CB031	20054	Class A 10% salt 25 gal 5# Knots	\$24.00	\$5200.00
CB021	39094	60/40 8.90 1/4 # Knots	\$17.35	\$1,671.66
FE003	1	5 1/2" AEU Guide shoe	\$100.00	\$100.00
FE051	1	5 1/2" Latch down plug assy	\$1,695.00	\$1,695.00
FE014	10	5 1/2" torbolizer	\$108.00	\$1,080.00
FE022	1	5 1/2" basket	\$385.00	\$385.00
FE102	1	5 1/2" step ring	\$35.00	\$35.00
CP013	500 gal	road flush	\$1.00	\$500.00
CP014	2 gal	HLH	\$30.00	\$60.00
			Sub total	\$21,640.98
			less 5% disc	\$1,082.05
			Sub total	\$20,558.93
			SALES TAX	1091.66

AUTHORIZATION

TITLE**DATE**

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Meridian Energy Inc.**

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

LaFon #1

5-2s-35w Rawlins KS

Start Date: 2022.10.29 @ 21:16:00

End Date: 2022.10.30 @ 05:40:51

Job Ticket #: 69668 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.11.03 @ 11:20:26



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69668

DST#: 1

Test Start: 2022.10.29 @ 21:16:00

GENERAL INFORMATION:

Formation: **Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:44:51

Time Test Ended: 05:40:51

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: 4047.00 ft (KB) To 4098.00 ft (KB) (TVD)

Reference Elevations: 3267.00 ft (KB)

Total Depth: 4098.00 ft (KB) (TVD)

3262.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6771 Inside

Press@RunDepth: 306.04 psig @ 4048.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.29

End Date:

2022.10.30

Last Calib.: 2022.10.30

Start Time: 21:16:01

End Time:

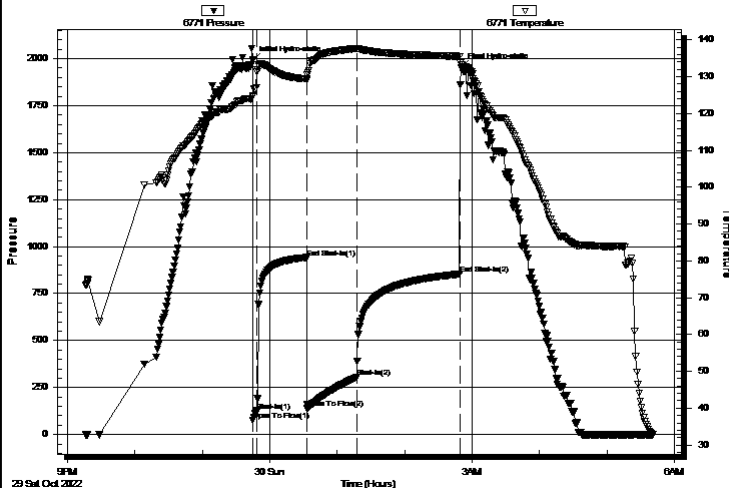
05:40:51

Time On Btm: 2022.10.29 @ 23:44:36

Time Off Btm: 2022.10.30 @ 02:50:36

TEST COMMENT: 3 - IF: Blow built to 10" (surge blow around 5" at open)
45 - IS: No blow
45 - FF: Blow built to BOB (11") at 8 min., built to 29 1/2"
90 - FSI: Blow back built to 1 3/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1991.95	124.55	Initial Hydro-static
1	75.44	124.75	Open To Flow (1)
4	125.94	131.34	Shut-In(1)
48	942.32	129.40	End Shut-In(1)
49	137.34	130.46	Open To Flow (2)
93	306.04	137.62	Shut-In(2)
185	854.34	135.51	End Shut-In(2)
186	1954.04	133.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
178.00	SOMCW 74%w, 21%m, 5%o	0.88
250.00	SOMCW 71%w, 20%m, 8%o, 1%g	3.51
190.00	OWCM 56%m, 23%w, 17%o, 4%g	2.67
15.00	WMCO 80%o, 10%m, 10%w	0.21
0.00	GIP = 110'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69668

DST#: 1

Test Start: 2022.10.29 @ 21:16:00

GENERAL INFORMATION:

Formation: **Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:44:51

Time Test Ended: 05:40:51

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: 4047.00 ft (KB) To 4098.00 ft (KB) (TVD)

Reference Elevations: 3267.00 ft (KB)

Total Depth: 4098.00 ft (KB) (TVD)

3262.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4048.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.29

End Date:

2022.10.30

Last Calib.:

2022.10.30

Start Time: 21:16:01

End Time:

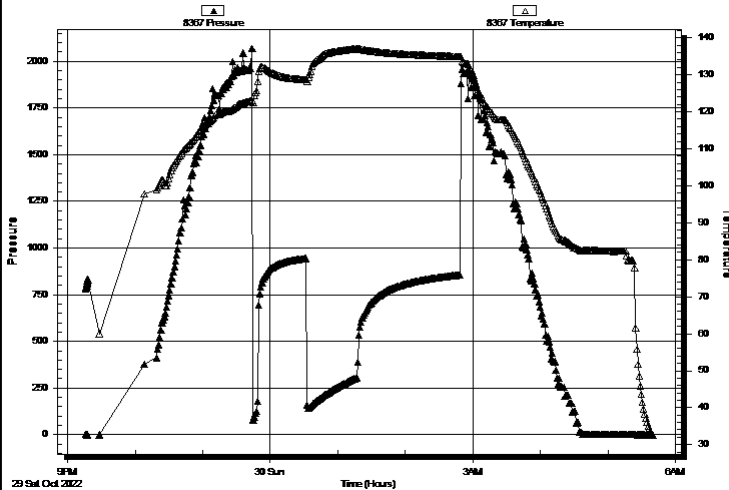
05:40:36

Time On Btm:

Time Off Btm:

TEST COMMENT: 3 - IF: Blow built to 10" (surge blow around 5" at open)
45 - IS: No blow
45 - FF: Blow built to BOB (11") at 8 min., built to 29 1/2"
90 - FS: Blow back built to 1 3/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
178.00	SOMCW 74%w, 21%m, 5%o	0.88
250.00	SOMCW 71%w, 20%m, 8%o, 1%g	3.51
190.00	OWCM 56%m, 23%w, 17%o, 4%g	2.67
15.00	WMCO 80%o, 10%m, 10%w	0.21
0.00	GIP = 110'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69668

DST#: 1

Test Start: 2022.10.29 @ 21:16:00

Tool Information

Drill Pipe:	Length:	3844.00 ft	Diameter:	3.80 inches	Volume:	53.92 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	178.00 ft	Diameter:	2.25 inches	Volume:	0.88 bbl	Weight to Pull Loose:	98000.00 lb
					Total Volume:	54.80 bbl	Tool Chased	3.00 ft
Drill Pipe Above KB:		8.00 ft					String Weight: Initial	94000.00 lb
Depth to Top Packer:		4047.00 ft					Final	96000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		51.00 ft						
Tool Length:		84.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------	------------	----------	------------	----------------

Change Over Sub	1.00		4015.00	
Shut In Tool	5.00		4020.00	
Hydraulic tool	5.00		4025.00	
Jars	5.00		4030.00	
EM Tool	4.00		4034.00	
Safety Joint	3.00		4037.00	
Packer - Shale	0.00		4037.00	
Packer	5.00		4042.00	33.00 Bottom Of Top Packer
Packer	5.00		4047.00	
Packer - Shale	0.00		4047.00	
Stubb	1.00		4048.00	
Recorder	0.00	6771 Inside	4048.00	
Recorder	0.00	8367 Outside	4048.00	
Perforations	12.00		4060.00	
Blank Spacing	33.00		4093.00	
Perforations	2.00		4095.00	
Bullnose	3.00		4098.00	51.00 Bottom Packers & Anchor
Total Tool Length:	84.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Meridian Energy Inc.

5-2s-35w Rawlins KS

1475 Ward Dr
Franktown, CO 80116

LaFon #1

Job Ticket: 69668

DST#: 1

ATTN: Maxwell LaFon

Test Start: 2022.10.29 @ 21:16:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 67.00 sec/qt
Water Loss: 8.75 in³
Resistivity: ohm.m
Salinity: 1000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 23.4 deg API
Water Salinity: 18000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
178.00	SOMCW 74%w , 21%m, 5%o	0.875
250.00	SOMCW 71%w , 20%m, 8%o, 1%g	3.507
190.00	OWCM 56%m, 23%w , 17%o, 4%g	2.665
15.00	WMCO 80%o, 10%m, 10%w	0.210
0.00	GIP = 110'	0.000

Total Length: 633.00 ft Total Volume: 7.257 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 23.6 api @ 62 deg F Corrected Gravity = 23.4 api
RW = .828 ohms @ 31.8 deg F chlorides = 18,000 ppm

Serial #: 6771

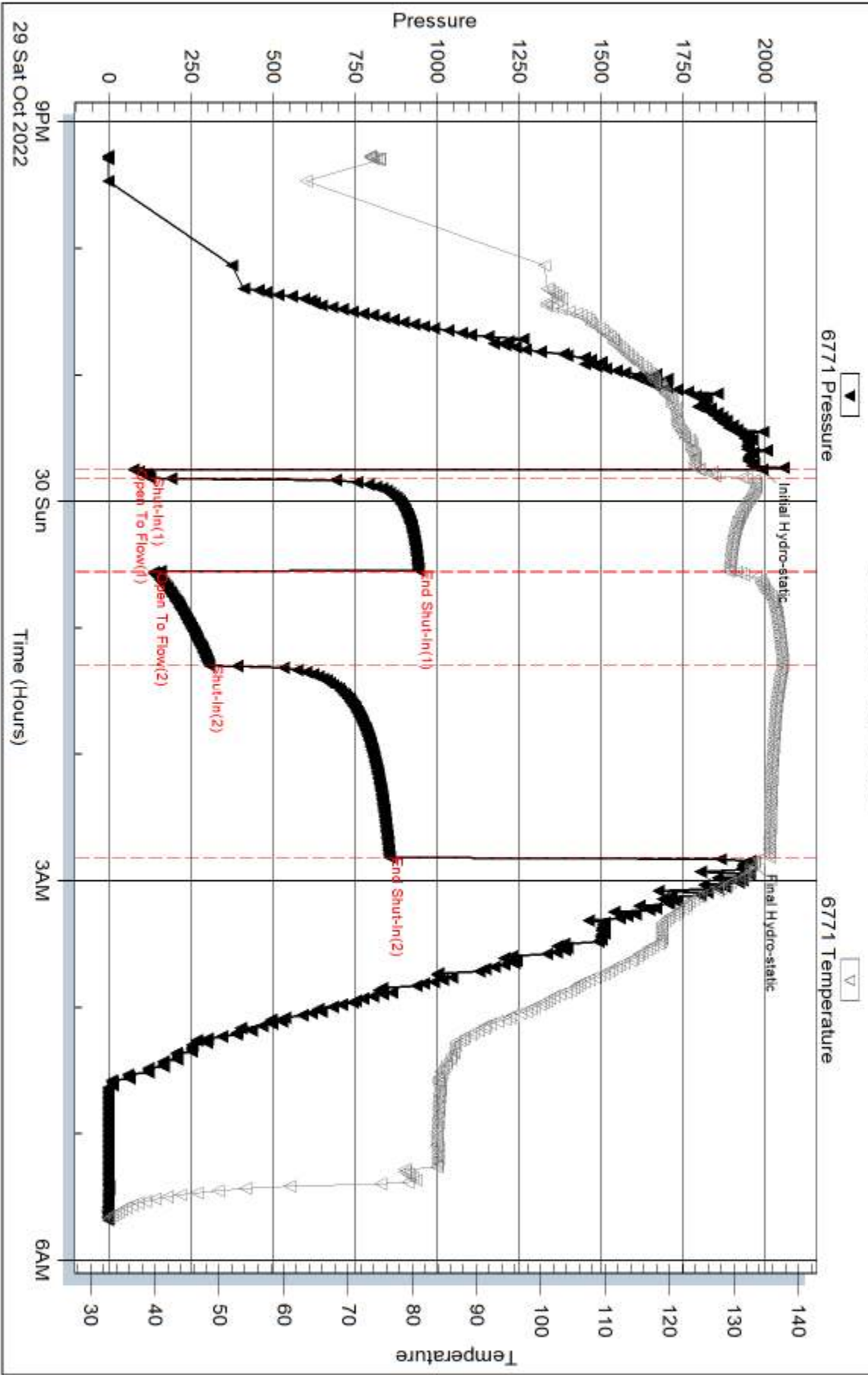
Inside

Meridian Energy Inc.

LaFon #1

DST Test Number: 1

Pressure vs. Time

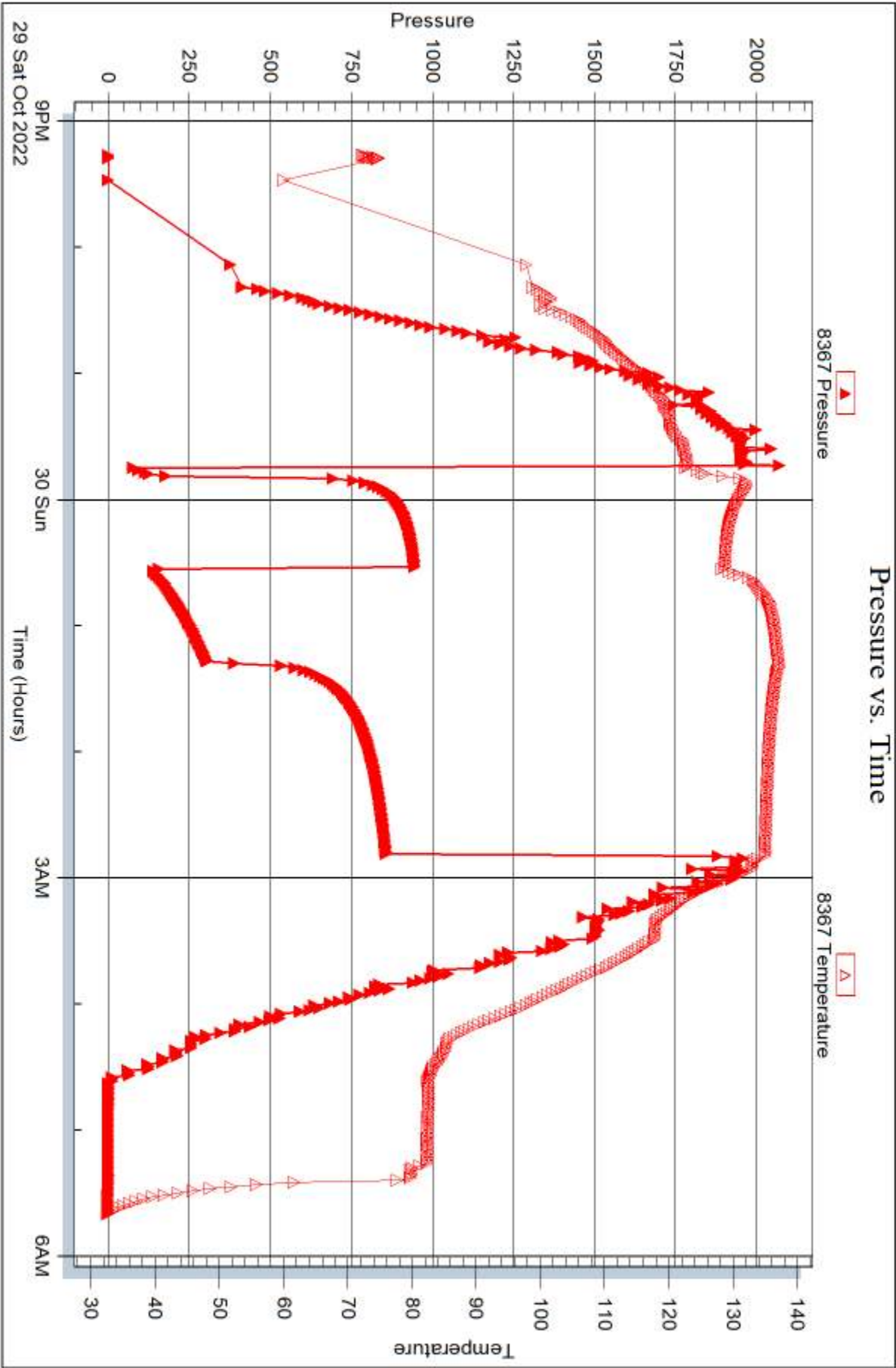


Serial #: 8367

Outside Meridian Energy Inc.

LaFon #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Meridian Energy Inc.**

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

LaFon #1

5-2s-35w Rawlins KS

Start Date: 2022.10.30 @ 19:16:00

End Date: 2022.10.31 @ 03:35:51

Job Ticket #: 69669 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.11.03 @ 11:19:56



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69669

DST#: 2

Test Start: 2022.10.30 @ 19:16:00

GENERAL INFORMATION:

Formation: **Lans. "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:47:21

Time Test Ended: 03:35:51

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: 4207.00 ft (KB) To 4265.00 ft (KB) (TVD)

Reference Elevations: 3267.00 ft (KB)

Total Depth: 4265.00 ft (KB) (TVD)

3262.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6771 Inside

Press@RunDepth: 303.83 psig @ 4208.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.30

End Date:

2022.10.31

Last Calib.: 2022.10.31

Start Time: 19:16:01

End Time:

03:35:51

Time On Btm: 2022.10.30 @ 21:47:06

Time Off Btm: 2022.10.31 @ 00:53:36

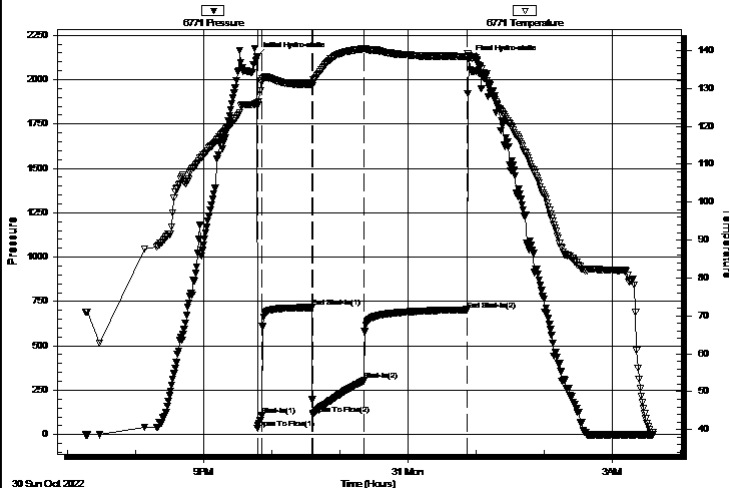
TEST COMMENT: 4 - IF: Blow built to 6"

45 - ISI: Very weak surface blow back

45 - FF: Blow built to BOB (11") at 9 3/4 min., built to 28 1/4"

90 - FSI: Blow back built to 1 1/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.18	126.38	Initial Hydro-static
1	36.54	125.50	Open To Flow (1)
5	106.25	132.04	Shut-In (1)
49	716.20	131.12	End Shut-In (1)
49	112.57	131.35	Open To Flow (2)
95	303.83	140.44	Shut-In (2)
186	703.41	138.41	End Shut-In (2)
187	2114.43	138.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	SOMCW 87%w, 10%m, 3%o	1.75
315.00	GOWM 39%m, 31%w, 20%o, 10%m	4.42
95.00	MO 53%o, 40%m, 7%g	1.33
0.00	GIP = 220'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69669

DST#: 2

Test Start: 2022.10.30 @ 19:16:00

GENERAL INFORMATION:

Formation: **Lans. "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:47:21

Time Test Ended: 03:35:51

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: 4207.00 ft (KB) To 4265.00 ft (KB) (TVD)

Total Depth: 4265.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3267.00 ft (KB)

3262.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4208.00 ft (KB)

Start Date: 2022.10.30

End Date:

2022.10.31

Start Time: 19:16:01

End Time:

03:35:51

Capacity: 8000.00 psig

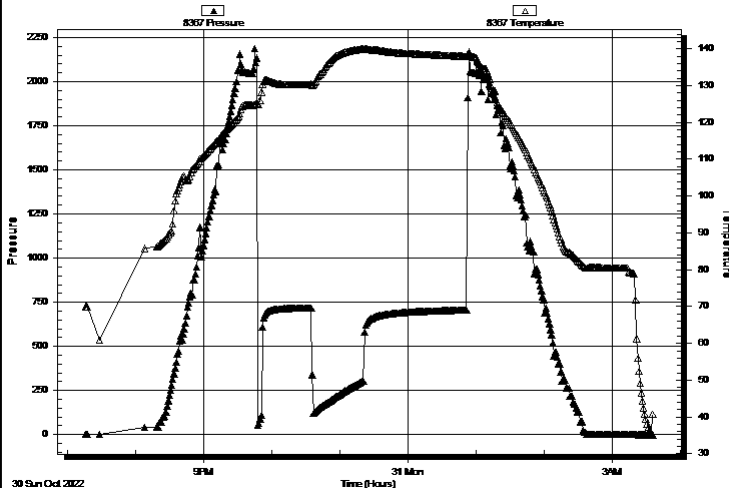
Last Calib.: 2022.10.31

Time On Btm:

Time Off Btm:

TEST COMMENT: 4 - IF: Blow built to 6"
45 - ISI: Very weak surface blow back
45 - FF: Blow built to BOB (11") at 9 3/4 min., built to 28 1/4"
90 - FSI: Blow back built to 1 1/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
240.00	SOMCW 87%w, 10%m, 3%o	1.75
315.00	GOWM 39%m, 31%w, 20%o, 10%m	4.42
95.00	MO 53%o, 40%m, 7%g	1.33
0.00	GIP = 220'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69669

DST#: 2

Test Start: 2022.10.30 @ 19:16:00

Tool Information

Drill Pipe:	Length:	4034.00 ft	Diameter:	3.80 inches	Volume:	56.59 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	178.00 ft	Diameter:	2.25 inches	Volume:	0.88 bbl	Weight to Pull Loose:	102000.0 lb
					Total Volume:	57.47 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft						String Weight: Initial	98000.00 lb
Depth to Top Packer:	4207.00 ft						Final	100000.0 lb
Depth to Bottom Packer:	ft							
Interval between Packers:	58.00 ft							
Tool Length:	86.00 ft							
Number of Packers:	2		Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------	------------	----------	------------	----------------

Change Over Sub	1.00		4180.00	
Shut In Tool	5.00		4185.00	
Hydraulic tool	5.00		4190.00	
EM Tool	4.00		4194.00	
Safety Joint	3.00		4197.00	
Packer - Shale	0.00		4197.00	
Packer	5.00		4202.00	28.00 Bottom Of Top Packer
Packer	5.00		4207.00	
Packer - Shale	0.00		4207.00	
Stubb	1.00		4208.00	
Recorder	0.00	6771 Inside	4208.00	
Recorder	0.00	8367 Outside	4208.00	
Perforations	20.00		4228.00	
Blank Spacing	33.00		4261.00	
Perforations	1.00		4262.00	
Bullnose	3.00		4265.00	58.00 Bottom Packers & Anchor
Total Tool Length:	86.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Meridian Energy Inc.

5-2s-35w Rawlins KS

1475 Ward Dr
Franktown, CO 80116

LaFon #1

Job Ticket: 69669

DST#: 2

ATTN: Maxwell LaFon

Test Start: 2022.10.30 @ 19:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 9.57 in³

Resistivity: ohm.m

Salinity: 1300.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 30000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	SOMCW 87%w, 10%m, 3%o	1.745
315.00	GOWM 39%m, 31%w, 20%o, 10%m	4.419
95.00	MO 53%o, 40%m, 7%g	1.333
0.00	GIP = 220'	0.000

Total Length: 650.00 ft Total Volume: 7.497 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .475 ohms @ 34.8 deg F Chlorides = 30,000 ppm

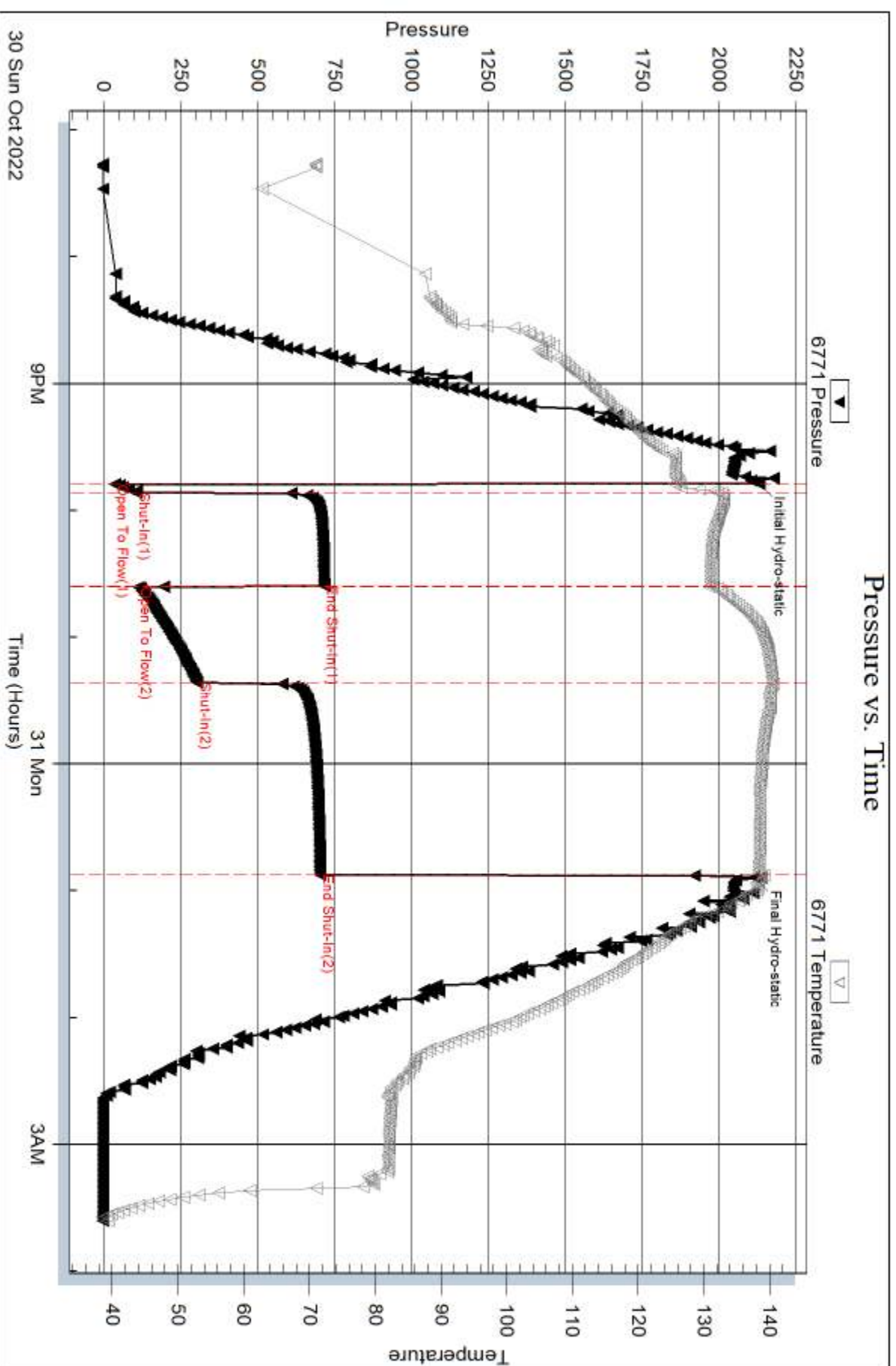
Serial #: 6771

Inside

Meridian Energy Inc.

LaFon #1

DST Test Number: 2

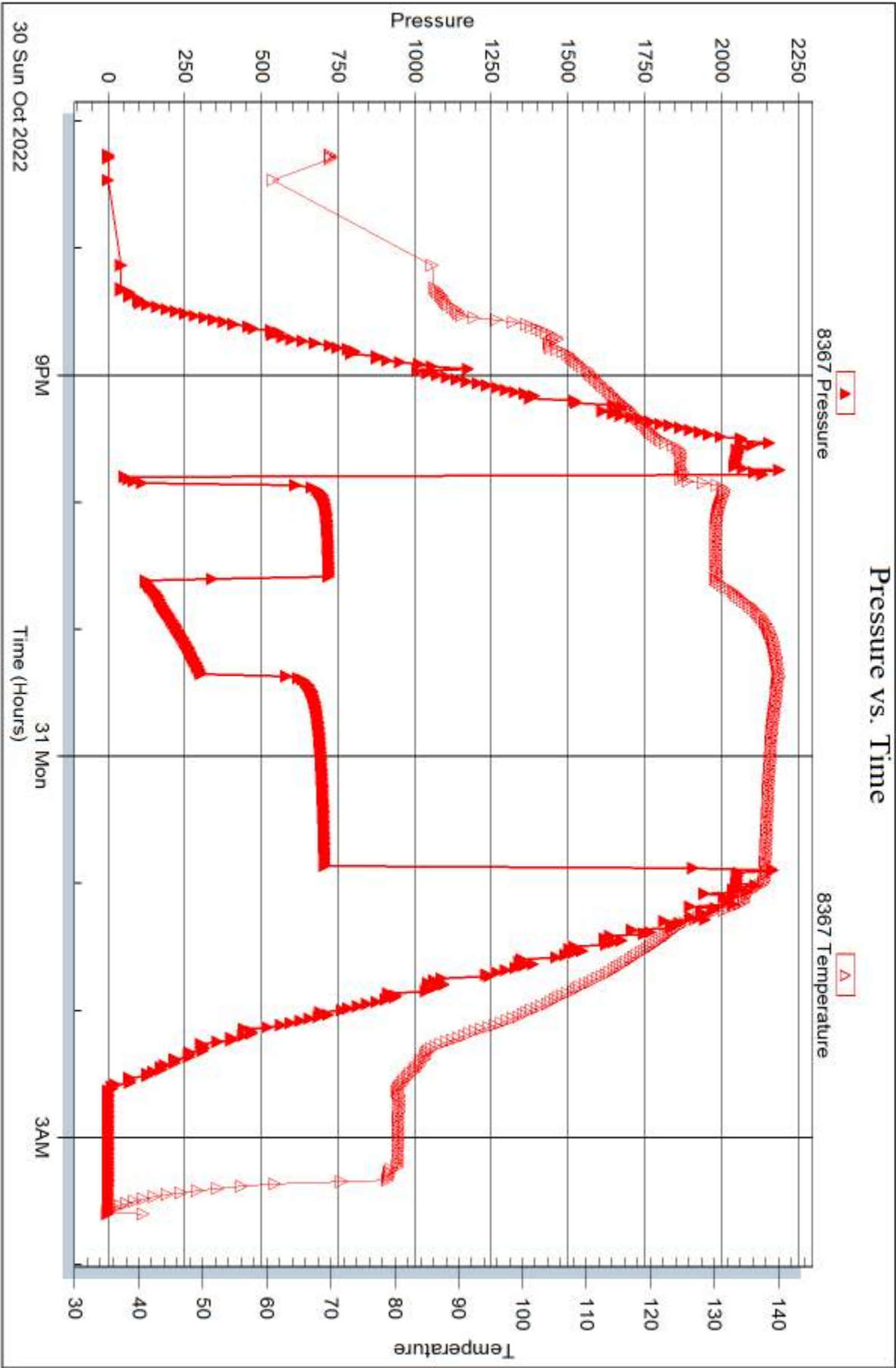


Serial #: 8367

Outside Meridian Energy Inc.

LaFon #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Meridian Energy Inc.**

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

LaFon #1

5-2s-35w Rawlins KS

Start Date: 2022.10.31 @ 23:10:00

End Date: 2022.11.01 @ 07:41:06

Job Ticket #: 69670 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.11.03 @ 11:17:57



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69670

DST#: 3

Test Start: 2022.10.31 @ 23:10:00

GENERAL INFORMATION:

Formation: **Lans. "E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:49:21

Time Test Ended: 07:41:06

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4360.00 ft (KB) To 4406.00 ft (KB) (TVD)

Total Depth: 4406.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3267.00 ft (KB)

3262.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771 Inside

Press@RunDepth: 131.13 psig @ 4361.00 ft (KB)

Start Date: 2022.10.31

End Date:

2022.11.01

Start Time: 23:10:01

End Time:

07:41:06

Capacity: 8000.00 psig

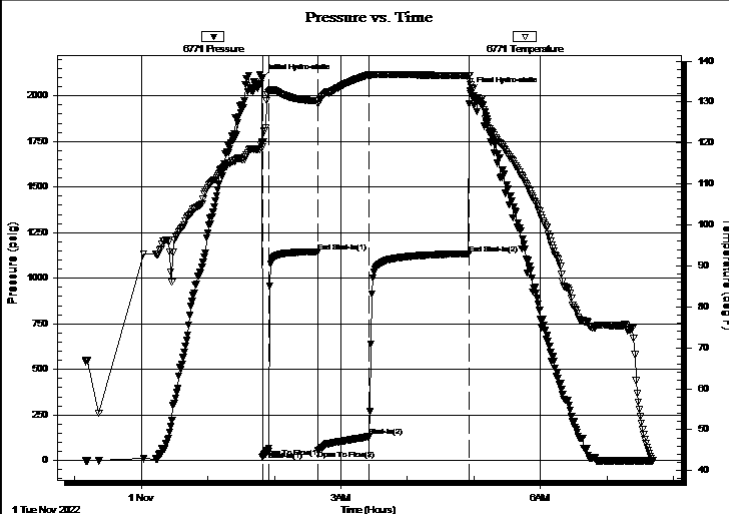
Last Calib.: 2022.11.01

Time On Btm: 2022.11.01 @ 01:49:06

Time Off Btm: 2022.11.01 @ 04:56:21

TEST COMMENT: 5 - IF: Blow built to 3"
45 - IS: Blow back built to 1/4"
45 - FF: Blow built to BOB (11") at 28 1/2 min., built to 16"
90 - FS: Blow back built to 3"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2097.28	120.25	Initial Hydro-static
1	17.37	119.04	Open To Flow (1)
6	50.40	132.31	Shut-In(1)
51	1145.84	130.27	End Shut-In(1)
51	57.89	129.70	Open To Flow (2)
96	131.13	136.60	Shut-In(2)
187	1134.86	136.46	End Shut-In(2)
188	2025.04	135.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SO/MCW 75%w , 20%m, 5%o	0.30
118.00	SOCWM 48%m, 37%w , 7%o, 8%g	0.58
40.00	WCOM 45%m, 38%o, 17%w	0.56
55.00	CO 97%o, 3%g	0.77
0.00	GIP = 155'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69670

DST#: 3

Test Start: 2022.10.31 @ 23:10:00

GENERAL INFORMATION:

Formation: **Lans. "E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:49:21

Time Test Ended: 07:41:06

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4360.00 ft (KB) To 4406.00 ft (KB) (TVD)

Total Depth: 4406.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3267.00 ft (KB)

3262.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4361.00 ft (KB)

Start Date: 2022.10.31

End Date:

2022.11.01

Start Time: 23:10:01

End Time:

07:41:06

Capacity: 8000.00 psig

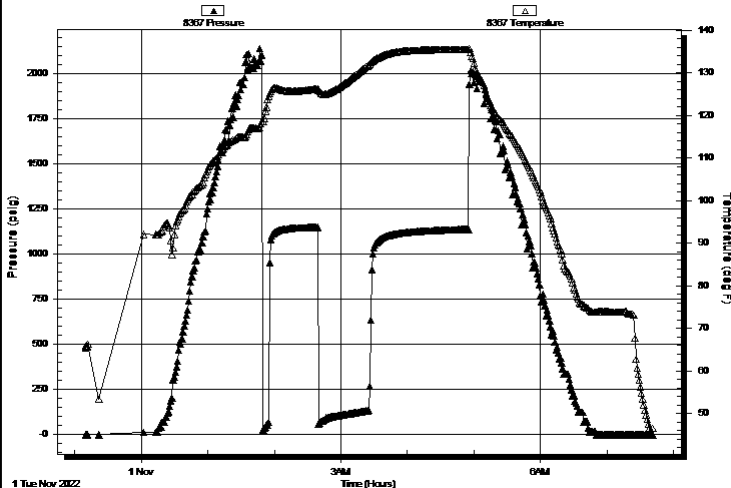
Last Calib.: 2022.11.01

Time On Btm:

Time Off Btm:

TEST COMMENT: 5 - IF: Blow built to 3"
45 - IS: Blow back built to 1/4"
45 - FF: Blow built to BOB (11") at 28 1/2 min., built to 16"
90 - FS: Blow back built to 3"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SO/MCW 75%w , 20%m, 5%o	0.30
118.00	SOCWM 48%m, 37%w , 7%o, 8%g	0.58
40.00	WCOM 45%m, 38%o, 17%w	0.56
55.00	CO 97%o, 3%g	0.77
0.00	GIP = 155'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Meridian Energy Inc.

1475 Ward Dr
Franktown, CO 80116

ATTN: Maxwell LaFon

5-2s-35w Rawlins KS

LaFon #1

Job Ticket: 69670

DST#: 3

Test Start: 2022.10.31 @ 23:10:00

Tool Information

Drill Pipe:	Length: 4160.00 ft	Diameter: 3.80 inches	Volume: 58.35 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	100000.0 lb
		Total Volume:	59.23 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	98000.00 lb
Depth to Top Packer:	4360.00 ft			Final	99000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	46.00 ft				
Tool Length:	74.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4333.00	
Shut In Tool	5.00			4338.00	
Hydraulic tool	5.00			4343.00	
EM Tool	4.00			4347.00	
Safety Joint	3.00			4350.00	
Packer - Shale	0.00			4350.00	
Packer	5.00			4355.00	28.00 Bottom Of Top Packer
Packer	5.00			4360.00	
Packer - Shale	0.00			4360.00	
Stubb	1.00			4361.00	
Recorder	0.00	6771	Inside	4361.00	
Recorder	0.00	8367	Outside	4361.00	
Perforations	9.00			4370.00	
Blank Spacing	33.00			4403.00	
Bullnose	3.00			4406.00	46.00 Bottom Packers & Anchor

Total Tool Length: 74.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Meridian Energy Inc.

5-2s-35w Rawlins KS

1475 Ward Dr
Franktown, CO 80116

LaFon #1

Job Ticket: 69670

DST#: 3

ATTN: Maxwell LaFon

Test Start: 2022.10.31 @ 23:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 89.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 7.98 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 31.6 deg API

Water Salinity: 20000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SO/MCW 75%w, 20%m, 5%o	0.295
118.00	SOCWM 48%m, 37%w, 7%o, 8%g	0.580
40.00	WCOM 45%m, 38%o, 17%w	0.561
55.00	CO 97%o, 3%g	0.772
0.00	GIP = 155'	0.000

Total Length: 273.00 ft Total Volume: 2.208 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 29.8 api @ 42 deg F Corrected Gravity = 31.6 api
RW = .667 ohms @ 36.6 deg F Chlorides = 20,000 ppm

Serial #: 6771

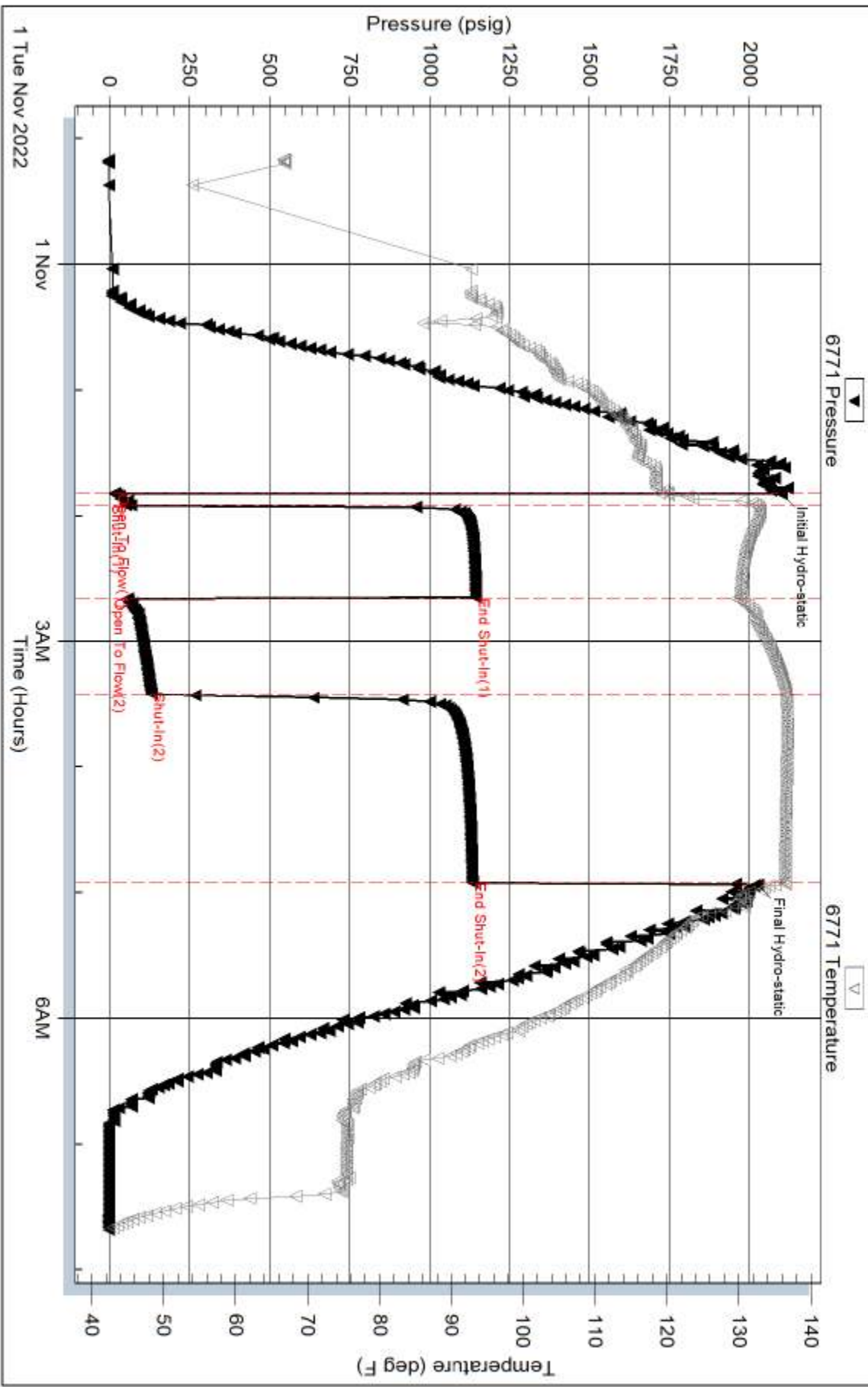
Inside

Meridian Energy Inc.

LaFon #1

DST Test Number: 3

Pressure vs. Time

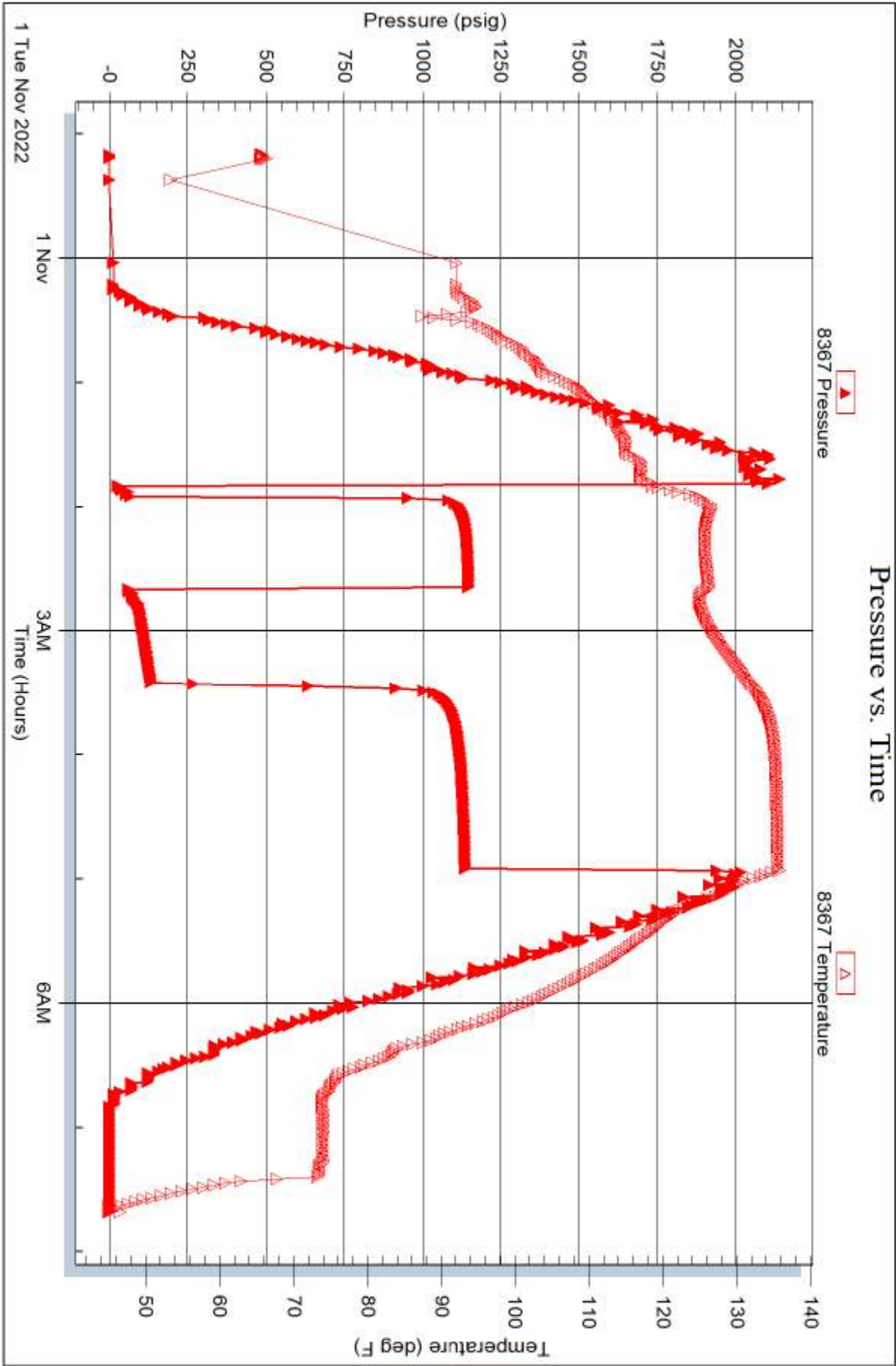


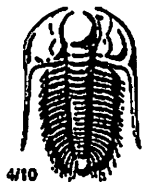
Serial #: 8367

Outside Meridian Energy Inc.

LaFon #1

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69668

Well Name & No. La Fon #1 Test No. 1 Date 10-29-22
 Company Meridian Energy Inc. Elevation 3267 KB 3262 GL
 Address 1475 Ward Dr Franktown CO 80116
 Co. Rep / Geo. Maxwell LaFon Rig Murfin #8
 Location: Sec. 5 Twp 2s Rge. 35w Co. Rawlins State KS

Interval Tested 4047-4098 Zone Tested Oread
 Anchor Length 51 Drill Pipe Run 3844 Mud Wt. 9.1
 Top Packer Depth 4042 (shale) Drill Collars Run 178 Vis 67
 Bottom Packer Depth 4047 (shale) Wt. Pipe Run - WL 8.8
 Total Depth 4098 Chlorides 1000 ppm System LCM 3

Blow Description IF: Blow built to 10" (surge blowaround 5' at open)
ISI: No blow
FF: Blow built to BOB(11") at 8min, built to 29 1/2"
FSI: Blowback built to 1 3/4"

Rec <u>15</u>	Feet of <u>WMCO</u>	-	%gas <u>80</u>	%oil <u>10</u>	%water <u>10</u>	%mud
Rec <u>190</u>	Feet of <u>OWCM</u>	4	%gas <u>17</u>	%oil <u>23</u>	%water <u>56</u>	%mud
Rec <u>250</u>	Feet of <u>SOMCW</u>	1	%gas <u>8</u>	%oil <u>71</u>	%water <u>20</u>	%mud
Rec <u>178</u>	Feet of <u>SOMCW</u>		%gas <u>5</u>	%oil <u>74</u>	%water <u>21</u>	%mud
Rec	Feet of <u>GIP=110'</u>		%gas	%oil	%water	%mud

Rec Total 633 BHT 136 Gravity 23.4 API RW -828 @ 31.8 °F Chlorides 18000 ppm

(A) Initial Hydrostatic 1992
 (B) First Initial Flow 75
 (C) First Final Flow 126
 (D) Initial Shut-In 942
 (E) Second Initial Flow 137
 (F) Second Final Flow 306
 (G) Final Shut-In 854
 (H) Final Hydrostatic 1954

Initial Open 3
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90

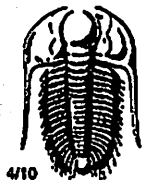
☒ Test 1950
☒ Jars 300
☒ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 100 RT 175
☐ Sampler
☐ Straddle
☒ Shale Packer X 2 500
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 2925

T-On Location 19:45 10/29
 T-Started 21:16
 T-Open 23:44
 T-Pulled 2:49
 T-Out 5:35 10/30
 Comments Tool chased 3' to bottom lost 5' of mud
☒ EM Tool
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 2925
 MP/DST Disc't

Approved By _____

Our Representative James Winter

Triobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69669

Well Name & No. La Fon #1 Test No. 2 Date 10-30-22
Company Meridian Energy Inc Elevation 3267 KB 3262 GL
Address 1475 Ward Dr Franktown CO 80116
Co. Rep / Geo. Maxwell La Fon Rig Murfin #8
Location: Sec. 5 Twp 2s Rge. 35w Co. Rawlins State KS

Interval Tested 4207 - 4265 Zone Tested Lans. "B"
Anchor Length 58 Drill Pipe Run 4034 Mud Wt. 9.2
Top Packer Depth 4202 (shale) Drill Collars Run 178 Vis 61
Bottom Packer Depth 4207 (shale) Wt. Pipe Run - WL 9.6
Total Depth 4265 Chlorides 1300 ppm System LCM 3

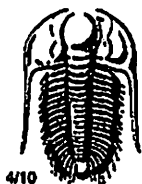
Blow Description IF: Blow built to 6"
ISI: Very weak surface blowback
FF: Blow built to BOB (11") at 9 3/4 min, built to 28 1/4"
FSI: Blowback built to 1 1/4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>95</u>	<u>mo</u>	<u>7</u>	<u>53</u>	<u>-</u>	<u>40</u>
<u>315</u>	<u>60w m</u>	<u>10</u>	<u>20</u>	<u>31</u>	<u>39</u>
<u>240</u>	<u>2000 SOWCW</u>	<u>1</u>	<u>3</u>	<u>87</u>	<u>10</u>
<u>6IP=220</u>					

Rec Total 650 BHT 138 Gravity API RW .475 @ 34.8° F Chlorides 30,000 ppm
(A) Initial Hydrostatic 2128 ☒ Test 1950 T-On Location 18:00 10/30
(B) First Initial Flow 37 ☐ Jars - T-Started 19:16
(C) First Final Flow 106 ☒ Safety Joint - T-Open 21:47
(D) Initial Shut-In 716 ☐ Circ Sub - T-Pulled 00:52
(E) Second Initial Flow 113 ☐ Hourly Standby - T-Out 3:40 10/31
(F) Second Final Flow 304 ☒ Mileage 100 RT 175 Comments -
(G) Final Shut-In 703 ☐ Sampler -
(H) Final Hydrostatic 2114 ☐ Straddle -

Initial Open 4 ☒ EM Tool -
Initial Shut-In 45 ☐ Ruined Shale Packer -
Final Flow 45 ☐ Ruined Packer -
Final Shut-In 90 ☐ Extra Copies -
Sub Total 0
Total 2625
MP/DST Disc't -

Approved By - Our Representative James Winkler
Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69670

Well Name & No. LaFon #1 Test No. 3 Date 10-31-22
 Company Meridian Energy Inc Elevation 3267 KB 3262 GL
 Address 1475 Ward Dr Franktown CO 80116
 Co. Rep / Geo. Maxwell LaFon Rig Murfin #8
 Location: Sec. 5 Twp 2s Rge. 35w Co. Rawlins State KS

Interval Tested 4360 - 4406 Zone Tested Lans. "E"
 Anchor Length 46 Drill Pipe Run 4160 Mud Wt. 8.9
 Top Packer Depth 4355 (Shale) Drill Collars Run 178 Vls 51
 Bottom Packer Depth 4360 (Shale) Wt. Pipe Run - WL 8.0
 Total Depth 4406 Chlorides 1000 ppm System LCM 10 spotted a tank

Blow Description IF: Blow built to 3"
ISI: Blowback built to 1/4"
FF: Blow built to BOB (11") at 28 1/2 min, built to 16"
FST: Blowback built to 3"

Rec	Feet of	%gas	%oil	%water	%mud
<u>55</u>	<u>CO</u>	<u>3</u>	<u>97</u>		
<u>40</u>	<u>WCOM</u>	<u>-</u>	<u>38</u>	<u>17</u>	<u>45</u>
<u>118</u>	<u>SOCWM</u>	<u>8</u>	<u>7</u>	<u>37</u>	<u>48</u>
<u>60</u>	<u>SOPMCW</u>	<u>-</u>	<u>5</u>	<u>75</u>	<u>20</u>
	<u>GIP=155'</u>				

Rec Total 273 BHT 137 Gravity 31.6 API RW 667 @ 36.6 F Chlorides 20,000 ppm

(A) Initial Hydrostatic 2097
 (B) First Initial Flow 17
 (C) First Final Flow 50
 (D) Initial Shut-In 1146
 (E) Second Initial Flow 58
 (F) Second Final Flow 131
 (G) Final Shut-In 1135
 (H) Final Hydrostatic 2025

Initial Open 5
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90

☒ Test 1950
☐ Jars
☒ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 100RTX2 350
☐ Sampler
☐ Straddle
☒ Shale Packer X2 500
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 2800

T-On Location 21:45 10/31
 T-Started 23:10
 T-Open 1:49
 T-Pulled 4:55
 T-Out 7:40 11/1
 Comments
loaded tools 11/2 13:30
lost bearing on last test
☒ EM Tool
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 2800
 MP/DST Disc't

Approved By

Our Representative

James Warden

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

MAXWELL LAFON WELLSITE GEOLOGY**WELL INFO**

Well Name: LaFon #1
 Location: E/2 W/2 W/2 NW/4 sec. 5, T. 2S, R. 35W
 Footage: 1320' FNL, 435' FWL
 County/State: Rawlins Co., Kansas
 Field: Wildcat
 Coordinates: N 39.911647 , W 101.277908
 API #: 15-153-21300

Ground Elev: 3262' KB Elev: 3267'
 Logged Interval: 3600' - TD Total Depth: 4720'

OPERATOR INFO

Company: Meridian Energy Inc.
 Address: 1475 Ward Cir.
 Franktown, CO 80116

CONTRACTOR

Contractor: Murfin
 Rig #: 8
 Rig Type: Rotary Double
 Spud Date: 10/25/2022 Time: 9:00 AM
 TD Date: 11/2/2022 Time: 11:50 AM
 Rig Release: 11/3/2022 Time: 12:00 PM

WELLSITE GEOLOGIST

Geologist: Maxwell LaFon
 Address: PO Box 9867
 Denver, CO 80209
 Phone: 303-594-0515
 Email: mjlaфон@gmail.com

DRILL STEM TESTS

No.	Interval	Formation	Recovery
1	4047-98	Oread	110' GIP, 15' WMCO, 190' OWCM, 250' SOMCW, 178' SOMCW
2	4207-65	Lansing B	220' GIP, 95' MO, 315' GOWM, 240' SOMCW
3	4360-4406	Lansing E	155' GIP, 55' CO , 40' WCOM, 118' SOCWM, 60' SO/MCW

FORMATIONS

Formation	Depth - Samples	Depth - Logs	Subsea
Stone Corral	3118' (+149)	3120'	+147
Neva	3635' (-368)	3634'	-367
Red Eagle	3697' (-430)	3695'	-428
Foraker	3748' (-481)	3744'	-477
Topeka	3960' (-693)	3964'	-697
Oread	4082' (-815)	4086'	-819
Heebner	4134' (-867)	4136'	-869
Douglas Sand	4147' (-880)	4150'	-883
Lansing A	4188' (-921)	4190'	-923
Lansing B	4244' (-977)	4246'	-979

Lansing C	4299' (-1032)	4302'	-1035
Lansing D	4344' (-1077)	4348'	-1081
Lansing E	4384' (-1117)	4387'	-1120
Lansing F	4417' (-1150)	4422'	-1155
Base Kansas City	4475' (-1208)	4474'	-1207
Marmaton	4533' (-1266)	4535'	-1268
Pawnee	4571' (-1304)	4573'	-1306
Ft. Scott	4633' (-1366)	4636'	-1369
Cherokee	4652' (-1385)	4654'	-1387
TD	4720'	4718'	

ROCK TYPES

 Lmst fw<7
 Lmst fw7>
 Ss

 Shgy
 Shblk
 Shcol

 Sltst
 No Samples
 Anhy vert

 Ool grnst
 Qtz Cryst

ACCESSORIES

MINERAL
⊥ Calcareous

FOSSIL
F Fossils < 20%
⇒ Mullucs

STRAT./SED. STRUCTS
+ Rip up clast

TEXTURE
C Chalky

OTHER SYMBOLS

OIL SHOWS

- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

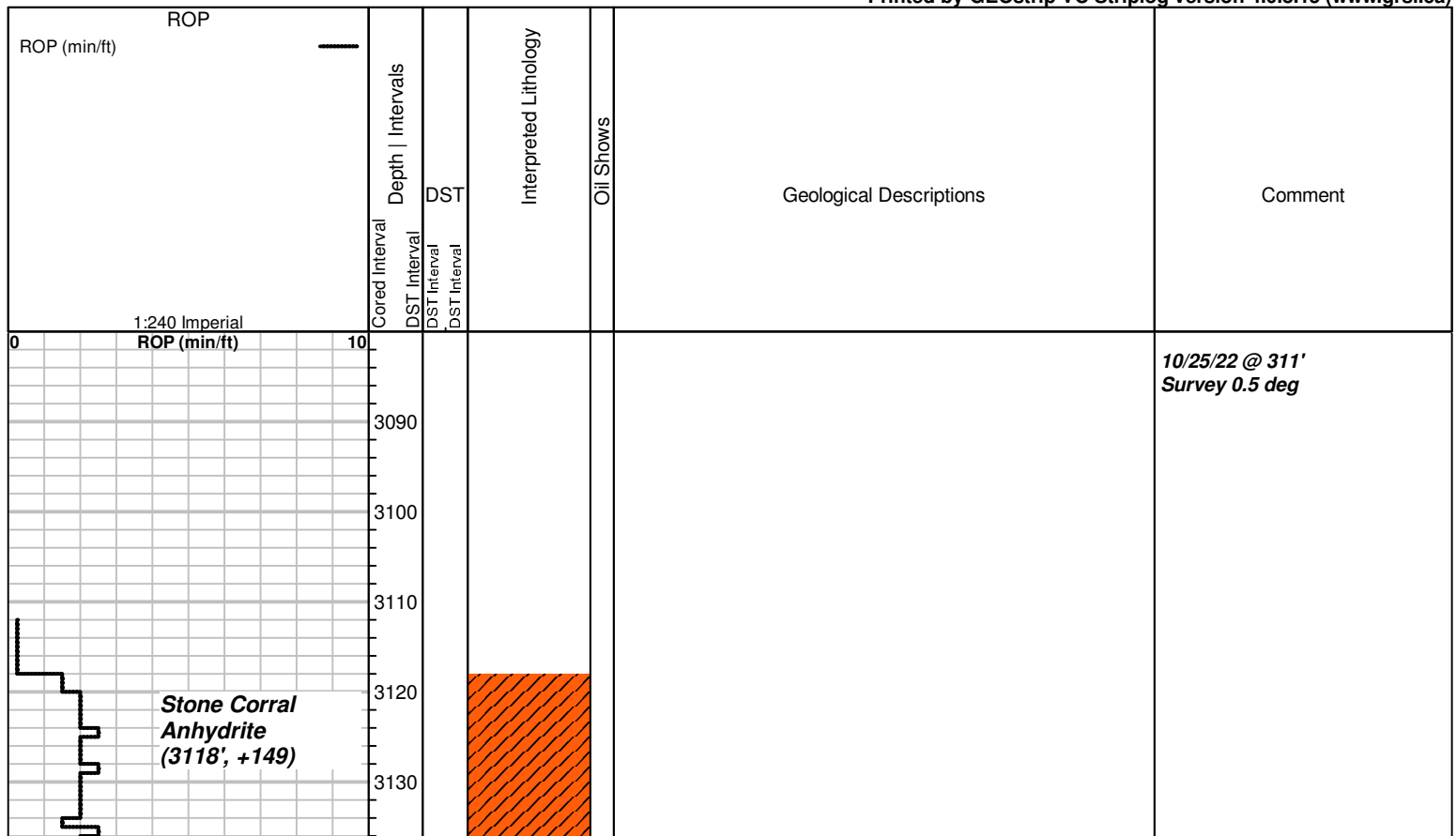
MISC

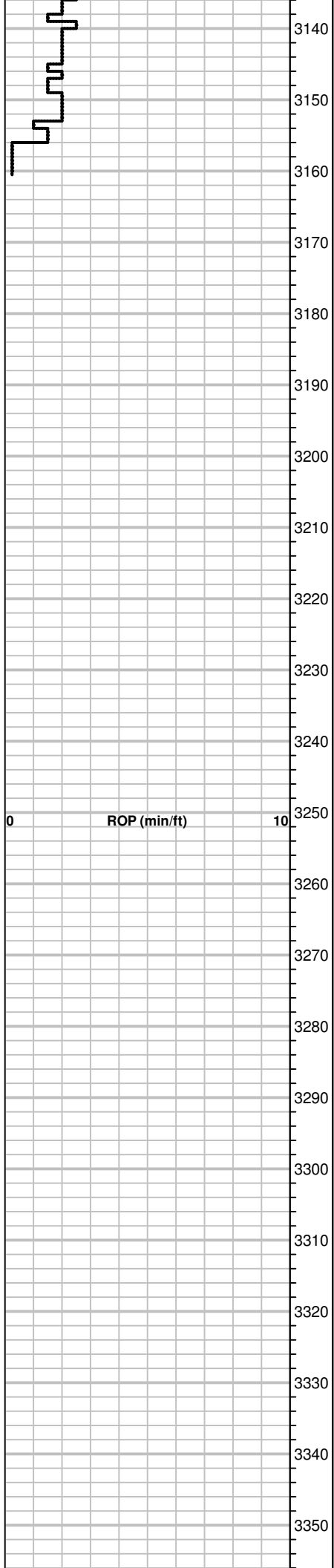
-  Daily Report
-  Digital Photo
-  Document
-  Folder
-  Link
-  Vertical Log File
-  Horizontal Log File
-  Core Log File
-  Drill Cuttings Rpt

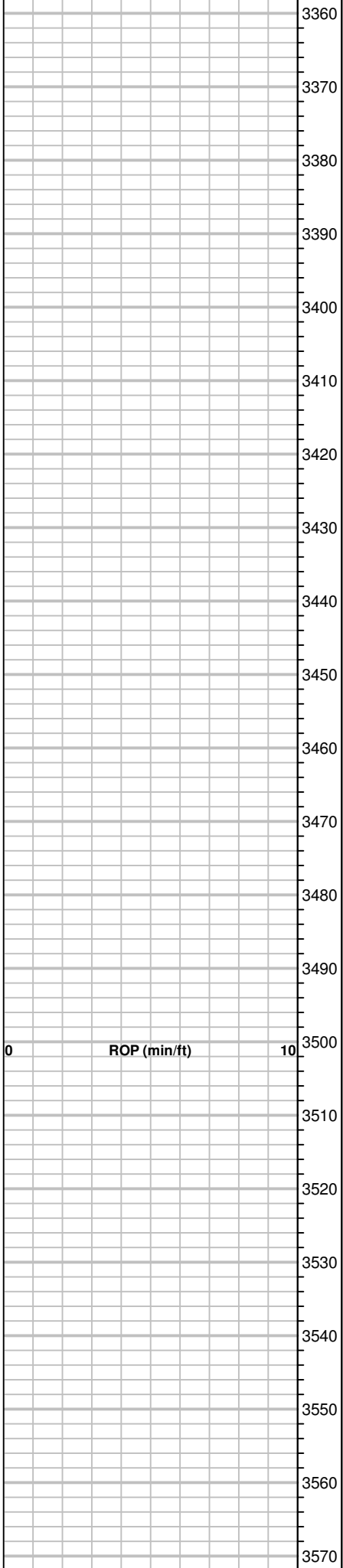
DST

-  DST Interval
-  DST Interval

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

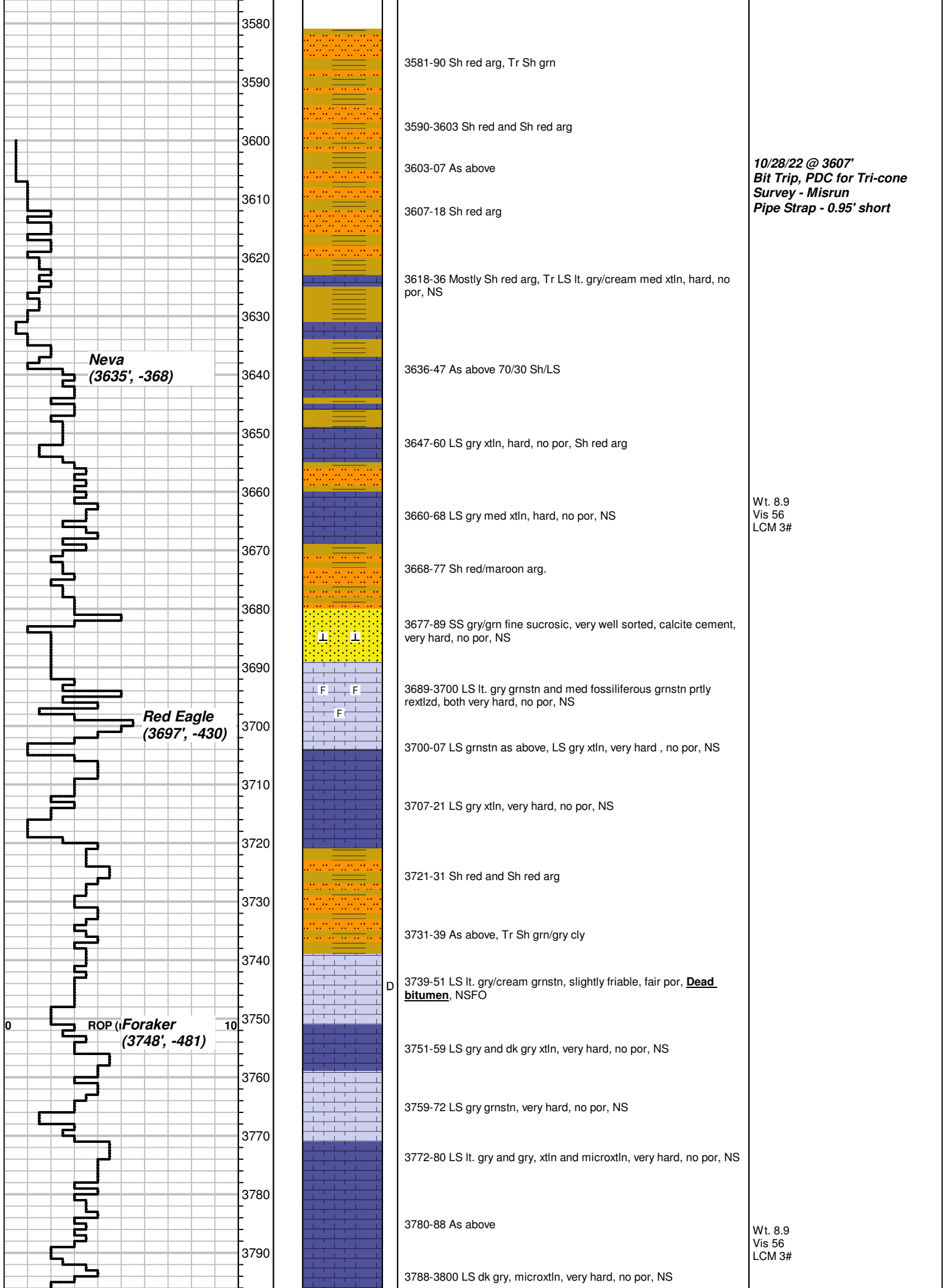


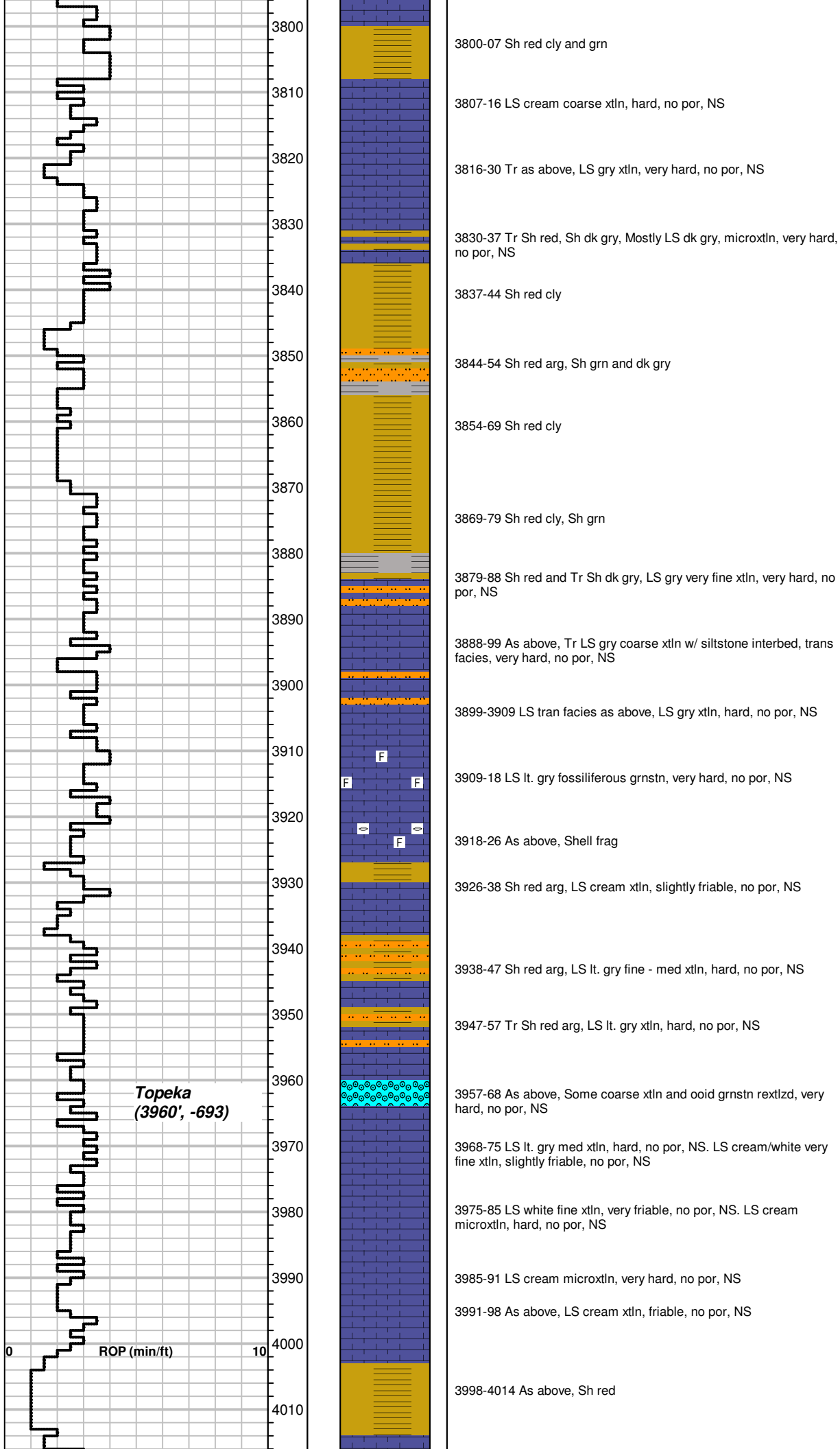




Displace for Mud

Mud-Co check 10/28/22
Depth: 3550' Btms Up: 33 min
Wt: 8.6 Vis: 58 Filt: 6.4
Cake: 1/32" LCM: 4# YP: 17
Chlor: 1,00 ppm Grad:0.447 psi/ft





3800-07 Sh red cly and grn

3807-16 LS cream coarse xtln, hard, no por, NS

3816-30 Tr as above, LS gry xtln, very hard, no por, NS

3830-37 Tr Sh red, Sh dk gry, Mostly LS dk gry, microxtln, very hard, no por, NS

3837-44 Sh red cly

3844-54 Sh red arg, Sh grn and dk gry

3854-69 Sh red cly

3869-79 Sh red cly, Sh grn

3879-88 Sh red and Tr Sh dk gry, LS gry very fine xtln, very hard, no por, NS

3888-99 As above, Tr LS gry coarse xtln w/ siltstone interbed, trans facies, very hard, no por, NS

3899-3909 LS tran facies as above, LS gry xtln, hard, no por, NS

3909-18 LS lt. gry fossiliferous grnstrn, very hard, no por, NS

3918-26 As above, Shell frag

3926-38 Sh red arg, LS cream xtln, slightly friable, no por, NS

3938-47 Sh red arg, LS lt. gry fine - med xtln, hard, no por, NS

3947-57 Tr Sh red arg, LS lt. gry xtln, hard, no por, NS

3957-68 As above, Some coarse xtln and ooid grnstrn rextlzd, very hard, no por, NS

3968-75 LS lt. gry med xtln, hard, no por, NS. LS cream/white very fine xtln, slightly friable, no por, NS

3975-85 LS white fine xtln, very friable, no por, NS. LS cream microxtln, hard, no por, NS

3985-91 LS cream microxtln, very hard, no por, NS

3991-98 As above, LS cream xtln, friable, no por, NS

3998-4014 As above, Sh red

Mud-Co check 10/29/22
Depth: 3905' Btms Up: 37 min
Wt: 9.1 Vis: 67 Filt: 8.8
Cake: 1/32" LCM: 3# YP: 18
Chlor: 1,000ppm Grad:0.473 psi/ft

Wt. 9.1
Vis 64
LCM 3#

Topeka
(3960', -693)

ROP (min/ft)

