KOLAR Document ID: 1677884

Confiden	tiality Requested:
Yes	No

Recompletion Date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

_ Feet

_____ sx cmt.

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxx)
Name: Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	Lease Name: Well #:
Designate Type of Completion:	Field Name: Producing Formation:
Oil WSW SWD	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?

If Workover/Re-entry: Old Well Info as follows:

Operator:	
Well Name:	
Original Comp. Date:	Original Total Depth:
Deepening Re-	perf. Conv. to EOR Conv. to SWD
Plug Back	er 🗌 Conv. to GSW 🗌 Conv. to Producer
Commingled	Permit #:
Dual Completion	Permit #:
SWD	Permit #:
EOR	Permit #:
GSW	Permit #:
Spud Date or Dat	e Reached TD Completion Date or

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

If Alternate II completion, cement circulated from:

If yes, show depth set: ____

feet depth to:____

Chloride content: ppm Fluid volume:	bbls
Dewatering method used:	
Location of fluid disposal if hauled offsite:	
Operator Name:	

____w/____

Lease Name:			_ License #:			
Quarter	_Sec	Twp	_S.	R	East West	
County:		Perm	it #:			

AFFIDAVIT

Recompletion Date

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1677884

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Formation (Top), Depth and Datum				Sample		
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Used			Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity				Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold Used on Lease Open Hole Perf. (If vented, Submit ACO-18.)			-	·	nit ACO-4)	юр	Bollom		
Shots Per Perforation Perforation Bridge Plug Bridge Plug Foot Top Bottom Type Set At		Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)			
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion		
Operator	Darrah Oil Company, LLC		
Well Name	SEALOCK 1-16		
Doc ID	1677884		

All Electric Logs Run

dual induction
micro
porosity
sonic

Form	ACO1 - Well Completion
Operator	Darrah Oil Company, LLC
Well Name	SEALOCK 1-16
Doc ID	1677884

Casing

	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	308	h325	225	-



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice D	ato:	8/30/2022			
DARRAH OIL		Invoice Date: Invoice #: Lease Name:				
C/O JOHN JAY DARRAH JR						
PO BOX 2786		II #:	Sealock 1-16 (New)			
WICHITA, KS 67201-2786			Sheridan, Ks			
		County: Job Number:				
	Dist		WP3300 Oakley			
Date/Description	HRS/QTY	Rate	Total			
Surface	0.000	0.000	0.00			
H-325	225.000	22.500	5,062.50			
Light Eq Mileage	50.000	2.000	100.00			
Heavy Eq Mileage	100.000	4.000	400.00			
Ton Mileage	530.000	1.500	795.00			
Depth Charge 0'-500'	1.000	1,000.000	1,000.00			
Cement Blending & Mixing	225.000	1.400	315.00			
Service Supervisor	1.000	275.000	275.00			

Total 7,947.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

X



Customer	Darrah Oil Co		Lease & Well #	Sealock #1-16				Date	8/:	30/2022
Service District	Oakley KS		County & State	Sheridan KS	Legals S/T/R	16-7S	27W	Job #		
Job Type	Surface	PROD	🗌 INJ	SWD	New Well?	✓ YES	🗌 No	Ticket #	w	/P 3300
Equipment #	Driver			Job Safety	Analysis - A Discus	sion of Hazards	& Safety Pro	cedures		
73	John	✓ Hard hat		Gloves		Lockout/Ta	gout	Warning Sigi	ns & Flagging	
208	Jose V	H2S Monitor		✓ Eye Protect	ion	Required Pe	ermits	Fall Protection	n	
180-250	Kale	Safety Footwe	ear	Respiratory	Protection	✓ Slip/Trip/Fa	ll Hazards	Specific Job	Sequence/Exp	pectations
		FRC/Protectiv	e Clothing	Additional (Chemical/Acid PPE	✓ Overhead ⊦	lazards	✓ Muster Point	/Medical Loca	ations
		Hearing Prote	ection	✓ Fire Extingu	lisher	Additional of	concerns or is	sues noted below		
					Cor	nments				
Product/ Service		-								
Code		Desci	ription		Unit of Measure	Quantity				Net Amount
CP015	H-325				sack	225.00				\$5,062.50
M015	Light Equipment Mi	leage			mi	50.00				\$100.00
M010	Heavy Equipment N	lileage			mi	100.00				\$400.00
M020	Ton Mileage				tm	530.00				\$795.00
D010	Depth Charge: 0'-50	00'			job	1.00				\$1,000.00
C060	Cement Blending &	Mixing Service			sack	225.00				\$315.00
R061	Service Supervisor				day	1.00				\$275.00
								*		
				and the lands of the test of the second s						
Custo	omer Section: On th	e following scale h	ow would you rate	Hurricane Servic	ces Inc.?				Net:	\$7,947.50
						Total Taxable	\$ -	Tax Rate:		\geq
1. A. A. A.	ased on this job, ho	w likely is it you w	vould recommend	I HSI to a collean	gue? Extremely Likely	used on new well Hurricane Service	s to be sales ta s relies on the bove to make	customer provided a determination if	Sale Tax: Total:	\$ - \$ 7,947.50
				`		HSI Represe	entative:	John Polley		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30lh day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of fluture production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer operational care of all customer owned equipment while HSI is on location performs gervices. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated bove, and Hurricane has been provided accurate well informatiton in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TRE	ATMEN	T REP	ORT							
Customer:				Well:	Sealock	#1_16	Ticket:	WP 3300		
City, State:						8/30/2022				
				County:						
Field Rep:	Jason G	ialli		S-T-R:	16-7S	27W	Service:	Surface		
Downhole I	nformatio	on		Calculated SI	urry - Lead	1	Calc	ulated Slurry - Tail		
Hole Size:	12 1/4	in		Blend:	H-325		Blend:			
Hole Depth:	308	ft		Weight:	14.8 ppg		Weight:	ppg		
Casing Size:	8 5/8	in		Water / Sx:	6.9 gal / sx		Water / Sx:	gal / sx		
Casing Depth:	306	ft		Yield:	1.41 ft ³ / sx		Yield:	ft ³ / sx		
Tubing / Liner:		in		Annular Bbls / Ft.:	0.0735 bbs / ft.		Annular Bbls / Ft.:	bbs / ft.		
Depth:		ft		Depth:	306 ft		Depth:	ft		
Tool / Packer:				Annular Volume:	22.5 bbls		Annular Volume:	0 bbls		
Tool Depth:		ft		Excess:			Excess:			
Displacement:	18.2	CONTRACTOR OF THE OWNER	We have been set of a rate	Total Slurry:	56.5 bbls		Total Slurry:	0.0 bbls		
	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	225 sx		Total Sacks:	0 sx		
	PSI	BBLS	BBLS	Arrived on location						
11:58 AM 12:08 PM				Safety meeting						
12:18 PM				Rigged up						
3:06 PM				Casing on bottom						
3:10 PM			-	Circulated mud						
3:20 PM 3.0	100.0	5.0	5.0	Water ahead						
3:21 PM 4.5	250.0	56.5	61.5	Mixed 225 sacks H-325	cement @ 14.8 ppg					
3:38 PM 4.2	200.0	18.2	79.7	Begin displacement						
3:43 PM	125.0		79.7	Plug down and shut in v	with 5 bbls cement circula	ited to pit				
3:45 PM			79.7	Washed up and rigged o	down					
4:15 PM			79.7	Left location						
					, 			21		
						- <u> </u>				
	CREW			UNIT			SUMMAR	Y		
Cementer:	John			73	Average	Rate	Average Pressure	Total Fluid		
Pump Operator:	Jose	V		208	3.9 k	opm	169 psi	80 bbls		
Bulk #1:	Kale			180-250						
Bulk #2:						and the second second				



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	ato:	9/5/2022			
DARRAH OIL		Invoice Date:				
C/O JOHN JAY DARRAH JR	Lease Na		0363080 Sealock 1-16			
PO BOX 2786	We					
WICHITA, KS 67201-2786			Sheridan, Ks			
	Cou	•				
	Job Numł		WP3328			
	Dist	rict:	Oakley			
Date/Description	HRS/QTY	Rate	Total			
PTA	0.000	0.000	0.00			
H-Plug	255.000	14.000	3,570.00			
Wooden plug 8 5/8"	1.000	175.000	175.00			
Light Eq Mileage	50.000	2.000	100.00			
Heavy Eq Mileage	100.000	4.000	400.00			
Ton Mileage	568.000	1.500	852.00			
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00			
Cement Blending & Mixing	255.000	1.400	357.00			
Service Supervisor	1.000	275.000	275.00			

Net Invoice	7,729.00
Sales Tax:	510.54
Total	8,239.54

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WE APPRECIATE YOUR BUSINESS!

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Customer	Darrah Oil Co		Lease & Well #	Sealock #1-16				Date	9.	/5/2022	
Service District	Oakley KS		County & State	Sheridan KS	Legals S/T/R	16-7S-	27W	Job #			
Job Type	РТА	PROD			New Well?	✓ YES	No No	Ticket #	W	/P 3328	
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures			
73	John	✓ Hard hat		Gloves		Lockout/Tag	gout	Warning Sigr	ns & Flagging	l	
208	Jose V	H2S Monitor		✓ Eye Protection		Required Pe	ermits	Fall Protection	'n		
205	Kale	✓ Safety Footw	vear	Respiratory Pro	otection	✓ Slip/Trip/Fa	ll Hazards	Specific Job	Sequence/Exp	pectations	
		FRC/Protecti		Additional Che	mical/Acid PPE	✓ Overhead ⊢	lazards	✓ Muster Point	/Medical Loca	ations	
		Hearing Prot	ection	Fire Extinguish	er	Additional of	concerns or is	sues noted below			
			County & State Sheridan KS Legals S/T/R 16-7S-27W Job # INJ SWD New Well? YES No Ticket # WP 33 Job Safety Analysis - A Discussion of Hazards & Safety Procedures Ø Gloves Lockout/Tagout Warning Signs & Flagging Ø Eye Protection Required Permits Fall Protection øwear Respiratory Protection Slip/Trip/Fall Hazards Specific Job Sequence/Expecter tive Clothing Additional Chemical/Acid PPE Overhead Hazards Muster Point/Medical Location øtection Fire Extinguisher Additional concerns or issues noted below Comments								
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount	
CP055	H-Plug A										
FE290	8 5/8" Wooden Plug									\$175.00	
M015	Light Equipment Mil				mi					\$100.00	
M010	Heavy Equipment M				mi	100.00				\$400.00	
M020	Ton Mileage				tm	568.00				\$852.00	
D013	Depth Charge: 2001	'-3000'			job	1.00				\$2,000.00	
C060	Cement Blending &	Mixing Service			sack	255.00				\$357.00	
R061	Service Supervisor				day	1.00				\$275.00	
									L		
								-			
									 		
			-								
Custo	mor Section. On the	o following goolo k	you would you rate	Hurricano Sonvicos						AT 700 00	
Cusic	omer Section: On the	e tonowing scale i		Humcane Services	IIIon	Total Taxable	\$	Tay Data:	Net:	\$7,729.00	
Ba	sed on this job, how	w likely is it you	would recommend	HSI to a colleague	?				Sale Tax:	\$.	
	, , , , , , , , , , , , , , , , , , ,					used on new wells	s to be sales ta			•	
		3 4 5	6 7 8		remely Likely	well information a	bove to make a	determination if			
U	Jnlikely 1 2	J 4 J	5 1 0	5 TO EX	Interview Likely	services and/or pr			Job # Ticket #WP 3328WP 3328UuresWarning Signs & Flagging Fall ProtectionSpecific Job Sequence/Expectations Muster Point/Medical Locations 		
						HSI Represe	entative:	John Polley			

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CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	r tre	ATMEN	T REP	ORT					
Cust	tomer:	Darrah (Dil Co		Well:		Sealock #1-16	Ticket:	WP 3328
City,	State:	Hoxie K	S		County:		Sheridan KS	9/5/2022	
Fiel	d Rep:	Jason G	alli		S-T-R:		16-7S-27W	Service:	ΡΤΑ
		nformatio	Taken Style Stat		Calculated S				ulated Slurry - Tail
Hole Hole I	e Size: Donthi	7 7/8 4505			Blend:		lug	Blend:	
	g Size:		in		Weight: Water / Sx:	13.8	gal / sx	Weight: Water / Sx:	ppg gal / sx
Casing I			ft		Yield:		ft ³ / sx	Yield:	ft ³ / sx
Tubing /			in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	2420	ft	Depth:	ft
Tool / Pa	acker:				Annular Volume:	98.3	bbis	Annular Volume:	0 bbls
Tool I	Depth:		ft		Excess:			Excess:	
Displace	ement:		bbls		Total Slurry:	64.4	bbls	Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	255	sx	Total Sacks:	0 sx
TIME	RATE	PSI	BBLs		REMARKS				
5:40 PM			•	-	Arrived on location				
5:50 PM 6:00 PM				-	Safety meeting Rigged up				
6:22 PM		300.0	5.0	5.0	Water ahead				
6:27 PM		300.0	12.6	17.6	Mixed 50 sacks H-Plug	cement 13.8	3 ppg @ 2420'		
6:31 PM	3.0	50.0	5.0	22.6	Begin displacement				
6:35 PM				22.6	Pumped mud with rig p	ump for 1:5	5 minutes		
				22.6					
7:04 PM	3.0	200.0	5.0	27.6	Water ahead				
7:06 PM	4.0	200.0	25.2	52.8	Mixed 100 sacks H-Plug	g cement 13	.8 ppg @ 1600'		
7:15 PM	3.0	50.0	13.2	66.0	Begin displacement			1	
		450.0			Watan ala ad		je 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 -		
7:59 PM 8:01 PM		150.0 250.0	5.0 12.6		Water ahead Mixed 50 sacks H-Plug	coment 13 s	3 ppg @ 360'		
8:05 PM		50.0	0.7		Begin displacement	cement 10.	, bbg @ 000		
0.0011	0.0								
8:24 PM	2.1	50.0	2.5		Mixed 10 sacks H-Plug	cement 13.8	ppg with wooden plug fo	or top 40'	
8:28 PM	2.1	50.0	3.7		Mixed 15 sacks H-Plug	cement 13.8	3 ppg for mouse hole plug	9	
8:32 PM	2.1	50.0	7.5		Mixed 30 sacks H-Plug	cement 13.8	3 ppg for rat hole plug		
8:35 PM					Plug down				
8:37 PM					Washed up and rigged	down			
9:00 PM					Left location				
									· · · · ·
		CREW			UNIT			SUMMAR	Y
Cer	nenter:	John			73		Average Rate	Average Pressure	Total Fluid
Pump Op	perator:	Jose	V		208		3.2 bpm	142 psi	98 bbls
and the second se	Bulk #1:	Kale			205				
E	Bulk #2:					And any second state of the			

RILOBITE	DRILL STEM TES	ST REP	ORT			
	Darrah Oil Company LLC		16-7S-	27W She	eridan, KS	
ESTING ,	125 N Market Suite 1015 Witchita, KS 67202			ck #1-16 et: 68960	DST	#. 4
	ATTN: Jarred Leis				9.03 @ 16:01:00	
GENERAL INFORMATION:						
Formation:LKC J-LDeviated:NoWhipstoTime Tool Opened:18:06:30Time Test Ended:22:04:45	k: ft (KB)		Test Typ Tester: Unit No:		entional Bottom in Aneas	Hole (Initial)
Total Depth: 4126.00 ft (KB	4126.00 ft (KB) (TVD) (TVD) Hole Condition: Fair		Referen	ce ⊟evatio KB to GR	2690.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8353InsidePress@RunDepth:37.21 pStart Date:2022.09Start Time:16:01TEST COMMENT:30:IF- Weak45:ISI- No b15:FF- No b30:FSI- No b30:FSI- No b	03 End Date: 01 End Time: surface blow , built to 1/2 inch in 10 mi w back	2022.09.03 22:04:45 n, final is 3/4 i	Capacity: Last Calib.: Time On Btm: Time Off Btm nch		8000. 2022.09. 09.03 @ 18:05: 09.03 @ 20:08:	45
Pressu	vs. Time		PRES	SURE S	UMMARY	
States	SIG Repeate SIG Repeate 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Time (Min.) 0 1 31 76 77 91 122 123	(psig) (de 2034.21 11 22.32 11 31.01 11 1141.07 11 33.57 11 37.21 11 964.11 11	eg F) 7.34 Initia 6.98 Ope 7.12 Shu 8.08 End 7.87 Ope 8.05 Shu 8.71 End	Inotation al Hydro-static en To Flow (1) t-In(1) Shut-In(1) en To Flow (2) t-In(2) Shut-In(2) Il Hydro-static	
Recov	ry			Gas Ra	tes	
Length (ft) Description	Volume (bbl)			Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
5.00 Mud 100%M	0.02					

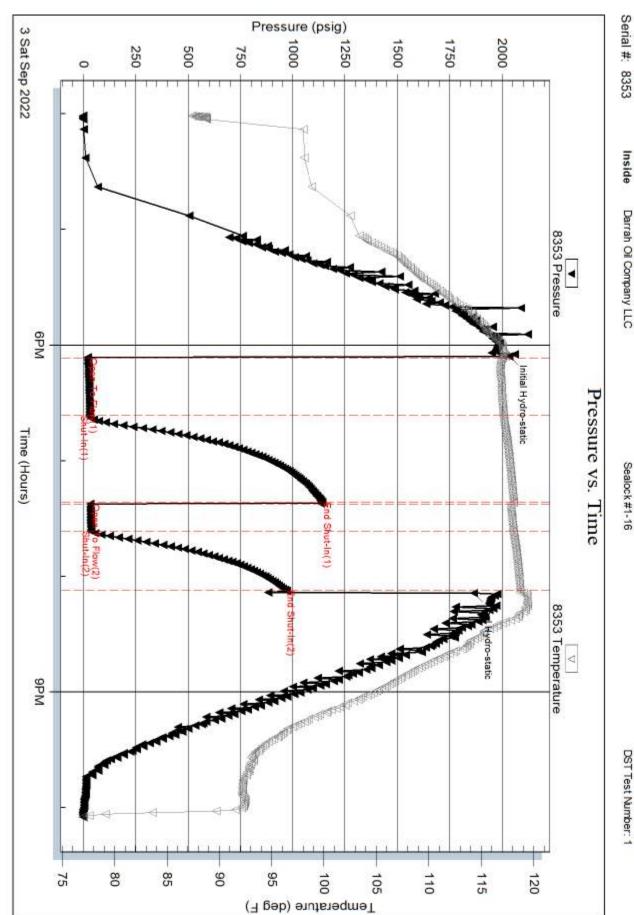
	DRILL STEM TES	T REPC	DRT			
RILOBITE	Darrah Oil Company LLC		16-7S-27V	V Sherida	in, KS	
ESTING , IN	125 N Market Suite 1015 Witchita, KS 67202		Sealock #		DST#:1	
	ATTN: Jarred Leis		Test Start: 2		-	
GENERAL INFORMATION:						
Formation:LKC J-LDeviated:NoWhipstock:Time Tool Opened:18:06:30Time Test Ended:22:04:45	ft (KB)		Test Type: Tester: Unit No:	Convention Nathan Ane 71	al Bottom Hole (Initial) eas)
Interval:4032.00 ft (KB) ToTotal Depth:4126.00 ft (KB) (Hole Diameter:7.87 inchesHe			Reference E KE	evations: to GR/CF:	2695.00 ft (KB) 2690.00 ft (CF) 5.00 ft	
Serial #: 8676 Outside Press@RunDepth: psig Start Date: 2022.09.03 Start Time: 16:01:01	End Date: End Time:	2022.09.03 22:05:05	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2022.09.03	
TEST COMMENT: 30:IF- Weak su 45:ISI- No blow 15:FF- No blow 30:FSI- No blow	back / back					
FTESSIFC VS	Liffie 5676 Temperature	Time	PRESSU Pressure Temp	IRE SUMN		
200 70 70 70 70 70 70 70 70 70		(Min.)	(psig) (deg F			
Recovery			G	as Rates		
Length (ft) Description 5.00 Mud 100% M	Volume (bbl) 0.02		Сһоке	(inches) Press	sure (psig) Gas Rate (Mc	:f/d)

dí Ìr -		DRI	LL STEM TEST REPO	ORT		FLUID SU	JMMAR
	RILOBITE	Darrah	ı Oil Company LLC	16-7S-27	/W Sheridan,	KS	
ESTING , IN		125 N	Market Suite 1015	Sealock	x #1-16		
		Witchit	a, KS 67202	Job Ticket	: 68960	DST#: 1	
NOW!		ATTN:	Jarred Leis	Test Start:	2022.09.03 @ 1	6:01:00	
Aud and Cu	shion Information						
• •	el Chem		Cushion Type:		Oil API:		deg API
/lud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity	:	ppm
iscosity:	61.00 sec/qt		Cushion Volume:	bbl			
Vater Loss:	8.79 in ³		Gas Cushion Type:	noid			
esistivity: alinity:	ohm.m 800.00 ppm		Gas Cushion Pressure:	psig			
ilter Cake:	2.00 inches						
ecovery In	formation						
			Recovery Table				
	Leng ft		Description	Volume bbl			
		5.00	Mud 100%M	0.0)25		
	Total Length:	5	5.00 ft Total Volume: 0.02	25 bbl			
	Num Fluid Sam		Num Gas Bombs: 0	Seria	l #:		
	Laboratory Nar		Laboratory Location:				
	Recovery Com	ments:					

Printed: 2022.09.04 @ 08:03:09

Ref. No: 68960

Trilobite Testing, Inc



Darrah Oil Company LLC

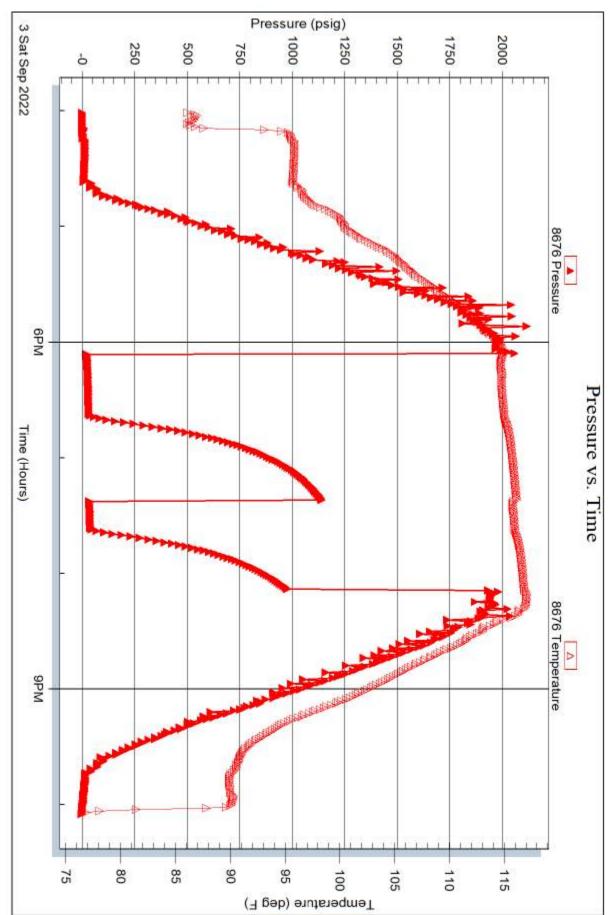
Sealock #1-16

DST Test Number: 1

Printed: 2022.09.04 @ 08:03:10

Ref. No: 68960

Trilobite Testing, Inc



Darrah Oil Company LLC

Serial #: 8676

Outside

Sealock #1-16

DST Test Number: 1

