

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☐ No (Attach Additional Sheets) Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No Geologist Report / Mud Logs ☐ Yes ☐ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5)			PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Neal LaFon Realty Inc. dba Meridian Energy Inc.
Well Name	LAFON 1
Doc ID	1713372

Tops

Name	Top	Datum
Stone Corral	3120	+147
Neva	3634	-367
Red Eagle	3695	-428
Foraker	3744	-477
Topeka	3964	-697
Oread	4086	-819
Heebner	4136	-869
Douglas Sand	4150	-883
Lansing A	4190	-923
Lansing B	4246	-979
Lansing C	4302	-1035
Lansing D	4348	-1081
Lansing E	4387	-1120
Lansing F	4422	-1155
BKC	4474	-1207
Marmaton	4535	-1268
Pawnee	4573	-1306
Ft. Scott	4636	-1369
Cherokee	4654	-1387

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	311	Class A	250	3% cc, 2% gel
Production	7.625	5.5	15.5	4511	60/40 poz	545	345sxs 60/40 poz 8% gel, 200sxs FSC 10% salt, 5# Calseal, 2% gel & 6% gypseal

Summary of Changes

Lease Name and Number: LAFON 1

API/Permit #: 15-153-21300-00-00

New Doc ID: 1713372

Parent Doc ID: 1674803

Correction Number: 1

Approved By: David Befort

Field Name	Previous Value	New Value
Date of First or Resumed Production or SWD or Enhr Approved Date	12/19/2022	4/15/2023 05/11/2023
Method Of Completion - Perf	No	Yes
Perf_acid1		250 gal 20% MCA, 39 gr. charge
Perf_acid2		250 gal 20% MCA, 39 gr. charge
Perf_acid3		250 gal 20% MCA, 39 gr. charge
Perf_acid4		250 gal 20% MCA, 39 gr. charge
Perf_perf1bottom		4399
Perf_perf1top		4391
Perf_perf2bottom		4261

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_perf2top		4246
Perf_perf3bottom		4102
Perf_perf3top		4100
Perf_perf4bottom		4091
Perf_perf4top		4087
Perf_shots1		4
Perf_shots2		4
Perf_shots3		4
Perf_shots4		4
Producing Method Pumping	No	Yes
Production Interval #1		4087
Production Interval #3		4399
Tubing Record - Set At		4042

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Tubing Size		2.375