KOLAR Document ID: 1804168

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I III Approved by: Date:							

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Page Two

Operator Name:				Lease Name:			Well #:			
Sec Twp.	S. R.	Ea	st West	County:						
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		Re			New Used	ion, etc.				
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l				
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	Type and Percent Additives					
Protect Casi										
Plug Off Zon										
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:		
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom		
,	Submit ACO-18.)									
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5513 1200 10.	5120.		···	. 30.0.71						

Form	ACO1 - Well Completion
Operator	Trimble & Maclaskey Oil LLC
Well Name	DINIUS 25
Doc ID	1804168

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	8	7	23.5	51	60/40 Pozmix	15	na
Production	6.25	4.5	9.5	1759	60/40 Pozmix	60	na
Liner	4	2.875	2.5	1581	60/40 Pozmix	225	na



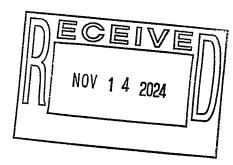


MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES P.O. Box 68 • Osawatomie, KS 66064 Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company:	TRIMBLE & MACLASKEY OIL, LLC
Lease/Field:	DINIUS LEASE
Well:	# 25
	GREENWOOD COUNTY, KANSAS
Service Order #:	41714
Purchase Order #:	N/A
Date:	11/11/2024
Perforated @:	249.0 TO 250.0 2 PERFS
	899.0 TO 900.0 2 PERFS CEMENT SQUEEZE TO PLUG WELL
	CLINEIT SQUEEZE TO THE
Type of Jet, Gun	
or Charge	3 1/2" ALUM STRIP JETS
Number of Jets,	
Guns or Charges:	FOUR (4) PERFORATIONS
Casing Size:	4 1/2"





CEMENT TREATMENT REPORT												
Customer Trimble & Maclaskey Oil LLC					Well:	Dinius #25				Ticket:	EP15545	
City, State: Gridley, Ks					County:		Greenwood			Date:	11/14/2024	
Field Rep: Brian					S-T-R:		31 24S 13E			Service:	Liner	
												
Dowr	nhole Ir	nformatio	n		Calculated S	lurry - Lead				Calc	ulated Slurry - Tail	
Hole	Size:		in		Blend:	%Gel	•		Blend:			
Hole D	epth:		ft		Weight:	14.0 p	pg	Weight:			ppg	
Casing	Size:	4 1/2	in		Water / Sx:	9	gal / sx	Water / Sx:			gal / sx	
Casing E	Depth:	1759	ft		Yield:	1.40 f	it³/sx			Yield:	ft³/sx	
Tubing /	Liner:	2 7/8	in		Annular Bbls / Ft.:	t	obs / ft.	Annular		ar Bbis / Ft.:	bbs / ft.	
Ε	Depth:	1581	ft		Depth:	f	it		Depth		ft	
Tool / Pa	acker:				Annular Volume:	0.0 t	obis	Annular Volume:			0 bbis	
Tool I	Depth:		ft		Excess:		Excess:					
Displace	ment:	6.8	bbls		Total Slurry:	56.0 l) bbls Total			otal Slurry:	0.0 bbis	
			STAGE	TOTAL	Total Sacks:	225 :	5X Total Sacks:				0 sx	
TIME	RATE	PSI	BBLs	BBLs F	REMARKS							
					Safety Meeting:							
					Rig up to 2 7/8" Liner.							
	2.0	300.0	20.0	20.0	Break circulation w/ 2 b							
	2.0	200.0	20.0	40.0							bbl. Shut down. Open 27/8" annulus valv	
	3.5	300.0	5.0	45.0	Pump 5 bbl fresh water	ahead. Good	circulation in	2 7/8" annul	lus & in 4 1/	2" annulus.		
	3.5	900.0	50.0	95.0	Mixed 200 sks 60/40 Po							
				95.0	Note: Lost circulation v	v/ 25 bbl ceme	ent mixed. Had	watered do	wn cement	returns to surf	ace before lost circulation.	
				95.0	Wash out pump and lin							
	1.0	700.0	6.8	101.8	Displace w/ 6.8 bbl fres	h water @ 700	700 psi. Shut down. ISDP of 425 psi. Holding 425 psi after 10 mins. Shut 2 7/8" Liner in w/ 4					
	$\sqcup \sqcup$			101.8	Rig up to 2 7/8" annulu	s. Bulk truck o	driver returned	l wi more ce	ment.			
	3.0	100.0	6.0	107.8			t w/ 4% Gel @ 14 ppg, yield 1.40 = 6 bbl slurry.					
				107.8	Good cement returns to	o surface in a	annulus of 4 1/2" Casing. Cement to surface in annulus of 2 7/8" Liner. Shut down.					
				107.8	Both annulus's are sta	nding full of c	ement.					
ļ				107.8								
				107.8	Witnessed by KCC Age	ent Thad Tribo	boulet.					
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	107.8											
				107.8						SUMMAR	Y	
CREW					UNIT			Dele	A		Total Fluid	
Cementer David					1006							
Pump O					1203	2.5 bpm 417 psi 108 bbis					1 100 000	
	Bulk #1 Bulk #2:	Dann			1213 1215							