

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Gemini Wireline LLC
 1023 Reservation Rd
 Hays, KS 67601

Invoice

Date	Invoice #
10/2/2024	7991

Bill To
Edison Operating Company LLC 9342 E Central, Suite A Wichita, KS 67206

Terms	Lease Name
Net 30	MLP Clawson Trust 1-35

Service Date	Job Ticket	Description	Amount
10/1/2024	6081	Set CIBP	3,605.00

Thank you for your business!					Total	\$3,605.00
------------------------------	--	--	--	--	--------------	------------

Main Office	Fax	Casey Patterson Hays, KS	David Burns Liberal, KS	Jason Cappellucci Trinidad, CO
785-625-1182	785-625-1180	785-656-3035	620-629-3972	719-680-4158

If you would like to start receiving your invoices via email, please send your contact information to steph@romecorporation.net



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
9342 E CENTRAL
SUITE A
WICHITA, KS 67206

Invoice Date: 10/1/2024
Invoice #: 0379602
Lease Name: MLP Clawson Trust
Well #: 1-35
County: Haskell, Ks
Job Number: WP5780
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	130.000	16.000	2,080.00
Light Eq Mileage	125.000	2.000	250.00
Heavy Eq Mileage	250.000	4.000	1,000.00
Ton Mileage	699.000	1.500	1,048.50
Cement Blending & Mixing	130.000	1.400	182.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Pump-Hourly Service	2.000	250.000	500.00
Liquid Defoamer	1.000	50.000	50.00

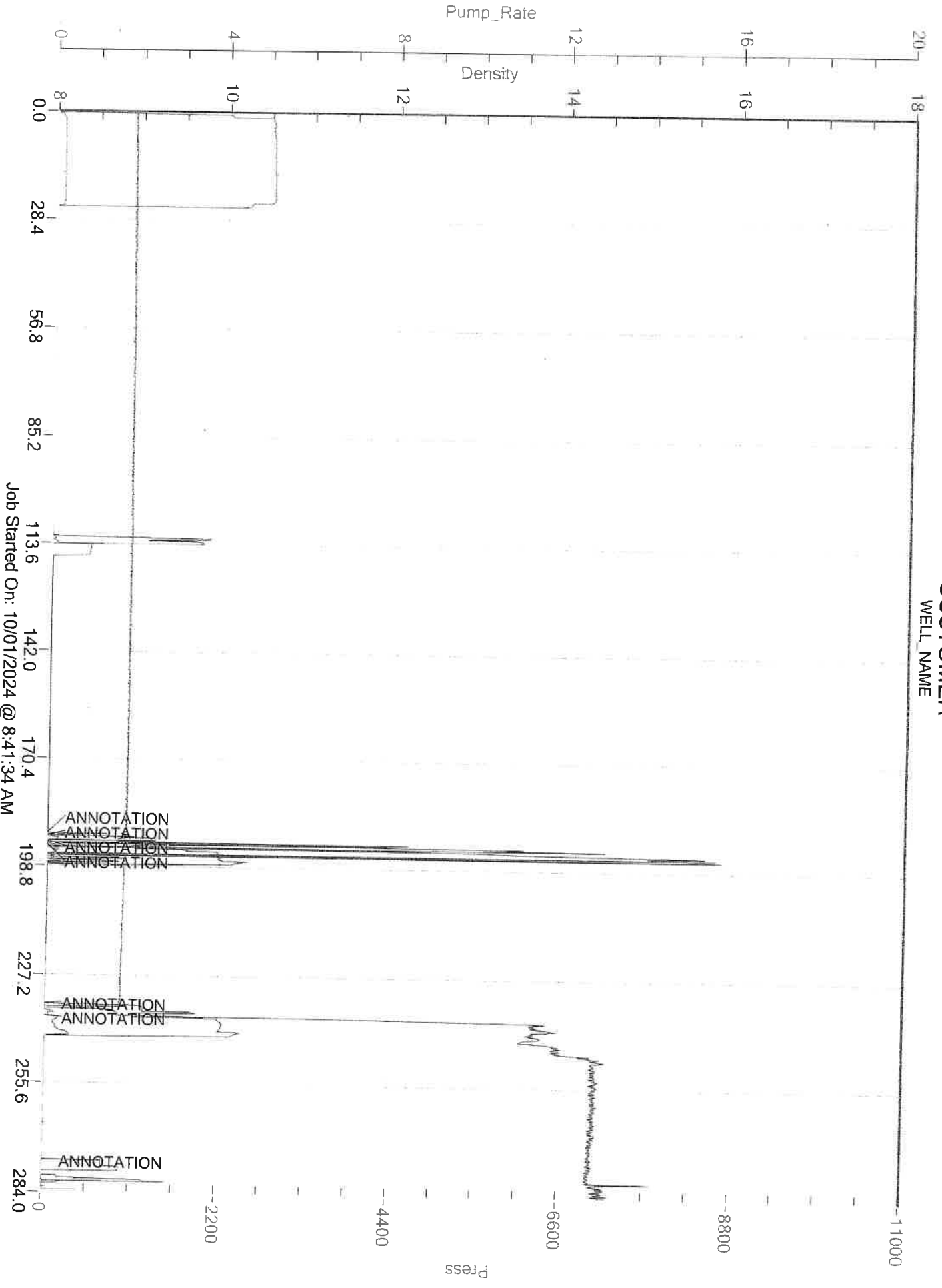
Net Invoice	7,135.50
Sales Tax:	427.92
Total	7,563.42

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

CUSTOMER
WELL_NAME





**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 972

COMPANY Edison Operating **DATE** 9/27/24 (Friday)

LEASE NAME: MLP CLAWSON TRUST **WELL#** 1-35

NOTES/JOB TYPE:

Drove pulling unit to location, removed all fence & post & unused equipment, call to get base beam, JC SERVICES, level out location, set base beam in place, dig out mud & removed one side of the cellar, to continue digging down to casing well, head, clean up around tubing & casing well head, spot in & rig up pulling unit, drilled anchor holes, set temporary anchors, secured equipment, tubing was dead, pump was stuck open, unseat pump, tubing show good vacuum, laydown top rod subs, shut well in pick up tools, secured equipment, change clothes, drove crew home & shut down for weekend.

TOTAL HOURS: 9.00

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE _____

ROD WIPER RUBBER _____

TUBING WIPER RUBBER _____

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE _____

TUBING TONGS _____

ROD TONGS _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 973

COMPANY Edison Operating **DATE** 9/30/24 (Monday)

LEASE NAME: MLP SWANSON TRUST **WELL#** 1-35

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, CCWE, tubing dead, rig up to laydown rods, trip out of the hole w/ 1-1/4"x 16' polished rod, 1-1/2"x 8'PRL, 1-4' 7/8", 73 plain 7/8", 130 plain 3/4", 12 plain 7/8", 2-1/2"x 1-1/2"x 16' RWBC, 1-1/2"x 6" strainer, Rig up for tubing, unpack well, pull tubing of the slips, unseat tubing anchor catcher, trip out of the hole & stand back 60 joints = 1860' in the derrick, pulled tubing 168 joints, 5-1/2"x 2-7/8" TAC, 5 joints of 2-7/8", tubing, 2-7/8" seating nipple, 1 joints 2-7/8" tail pipe, brake well head off, shut well in w/ 5-1/2"x 2" x/o, pickup rod & tubing equipment, secured equipment, CCDCH & shut down for the day.

TOTAL HOURS: 13.00

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE _____

ROD WIPER RUBBER x _____

TUBING WIPER RUBBER x _____

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE _____

TUBING TONGS x _____

ROD TONGS x _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 974

COMPANY Edison Operating **DATE** 10/1/24 (Tuesday)

LEASE NAME: MLP CLAWSON TRUST **WELL#** 1-35

NOTES/JOB TYPE:

Pick up crew, pick up striping head from CF-SUPPLY, drove crew to location, HPJSM, CCWE, Rig up wireline GEMINI, set CIBP@5320', dump 2 SKS of cement on top of plug, Rig up HIS, load casing w/ 108 Barrels pressure test casing to 500 psi good test for 3 min, bleed pressure down, Rig down & released wireline, nipple up well head & striping head, trip in the hole w/ 61 joints 2-7/8" tubing to 1890', Ru HSI, PUMPED 1ST cement plug w/ 50 SKS, displaced w/ 7.5 barrels, laydown 38 joints 2-7/8" tubing set end of tubing@692', HIS pumped 2nd Cement plug w/ 60 sacks of cement w/ cement return to surface, trip out & laydown rest of tubing 23 joints, nipple off, striping head & well head, top off casing w/10 sacks of cement to surface, hook up & pump, hook up on to surface pipe pumped 10 sacks of cement & pressure up surface pipe to 300 psi, hood good, bleed pressure off, Rig down HIS, load striping head, clean up & secured tubing equipment, clean up hand tools, CCDCH & SDFD.

TOTAL HOURS: 12.00

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE x _____

ROD WIPER RUBBER _____

TUBING WIPER RUBBER _____

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE _____

TUBING TONGS x _____

ROD TONGS _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 975

COMPANY Edison Operating **DATE** 10/02/24(Wednesday)

LEASE NAME: MLP CLAWSON TRUST **WELL#** 1-35

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, Rig down pulling unit, clean up location & moved out.

TOTAL HOURS: 3.00

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE _____

ROD WIPER RUBBER _____

TUBING WIPER RUBBER _____

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE _____

TUBING TONGS _____

ROD TONGS _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____