

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2r

12/2/24

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS				Well Name: EICHENBERGER #1-27			
Type Job: PLUG/PTA				AFE #: 0			
CASING DATA							
Size: 7		Grade: 0		Weight: 20			
Casing Depths		Top: 0		Bottom: 2300			
Drill Pipe:		Size: 0		Weight: 0			
Tubing:		Size: 2 3/8		Weight: 0		Grade: 0	
Open Hole:		Size: 0		T.D. (ft): 0		TD (ft): 0	
Perforations		From (ft): 0		To: 0		Packer Depth(ft): 0	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft³/sk		Density (PPG)	
LEAD: CLASS A -- 60/40-4							
Amt.	190	Sks Yield	1.5	ft³/sk		Density (PPG)	13.5
TAIL: CLASS A -- NEAT (IF NEEDED)							
Amt.	150	Sks Yield	1.18	ft³/sk		Density (PPG)	15.6
WATER:							
Lead:		gals/sk:	7.5	Tail:		gals/sk:	5.2
Pump Trucks Used:		110 -- 660-25					
Bulk Equipment:		227 -- 660-25					
Disp. Fluid Type:				Amt. (Bbls.):		Weight (PPG):	
Mud Type:				Weight (PPG):			
COMPANY REPRESENTATIVE: JASON				CEMENTER: KIRBY HARPER			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
1200	RT 1130					ON LOCATION -- SPOT AND RIG UP	
1200						TUBING @ 2300 FT	
1242	100			27	3	MIX 100 SK LC @ 13.5 PPG W/200# HULLS	
1255	100			6	3	DISPLACE WITH FRESH WATER	
1258						SHUT DOWN -- POOH W/TUBING	
1400						WIRELINE SET PLUG @ 1710 FT	
1400						RIH W/TBNG TO 1710 FT	
1453	100			13	3	MIX 50 SK LC @ 13.5 PPG W/100# HULLS	
1459	100			4.5	3	DISPLACE WITH FRESH WATER	
1501						SHUT DOWN -- PULL TBNG TO 570 FT	
1608	400			32	2	MIX 120 SK LC @ 13.5 PPG	
1632						SHUT DOWN -- CEMENT TO SURFACE	
						80 SK TO FILL 7" CASING	
						20 SK TO FILL SURFACE CASING	
						20 SK TO TOP OFF	

