KOLAR Document ID: 1805323

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15						
Name:				Spot Description:							
Address 1:			.	SecTwp S. R EastWe Feet from North / South Line of Section							
Address 2:											
City:	State:	Zip: +	.	Feet from East / West Line of Section							
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:					
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodi		,							
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed: (Date) The plugging proposal was approved on: (Date)							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes									
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging	a Commenced						
Depth to	•	m: T.D		00 0							
Depth to	Top: Botto	m:T.D			y						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	cord (Su	ırface, Conductor & Produc	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #	:		Name:	e:							
Address 1:			Address 2:	:							
City:			;	State:		Zip:+					
Phone: ( )											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed					
	(Print Name)			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# FORM 185-27 QUASAR EVERGY SERVICES, INC.

www.quasarenergyservices.com

## QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN

AFE#/PO#: 0

10/1/2024

												644	- // // // // // // // // // // // // //	
BID#:	9208			AFE#/PO	#: O								HAND	
TYPE / PU	RPOSE OF J	OB:	PLUG/PTA				SERVICE POI	NT: Li	beral, KS				<del></del>	
CUSTOME	R: SCO	UT ENE	RGY PARTNERS				WELL NAME		CHENBERGE	R #1-27	,			
ADDRESS:	1440	O MIDI	WAY ROAD	<u>.</u>	-		LOCATION:		LYSSES, KS					
CITY:	DALI			STATE:	TX	ZIP: 75244	COUNTY:	GRA		STAT	TE: KS		·	
DATE OF S		12/2/	/2024		Perforat		to	QII.	4811	JIA	E. KS			
QTY.	CODE		UNIT	DUMPING							de la			
60	1000	L	Mile	Mileage - P	ickup - F	UIPMENT USI Per Mile	<u>-D</u>			UNIT	<b>PRICE</b> \$5.69	\$	<b>40UNT</b> 341.40	
120	1010	L	Mile	Mileage - E	quipmen	Mileage - Per	Mile	·			\$8.89		1,066.80	
1	5623	L	Per Well	Pumping Se						\$3	,373.65		3,373.65	
												-		
				-										
						Sub	total for Pu	mping & I	quipment	t Chai	ges	\$	4,781.85	
QTY.	CODE	YD	UNIT	MATERIALS						UNIT	PRICE			
280	5638	L.	Per Sack	Cement - Li							\$24.01	\$	6,722.80	
300	5751 5862	L	Per Gal Per Lbs	C-41L Defo		nig	<del></del>				\$49.60	- \$		
50	5930		Per Lbs	Sugar	a riulis	<del></del>					\$1.12 \$2.84	<u>\$</u>	336.00 142.00	
											φ2.04	Φ	142.00	
						·								
MA	NHOURS:	20	# WOI	RKERS: 3		<u> </u>	S	Subtotal fo	or Material	Char	ges	\$	7,300.00	
		1	WORKERS						TOT	ΓAL	\$		12,081.85	
CARLOS			<del></del>			DISCOL	JNT: 10	0%	DISCOL				1,208.19	
CARLOS ANGEL EC			<del></del>					DISCOU	NTED TOT	AL	\$	1	10,873.67	
	& NOTES	S:					As of 9/22/15 the invoice da invoice will re	ate. After 60	days the dis	ount m	ust paid w will be re	rithin 60 moved	days of and the	
								CUSTO	MER SIGN	ATUF	RE & DA	TE		
W accounts	are past due	net 30 d	eys following the	tate of invoice. A	finance cher	ne of 1-1/2% nor	Signature:				Date:	.,		
onth or 18%	annual perce	entage ra	rte will be charged	on all past due a	ccounts.	No or is new her	Print Name:							



#### **QUASAR ENERGY SERVICES, INC.**

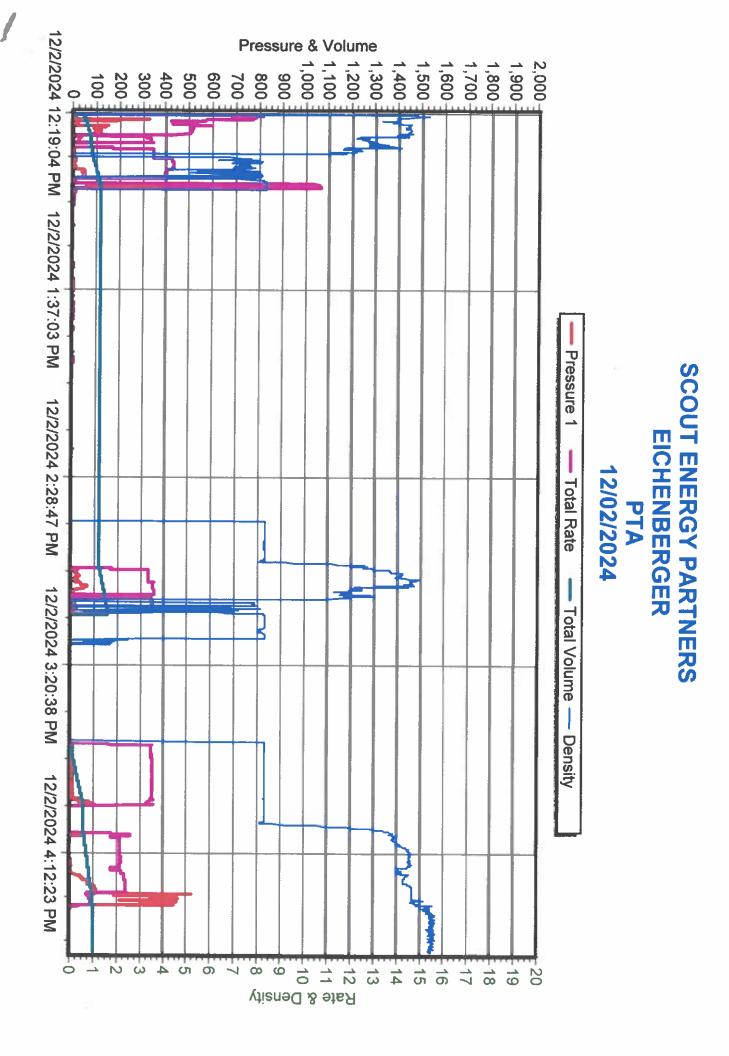
3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2r

12/2/24 CEMENTING JOB LOG

## CEMENTING JOB LOG

Company:	SCOUT	ENERGY	PARTNE	RS				Well Name	: EICHENBE	RGER #1-27		
Type Job:	PLUG/	PTA						AFE#			<del></del>	
		•				CA	SING	DATA	<u> </u>	- · · · · · · · · · · · · · · · · · · ·		
Size:	7		(	Grade:		0		Weight		20		
Casing Dep	ths	Тор:	0	Bot	tom:	23	00			· · · · · · · · · · · · · · · · · · ·	<del>-</del>	
Drill Pipe:		Size:	0	We	ight:	(	0				· - · · · · · · · · · · · · · · · · · ·	
Tubing:		Size:	10 (.0)			0						
Open Hole:		Size:	0	T.D	. (ft):		)					
Perforation	ıs	From	(ft):	0	To:	(	)	Packer	Depth(ft):	0		
						CEN	MENT	DATA				
Spacer	Туре:											
Amt.		Sks Yie	eld			$ft^3/_{sk}$				Density (PPG)		
LEAD:			C	LASS A						Excess		
Amt.	190	Sks Yie	eld	1.5		ft $^3/_{sk}$				Density (PPG)	13.5	
TAIL:			CLASS	A N	EAT (IF	NEED	ED)			Excess		
Amt.	150	Sks Yie	eld	1.18		$ft^3/_{sk}$				Density (PPG)	15.6	
WATER	l:	·						· · ·		7, 7,		
Lead:		gals/s	k: 7	7.5	Tail:			gals/sk:	5.2	Total (bbls):		
Pump Truck	s Used:							110 66				
Bulk Equipr	nent:							227 66	0-25	· · · · · · · · · · · · · · · · · · ·		
Disp. Fluid Type: Amt. (Bbls.)							Weight (PPG):					
Mud Type:							·	Weight	(PPG):	<del>"</del>		
COMPAN	Y REPRES	ENTATIV	/E:		JAS	ON		CE	MENTER:	KIRBY HARPER		
TIME		PRES	SURES PS	:I		CLION	DITE	ЛРЕD DATA			· · · · · · · · · · · · · · · · · · ·	
AM/PM	Casi		Tubing	_	ULUS	TOI		RATE	REMARKS			
1200	RT 1130			1	0200		7.2	INATE	ON LOCATION SPOT AND RIG UP			
1200	1 1150								TUBING @ 2300 FT			
1242	100					27		3	MIX 100 SK LC @ 13.5 PPG W/200# HULLS			
1255	100					6		3	DISPLACE WITH FRESH WATER			
1258	1			<u> </u>		_			SHUT DOWN POOH W/TUBING			
1400										SET PLUG @ 1710 FT		
1400										NG TO 1710 FT		
1453	100					13		3		LC @ 13.5 PPG W/10	00# HULLS	
1459	100					4.5		3		WITH FRESH WATER	-	
1501									SHUT DOV	VN PULL TBNG TO	570 FT	
1608	400					32		2	MIX 120 S	K LC @ 13.5 PPG		
1632									SHUT DOV	VN CEMENT TO SUI	RFACE	
		$\perp$	·									
									80 SK TO F	ILL 7" CASING		
	<del>                                     </del>			ļ						ILL SURFACE CASING		
	ļ								20 SK TO T	OP OFF		
				<u> </u>						——————————————————————————————————————		
<del></del>	<del> </del>											
****	1									<u> </u>		
	1	- 1		ľ								





TICKET

5438

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

										2 1	\ \	
Charge To: _	SCOL							Date	2-	2-1		
Address:												
Lease and W Nearest Town	ell No	LCHEN	1 REDG	ED #	2-7	5:					9	
Nearest Towr	MLY	SSES		The state of		Field	( 0 (					
Nearest Towr Customer's C Zero	order NoO	(1)			Coo	County	GRA	INT	State	165		
Zero		1			0ec.	- 11	lw	0	_ Rang	ge		
Customer's T.	D	1		Gem	ini Witalia - 7	/			Weigh	nt		
Customer's T.	ADD	DITT			in AANGINIG 1	.U	F	luid Level				
	Pe	rforations			Operator £	MIN	SILI	)		100.		
Code Reference	From		Number		Operator £ CANSI (O							
	71011	То	Of Holes	Amount	Code Reference	ce Ur	nit	File Nam	ne l	Amount	-	
		-		XY	10	13	2			750	9	
					Code	1	Serv	rices			+	
	760	45.00			Reference	From	То	No. Feet	Price Per Ft.	Amount		
	F. A.	- S	2/2/		501	0		1-31	US.	1400	0	
	the product of the last of the	1	E was		502	7"	CID	P		1600	00	
	W 1877 9									1000.		
	Tay Co	13,139	mr. Sala								1	
						-					1	
		ii.		-							1	
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	Material	Inventory			-							
BP>		veillory										
STAND	DARY				FICHER	BERG						
)   Non	MIN POU	RE CHALL	CC		1	15000	er	1-27				
					THE 1	本 11 多为	110			72 - 0	0	
Received the above	VA Sand		W. T.		887.10	)		-	Тах			
Received the about	Solvice acc	ording to the t	erms and co	onditions spe	cified below, wi	hich we have	read and	10.	IAL			
All accounts are to be			E#1	12	12/202	4	. vuu aiju	WILCH WE	hereby	agree.		
All accounts are to be from the date of s Because of the uncert	Buch invoice, interesting conditions	ms fixed by Gen est, Attorney, Cou	nini Wireline inv art, Filing and c	rai Terms and	Conditions d these terms not b	e observed in	Oroni at th					

All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, and suitable conditions for the performance of said work.

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper of the performance of said work. (2)(3)

5)