

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____ month _____ day _____ year _____

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:	Well Class:	Type Equipment:	
<input type="checkbox"/> Oil <input type="checkbox"/> Gas	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Seismic ; _____ # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

(0000) - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

M
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Location of Well: County: _____

Lease: _____

feet from N / S Line of Section

Well Number: _____

feet from E / W Line of Section

Field: _____

Sec. _____ Twp. _____ S. R. _____ E W

Number of Acres attributable to well: _____

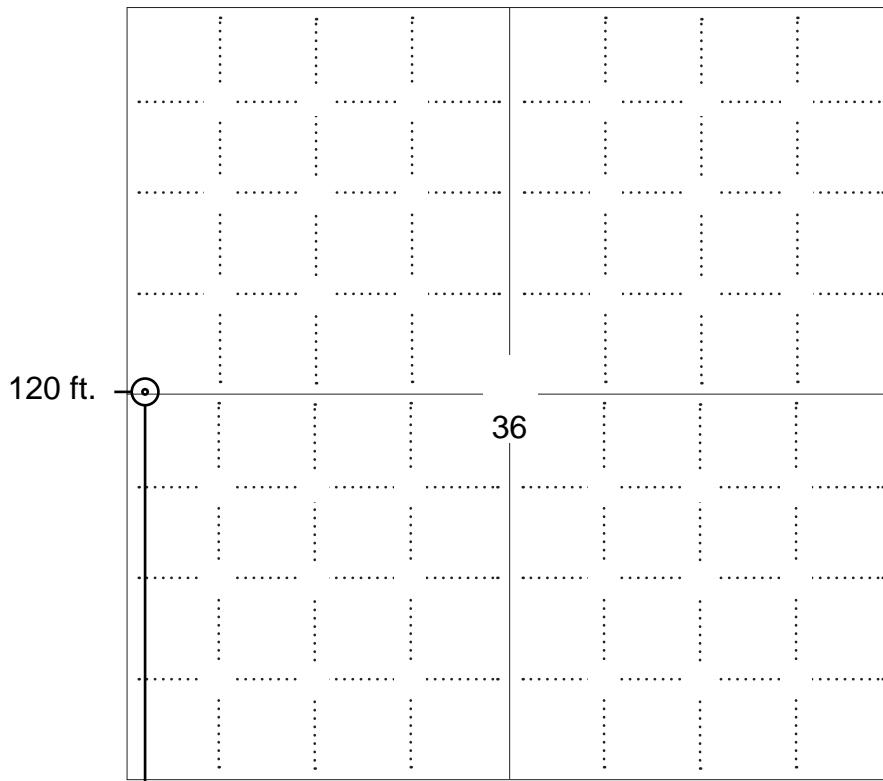
Is Section: Regular or Irregular

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

If Section is Irregular, locate well from nearest corner boundary.Section corner used: NE NW SE SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

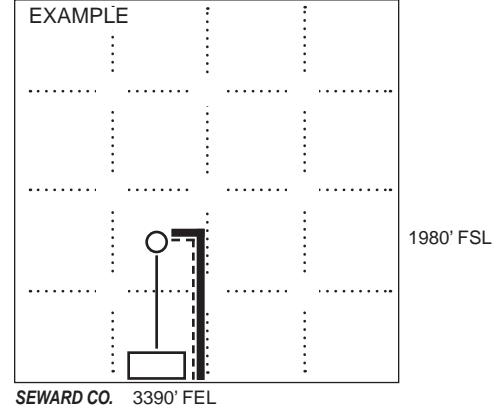
You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****2650 ft.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> _____		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2021

Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

[]

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Sanguine Resources, LLCLease: Braun - HuserWell Number: 1Field: UnnamedNumber of Acres attributable to well: 40QTR/QTR/QTR/QTR of acreage: SW- SW - SW - NWLocation of Well: County: Ellis2650 feet from N / S Line of Section120 feet from E / W Line of SectionSec. 36 Twp. 12 S. R. 17 E WIs Section: Regular or Irregular

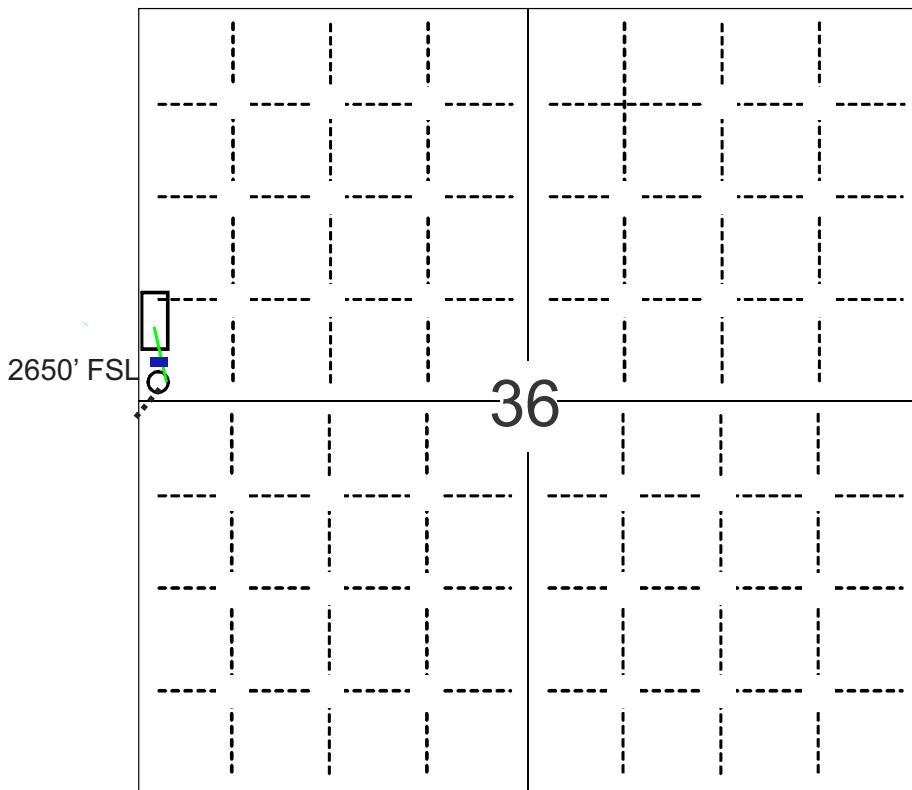
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW**PLAT**

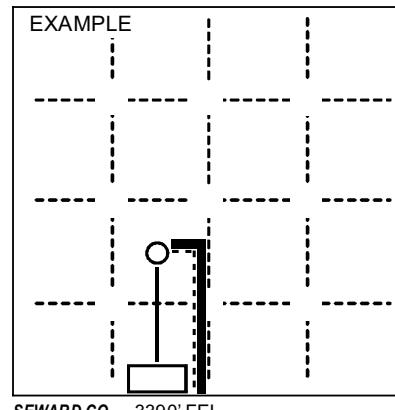
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

Ellis Co. 120' FWL

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS, ELLIS COUNTY, KS

Rebecca Herzog, Register of Deeds

Book: 1022 Page: 570-571

Receipt #: 259191

Total Fees: \$38.00

Pages Recorded: 2

Rebecca Herzog

Date Recorded: 2/1/23 8:05:14 AM

Photo PP
 Direct PP
 In Direct PP
 Numerical PP
 Checked PP



Kansas Blue Print
 700 S. Broadway PO Box 793
 Wichita, KS 67201-0793
 316-264-9344 - 264-
 5185 fax
 www.kbp.com - kbp@kbp.com

248.8 FORM 88 - (PRODUCER'S SPECIAL)
(PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 11th day of January, 2023,
 by and between Cathy A. Braun Revocable Trust Dated July 22, 2015

whose mailing address is 750 E. 55th Street, Hays, KS 67601 hereinafter called Lessor (whether one or more),

and J. Fred Hambright, Inc. hereinafter called Lessee:

125 N. Market Street, Suite 1415 Wichita, KS 67202

Lessor, in consideration of One and More Dollars (\$ 1.00 & More) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired

interest, therein situated in County of Ellis State of Kansas Described as follows to wit:

Township 12 South, Range 17 WestSection 35: E/2 ✓

In Section XXX Township XXX Range XXX and containing 320 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

J. Fred Hambright

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to five dollars (\$5.00) multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease the primary term shall be extended for an additional one (1) year from the end of the primary term hereof.

See Addendum, attached hereto and made a part here

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Wit

Cathy A. Braun Revocable Trust Dated July 22, 2015

X: Cathy A. Braun
Cathy A. Braun, Trustee

X:

X:

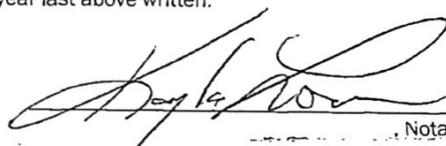
X:

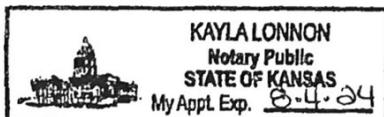
ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF Kansas)
COUNTY OF Ellis) ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this 9th day of January, 2023, personally appeared Cathy A. Braun, Trustee of the Cathy A. Braun Revocable Trust Dated July 22, 2015 to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he/she/they executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 8-4-24


Notary Public



63U (Rev. 1993)

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 6th day of October, 2022
by and between Travis J. Braun, a single person

whose mailing address is 2405 Emmeram Road, Victoria, KS 67671 hereinafter called Lessor (whether one or more),

and J. Fred Hambright, Inc. hereinafter called Lessee:

125 N. Market Street, Suite 1415 Wichita, KS 67202 hereinafter called Lessee:

Lessor, in consideration of One and More Dollars (\$1.00 & More) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas Described as follows to wit:

See Exhibit "A"

In Section XXX Township XXX Range XXX and containing 72 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) year (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessor shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Addendum, attached hereto and made a part hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Wit:

X: TJB
Travis J. Braun

X:

X:

X:

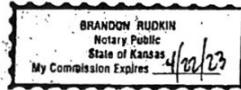
ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF KANSAS)
COUNTY OF ELLIS) ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this 16 day of October, 2022, personally appeared Travis J. Braun, a single person to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he/she/they executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 4/22/23

, Notary Public



ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF _____)
COUNTY OF _____) ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this _____ day of 2022, personally appeared _____ to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he/she/they executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

, Notary Public

Exhibits or Recordation Stamp:

No. _____

OIL AND GAS LEASE

FROM				
TO				
Date		Rge.		
Section		Twp.		
No. of Acres		Term		
		County		

STATE OF Kansas,
County Ellis

This instrument was filed for record on the 09 day of January, 2023

at 9:19 o'clock A M., and duly recorded
in Book 1021 Page 674 of the

records of this office



Rebecca J. Hergen
Register of Deeds

By # 72.00

When recorded, return to

S. Sarah Hambright Due.

Photo _____
Direct _____
In Direct RH
Numerical _____
Checked _____

Exhibit "A"

Township 12 South, Range 17 West

Section 36:

TRACTS:

Beginning at the Southwest corner of said Section 36; Thence on an assumed bearing of North 01 degrees 14 minutes 04 seconds East along the West line of said Section 36 a distance of 559.26 feet; Thence on a bearing of North 89 degrees 55 minutes 51 seconds East parallel with the South line of said Section 36 a distance of 557.19 feet; Thence on a bearing of South 01 degrees 14 minutes 04 seconds West parallel with the West line of said Section 36 a distance of 559.26 feet to the South line of said Section 36; Thence on a bearing of South 89 degrees 55 minutes 51 seconds West along the South line of said Section 36 a distance of 557.19 feet to the point of beginning ✓

AND

Commencing at the Southwest corner of said Southwest Quarter; thence on an assumed bearing of North 00 degrees 45 minutes 32 seconds East, along the West line of said Southwest Quarter, a distance of 559.26 feet to the point of beginning of the land to be described; thence continuing North 00 degrees 45 minutes 32 seconds East, along the West line of said Southwest Quarter, a distance of 2,087.97 feet to the Northwest corner of said Southwest Quarter; thence North 89 degrees 25 minutes 26 seconds East, along the North line of said Southwest Quarter, a distance of 2,625.38 feet to the Northeast corner of said Southwest Quarter; thence South 00 degrees 29 minutes 41 seconds West, along the East line of said Southwest Quarter, a distance of 820.07 feet; thence South 89 degrees 11 minutes 00 seconds West a distance of 569.10 feet; thence North 55 degrees 51 minutes 11 seconds West a distance of 431.25 feet; thence North 89 degrees 19 minutes 08 seconds West a distance of 932.75 feet; thence South 65 degrees 34 minutes 43 seconds West a distance of 18.99 feet; thence South 34 degrees 12 minutes 32 seconds West a distance of 355.70 feet; thence South 04 degrees 50 minutes 25 seconds West a distance of 731.97 feet; thence South 18 degrees 01 minutes 17 seconds East a distance of 632.14 feet; thence South 53 degrees 49 minutes 53 seconds East a distance of 198.79 feet; thence South 04 degrees 47 minutes 08 seconds East a distance of 135.47 feet; thence South 87 degrees 09 minutes 29 seconds East a distance of 341.21 feet; thence South 03 degrees 55 minutes 07 seconds East a distance of 185.38 feet to a point on the South line of said Southwest Quarter; thence South 89 degrees 27 minutes 25 seconds West a distance of 679.24 feet; thence North 00 degrees 45 minutes 32 seconds East, parallel with the West line of said Southwest Quarter, a distance of 559.26 feet; thence South 89 degrees 27 minutes 25 seconds West, parallel with the South line of said Northwest Quarter, a distance of 557.19 feet, to a point on the West line of said Southwest Quarter, said point being the point of beginning. ✓

Addendum

1. At the end of the primary term of this lease, if no acreage is in a producing or drilling unit, then this lease will expire as to all acreage. If some acreage is in a producing or drilling unit and the well is not on Lessor's acreage included in this lease, then all acreage not included in a producing unit, or drilling unit will expire and will not be held by production unless, on or before 180 days after the primary term of this lease, additional operations for the drilling of a well be conducted in search of oil or gas on acreage included in this lease. No obligation to drill these wells is implied.
2. In the event of drilling or plugging of wells, lands must be returned to its original state, as nearly as practicable.

63U (Rev. 1993)

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 12th day of September, 2022
 by and between Kevin F. Huser and Kathleen F. Huser, husband and wife

whose mailing address is 2603 Emmeram Road, Victoria, KS 67671 hereinafter called Lessor (whether one or more),

and J. Fred Hambright, Inc. hereinafter called Lessee:

125 N. Market Street, Suite 1415 Wichita, KS 67202 hereinafter called Lessee:

Lessor, in consideration of One and More Dollars (\$ 1.00 & More) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas Described as follows to wit:

Township 12 South, Range 17 West
Section 36: NW/4

In Section XXX Township XXX Range XXX and containing 160 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) year (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessor from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells are located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease the primary term shall be extended for an additional two (2) years from the end of the primary term hereof.

one 1

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
 Wit:

X:
 Kevin F. Huser

X:
 Kathleen F. Huser

X:
 Kathleen F. Huser

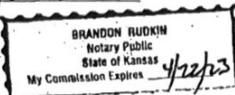
X:

ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF KANSAS)
COUNTY OF ELLIS) ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this 27 day of September, 2022, personally appeared Kevin F. Huser and Kathleen F. Huser, husband and wife to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he/she/they executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 4/22/2023




, Notary Public

ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF _____)
COUNTY OF _____) ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this _____ day of 2022, personally appeared _____ to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he/she/they executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

, Notary Public

Exhibits or Recordation Stamp:

No. _____
OIL AND GAS LEASE

FROM _____
TO _____
Date _____ Twp. _____ Rge. _____
Section _____
No. of Acres _____ Term _____
County _____

STATE OF Kansas
County Ellis

This instrument was filed for record on the 27 day of December, 2022
at 8:45 o'clock A M., and duly recorded
in Book 1020 Page 595 of the
records of this office

Rebecca Sherga _____
Register of Deeds
By Rebecca Sherga _____
\$38.00

When recorded, return to A. Fred Hambright _____



Photo _____
Direct _____
In Direct _____
Numerical 24
Checked _____

Date Recorded: 9/12/24 10:05:03 AM

AFFIDAVIT OF EXTENSION OF OIL & GAS LEASE

STATE OF KANSAS }
COUNTY OF ELLIS }
} SS.



Photo _____
Direct _____
In Direct _____
Numerical PP
Checked _____

Scott S. Pringle, being first duly sworn deposes and says:

My name is Scott S. Pringle, Managing Member of Carbon Leasing, LLC, that I am of lawful age and reside in Sedgwick County, Kansas.

WHEREAS, the oil and gas lease(s) described on Exhibit "A", attached hereto and made a part hereof, in each instance contain an option to extend the primary term of said lease(s) for an additional One (1) year period by paying to the Lessor(s) a sum of money described by said lease(s).

Affiant knows of his own knowledge that the above sums have been timely and properly paid to the Lessor(s) and that the primary term of each of the said lease(s) have been extended as aforesaid and said leases remain valid and in force.

Affiant further saith not.

EXECUTED this 9th day of September, 2024.

Carbon Leasing, LLC

By: SSP
Scott S. Pringle, Managing Member

STATE OF KANSAS }
 } ss.
COUNTY OF SEDGWICK }

Acknowledged and Subscribed and Sworn to before me this 9/1 day of September, 2024 by Scott S. Pringle, Managing Member of Carbon Leasing, LLC.

Notary Public

~~3/15/2011~~ Appointment Expires



Carbon leasing

Exhibit "A"

Lease 1:

Lessor: Kevin F. Huser and Kathleen F. Huser, husband and wife
Lessee: J. Fred Hambright, Inc.
Lease Date: September 12, 2022
Book/Page: 1020/595
Description: Township 12 South, Range 17 West
Section 36: NW/4 ✓

Lease 2:

Lessor: Glenn F. Huser and Brandy E. Huser, husband and wife
Lessee: J. Fred Hambright, Inc.
Lease Date: September 12, 2022
Book/Page: 1020/602
Description: Township 12 South, Range 16 West
Section 31: SW/4 ✓



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

December 04, 2024

Sean Deenihan
Sanguine Resources, LLC
2604 E 23RD STREET
HAYS, KS 67601-3992

Re: Drilling Pit Application
Braun-Huser 1
NW/4 Sec.36-12S-17W
Ellis County, Kansas

Dear Sean Deenihan:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage.

**If production casing is set all completion fluids shall be removed from the working pits daily.
NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.