

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|-------------------------|--|------------------------|
| 1. _____ | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet | |
| 2. _____ | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet | |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

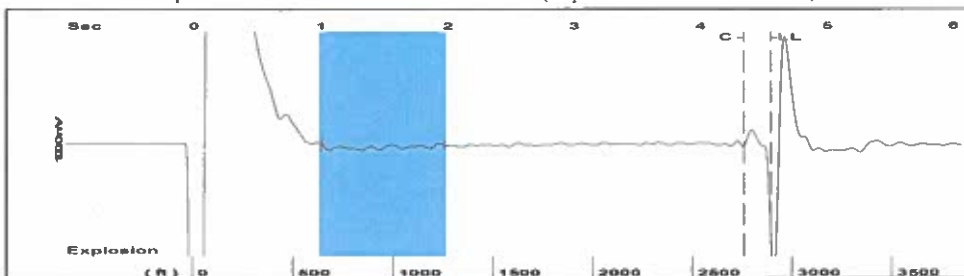
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

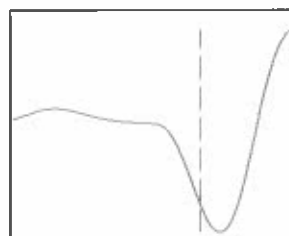
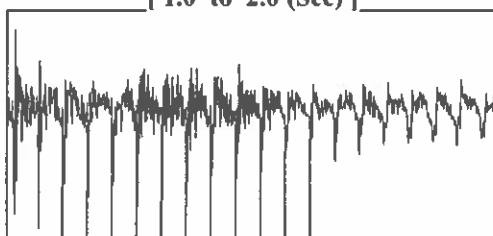
| | | |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 12/02/24 13:20:29)



Filter Type High Pass Automatic Collar Count Yes Time 4.567 sec
Manual Acoustic Velo 1255.45 ft/s Manual JTS/sec 19.802 Joints 91.34 Jts
Depth 2895.48 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 12/02/24 13:20:29)

Production
Current
Oil - * -
Water - * -
Gas - * -

Potential
- * - BBL/D
- * - BBL/D
- * - Mscf/D

IPR Method
PBHP/SBHP
Production Efficiency

Vogel
- * -
0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.73 Sp.Gr.AIR

Acoustic Velocity 1268 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

Acoustic Test

Casing Pressure
94.8 psi (g)
Casing Pressure Buildup
0.1 psi
2.00 min
Gas/Liquid Interface Pressure
102.9 psi (g)
Liquid Level Depth
2895.48 ft
Pump Intake Depth
2895.00 ft
Formation Depth
2940.00 ft

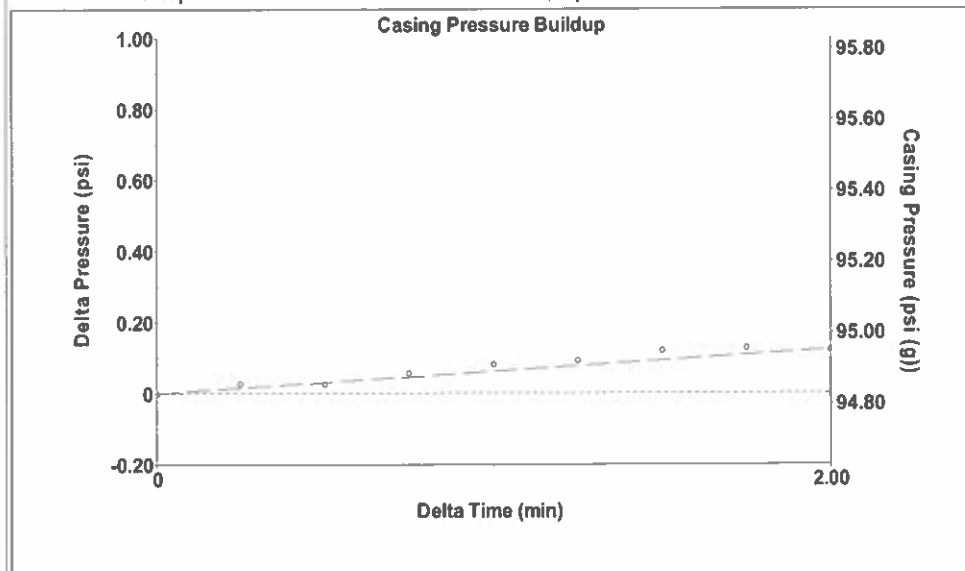


Producing

Annular
Gas Flow
2 Mscf/D
% Liquid
93 %

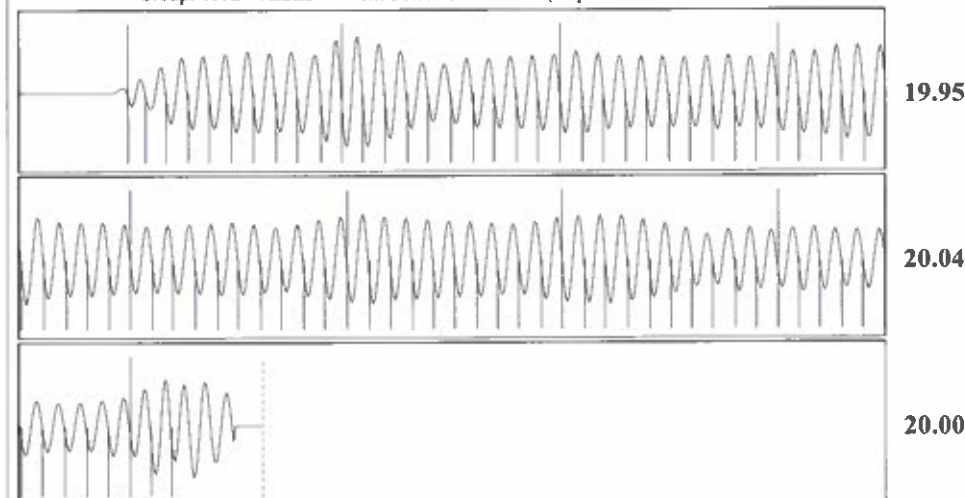
Pump Intake
102.9 psi (g)
Producing BHP
121.7 psi (g)
Static BHP
- * - psi (g)

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 12/02/24 13:20:29)



Change in Pressure 0.12 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 12/02/24 13:20:29)



Acoustic Velocity 1268 ft/s Joints counted 82
Joints Per Second 20 jts/sec Joints to liquid level 91.34
Depth to liquid level 2895.48 ft Filter Width 17.802 21.802
Automatic Collar Count Yes Time to 1st Collar 0.252 4.352

12/05/2024

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-10235-00-01
Bradshaw A 1
NE/4 Sec.21-33S-43W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"