KOLAR Document ID: 1805275

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9860
Name: Castle Resources, Inc.
Address 1: PO BOX 583
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0583
Contact Person: Jerry Green
Phone: (785) 625-5155
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-051-03263-00-00
Spot Description:
S2 NW NE Sec. 24 Twp. 15 S. R. 18 ☐ E ☑ W
4290 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: HERL Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/07/1960 Date Shut-In: 06/15/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	0
Setting Depth	0	1151	3586	0	0	0
Amount of Cement	0	300	150	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	1151	3586	0	0	0

Casing Fluid Level from Surface: 2844 How Determined? fluid level gun Date: 12/03/2024
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3590 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3317 to 3321 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 3295 to 3298 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-006,927
TA Approved: ☑ Yes ☐ Denied Date: 12/05/2024

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name: Herl #1
Company: Castle Resources Inc
Test Date: Dec 03, 2024

Formation:
Location: Ellis County

Fluid Level and Well Analysis Report

Herl #1

Castle Resources Inc

Ellis County

Dec 03, 2024

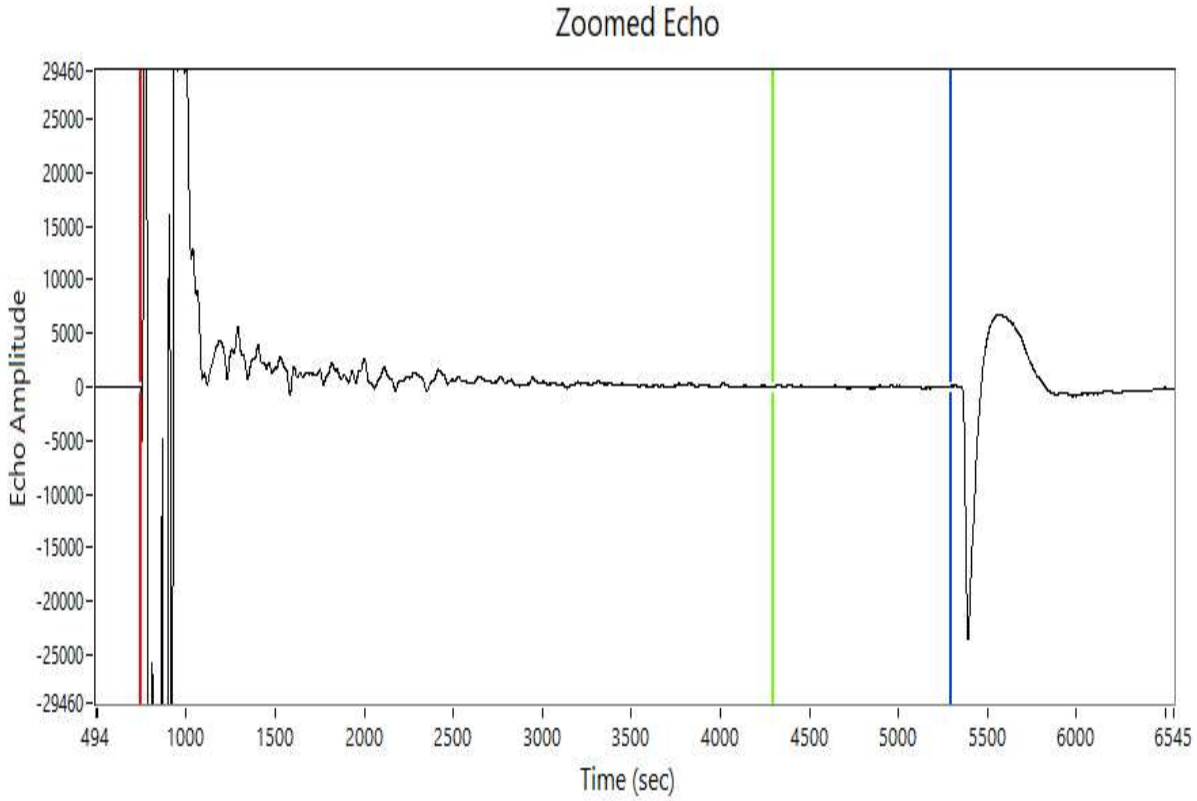
Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

info@sageoiltools.com
www.sageoiltools.com

Well Name: Herl #1
Company: Castle Resources Inc
Test Date: Dec 03, 2024

Formation:
Location: Ellis County



Depth:	2844.37	ft
Return Time:	4.55	sec
Acoustic Velocity:	1250.00	ft/s
Average Joint Length:	30.00	ft
Number of Joints:	94.81	

Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

info@sageoiltools.com
www.sageoiltools.com

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/05/2024

Jerry Green
Castle Resources, Inc.
PO BOX 583
RUSSELL, KS 67665-0583

Re: Temporary Abandonment
API 15-051-03263-00-00
HERL 1
NE/4 Sec.24-15S-18W
Ellis County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/05/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"