KOLAR Document ID: 1805596

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | | API No. | 15 | | | |
|---|------------------------------|-------------------|------------|--|--------------------------|---|--|--|
| Name: | | | | Spot De | scription: | | | |
| Address 1: | | | . | | Sec Tw | p S. R East West | | |
| Address 2: | | | | | Feet from | | | |
| City: | State: | Zip: + | . | | Feet from | East / West Line of Section | | |
| Contact Person: | | | | Footage | s Calculated from Neares | st Outside Section Corner: | | |
| Phone: () | | | | | NE NW | SE SW | | |
| Type of Well: (Check one) | | OG D&A Cathodic | | County: Well #: Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date) | | | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | | | | | |
| Producing Formation(s): List A | ll (If needed attach another | sheet) | | | | (KCC District Agent's Name) | | |
| Depth to | Top: Botto | m: T.D | | Plugging | a Commenced: | | | |
| Depth to | Top: Botto | m: T.D | | Plugging Commenced: | | | | |
| Depth to | Top: Botto | m:T.D | ' | . ragging | g completed. | | | |
| | | | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | | | |
| Oil, Gas or Water | Records | | Casing Re | Record (Surface, Conductor & Production) | | | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Describe in detail the manner cement or other plugs were us | | _ | | | | Is used in introducing it into the hole. If | | |
| Plugging Contractor License # | | Name: | ame: | | | | | |
| Address 1: | | | Address 2: | : | | | | |
| City: | | | \$ | State: | | Zip:+ | | |
| Phone: () | | | | | | | | |
| Name of Party Responsible for | r Plugging Fees: | | | | | | | |
| State of | County, _ | | | , ss. | | | | |
| | <i>3</i> , – | | | _ | implayed of Oneroter - | Operator on obeyed decertibed | | |
| | (Print Name) | | | E | imployee of Operator or | Operator on above-described well, | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



| Cu | stomer | CKOL | I & Gas, I | LLC | Well: | Harder # 3 | Ticket: | EP15820 | |
|---|-----------|----------------|--------------------|---|--|---|--|----------------------|--|
| City, State: 3183 US HWY 56 Herrington, I | | on, KS County: | Chase, KS | Date: | 12/4/2024 | | | | |
| | | Chase | | | S-T-R: | 5 198 6E | Service: | PTA | |
| Fil | an Kep | 2,1058 | A CHANGE AND | | THE RESERVE OF THE PERSON OF T | | | | 92.5 |
| Do | wnhole | Informat | ion | | Calculated Slurry | NAME OF THE PARTY | Property and the second second second | ted Slurry - Tail | |
| | ole Size: | | In | | | 10 Pozmix Gement | Blend: | | Carlo |
| Hole | Depth: | : | ft | | Weight: | 14.8 ppg | Weight: | ppg col (cy | |
| Casir | ng Size: | | | | Water / Sx: gal / sx | | Water / Sx: | gal/sx | 14 7 5 6 6 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| | Depth: | | 0 ft | | Yield: | 1.24 ft ³ / sx | Yield: | ft ² / sx | A STATE OF THE PARTY OF THE PAR |
| Tubing / Liner: In | | | | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. | | |
| | Depth: | | ft | | Depth: | ft | Depth: | ft O bbls | |
| | Packer | - | | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls | |
| | Depth: | | ft. | | Excess: | | Excess: | 0.0 5515 | |
| splac | ement: | | bbls | | Total Slurry: | 13.5 bbls | Total Slurry: | 0.0 bbis 0 sx | |
| | | | STAGE | TOTAL | Total Sacks: | 60 sx | Total Sacks: | | |
| IME | RATE | PSI | BBLs | BBLs | REMARKS Safety Meeting: | | | | |
| A Water | | | 1700 | • | Safety Meeting: 4 1/2" casing cemented to s | surface | | | |
| | 100000 | | | • | | surrace Records were not very well docur | mented) (510' casing ID volume | a = 8.1bbl) | |
| | | | | | | tablish injection rate w/ water @ | | | |
| | | | 100000 | | Squeeze 4 1/2" casing ID for | ull of cement w/ 60sx 60/40 Pozm | ix Cement w/ 2% gel, yield 1.24 | = 13.5bbl slurry | |
| CALL A | 0.00 | | | | Fianal squeeze pressure 15 | | | | |
| | | | | | Shut well in @ 750psi | 30 | | | |
| | | | | | Job Complete, Rig down | | | | |
| | | | | • | , <u>, , , , , , , , , , , , , , , , , , </u> | | | | |
| | | | | | | | | | 5767 |
| | | | | | | | | | 175 |
| | | | | | EAST TO THE REAL PROPERTY. | | | | |
| | | | 1000000 | | | | | | |
| | 10000 | | THE REAL PROPERTY. | CONTRACTOR OF THE PARTY OF THE | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | 1 | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | SUMMARY | 4 | |
| | | CREW | | | UNIT | | REST PRODUCTION OF THE OWNER PRODUCTION OF | | |
| | menter: | Kevi | in M | | 1004 | Average Rate | Average Pressure | Total Fluid | |
| ір Ор | menter: | | in M | | PROPERTY OF THE PROPERTY OF TH | Average Rate 0.0 bpm | REST PRODUCTION OF THE OWNER PRODUCTION OF | | |