

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

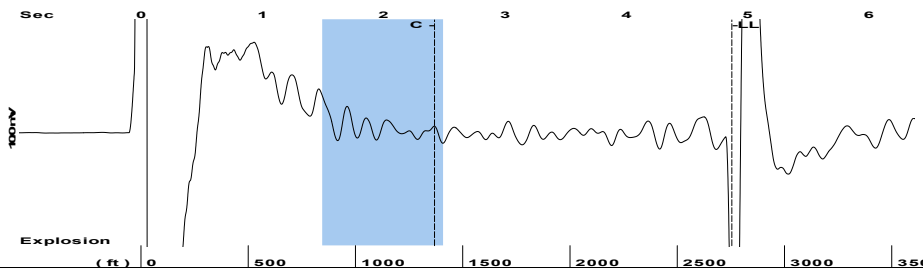
Submitted Electronically

|   |  |                |                     |                      |                                 |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|   | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |  |                |                     |                      |                                 |

Mail to the Appropriate KCC Conservation Office:

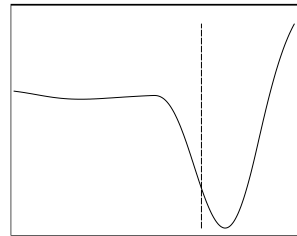
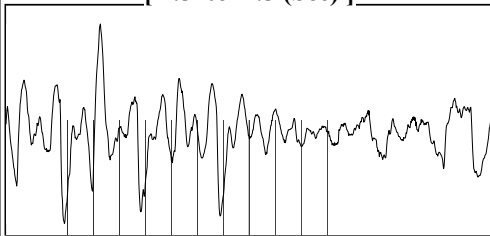
|  |  |                    |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Group: MyWells Well: Oswald A21 (acquired on: 12/03/24 15:15:01 )



Filter Type High Pass Automatic Collar Count Yes Time 4.871 sec  
 Manual Acoustic Veloc 1161.05 ft/s Manual JTS/sec 18.7266 Joints 88.8487 Jts  
 Depth 2754.31 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Oswald A21 (acquired on: 12/03/24 15:15:01 )

**NO PRESSURE DATA AVAILABLE**

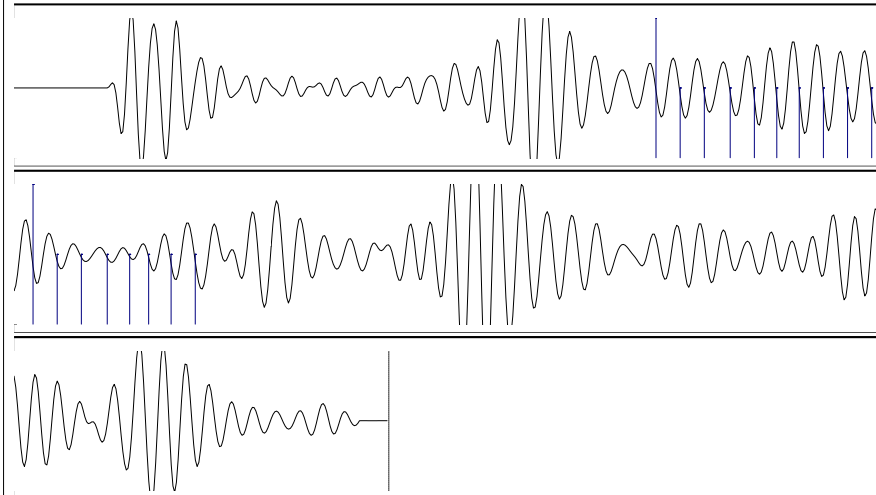
Change in Pressure 6497.32 psi PT16854  
 Change in Time 1.00 min Range 0 - ? psi

Group: MyWells Well: Oswald A21 (acquired on: 12/03/24 15:15:01 )

|                                      |                  |                               |                              |
|--------------------------------------|------------------|-------------------------------|------------------------------|
| <b>Production</b>                    | <b>Potential</b> | <b>Casing Pressure</b>        | <b>Producing</b>             |
| Current                              |                  | 0.0 psi (g)                   |                              |
| Oil - *-                             | - *- BBL/D       | Casing Pressure Buildup       | Annular Gas Flow - *- Mscf/D |
| Water - *-                           | - *- BBL/D       | 6497.3 psi                    | % Liquid 19 %                |
| Gas - *-                             | - *- Mscf/D      | 1.00 min                      |                              |
|                                      |                  | Gas/Liquid Interface Pressure |                              |
|                                      |                  | 1.2 psi (g)                   |                              |
| IPR Method                           | Vogel            | Liquid Level Depth            |                              |
| PBHP/SBHP                            | - *-             | 2754.31 ft                    |                              |
| Production Efficiency                | 0.0              | Pump Intake Depth             |                              |
|                                      |                  | - *- ft                       |                              |
| Oil 40 deg.API                       |                  | Formation Depth               |                              |
| Water 1.05 Sp.Gr.H2O                 |                  | 3500.00 ft                    |                              |
| Gas 0.86 Sp.Gr.AIR                   |                  |                               |                              |
| Acoustic Velocity 1130.9 ft/s        |                  |                               |                              |
|                                      |                  |                               |                              |
| Formation Submergence                |                  |                               |                              |
| Total Gaseous Liquid Column HT (TVD) | 746 ft           |                               |                              |
| Equivalent Gas Free Liquid HT (TVD)  | 139 ft           |                               |                              |
| 12-3-24                              |                  |                               |                              |



Group: MyWells Well: Oswald A21 (acquired on: 12/03/24 15:15:01 )



Acoustic Velocity 1130.9 ft/s Joints counted 17  
 Joints Per Second 18.2403 jts/sec Joints to liquid level 88.8487  
 Depth to liquid level 2754.31 ft Filter Width 16.7266 20.7266  
 Automatic Collar Count Yes Time to 1st Collar 1.488 2.42

12/05/2024

Zach Patterson  
Patterson Energy LLC  
PO BOX 400  
HAYS, KS 67601-0400

Re: Temporary Abandonment  
API 15-051-22526-00-00  
OSWALD A 21  
SW/4 Sec.11-12S-16W  
Ellis County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/05/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"