

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

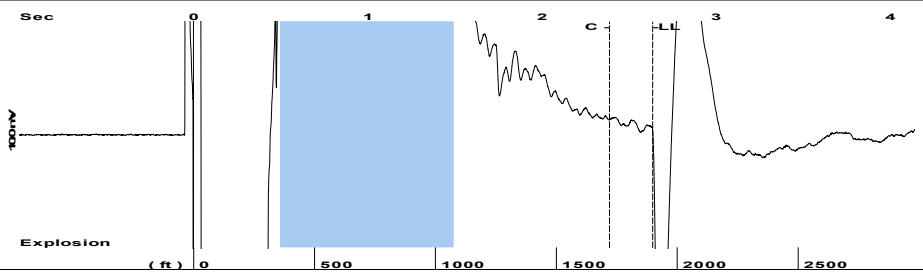
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

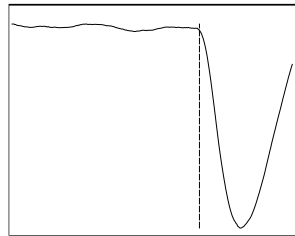
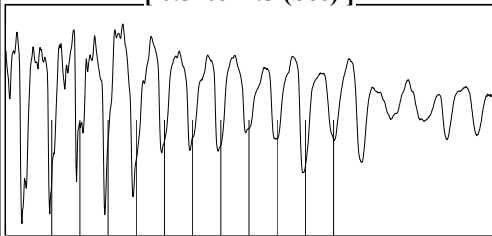
Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Group: MyWells Well: Smith A 14 (acquired on: 12/03/24 13:32:22)



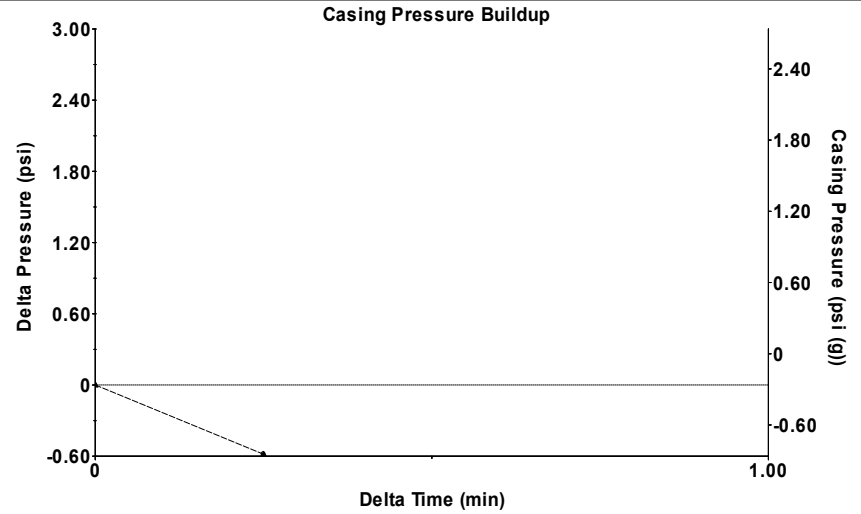
Filter Type High Pass Automatic Collar Count Yes Time 2.636 sec
 Manual Acoustic Veloc 1450.78 ft/s Manual JTS/sec 17.2712 Joints 45.1886 Jts
 Depth 1897.92 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

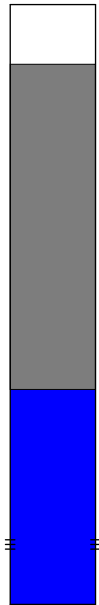
Group: MyWells Well: Smith A 14 (acquired on: 12/03/24 13:32:22)



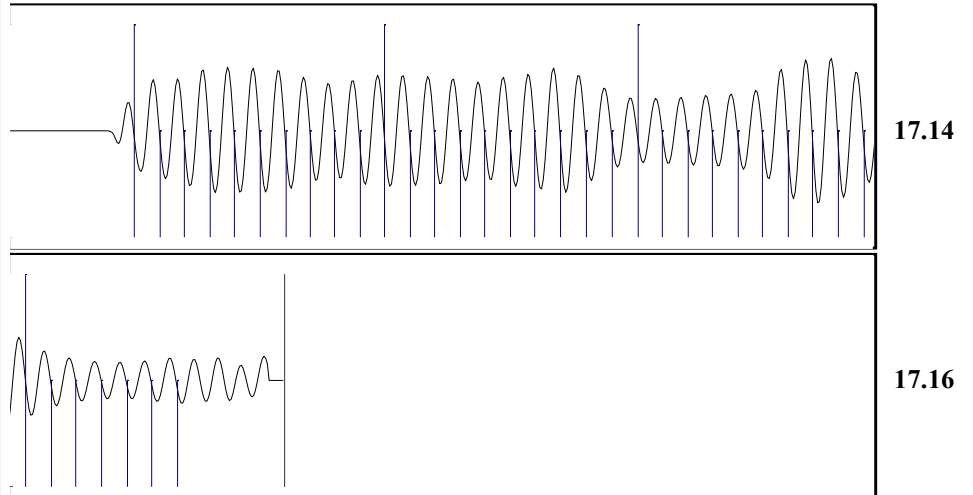
Change in Pressure -0.58 psi PT16854
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Smith A 14 (acquired on: 12/03/24 13:32:22)

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	-0.3	psi (g)	Annular	
Water	- * -	- * -	BBL/D	-0.584	psi	Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D	0.25	min	% Liquid	100 %
IPR Method	Vogel			Gas/Liquid Interface Pressure	0.3	psi (g)	
PBHP/SBHP	- * -			Liquid Level Depth	1897.92	ft	
Production Efficiency	0.0			Pump Intake Depth	- * -	ft	
Oil	40 deg.API			Formation Depth	2800.00	ft	
Water	1.05 Sp.Gr.H2O						
Gas	0.59 Sp.Gr.AIR						
Acoustic Velocity	1440 ft/s						
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)		902	ft				
Equivalent Gas Free Liquid HT (TVD)		902	ft				
12-3-24							



Group: MyWells Well: Smith A 14 (acquired on: 12/03/24 13:32:22)



Acoustic Velocity 1440 ft/s Joints counted 36
 Joints Per Second 17.1429 jts/sec Joints to liquid level 45.1886
 Depth to liquid level 1897.92 ft Filter Width 15.2712 19.2712
 Automatic Collar Count Yes Time to 1st Collar 0.288 2.388

12/05/2024

Zach Patterson
Patterson Energy LLC
PO BOX 400
HAYS, KS 67601-0400

Re: Temporary Abandonment
API 15-051-24497-00-00
SMITH A 14
NE/4 Sec.14-12S-16W
Ellis County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"