

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mai Oil Operations, Inc.		License Number: 5259	
Operator Address: 8111 DOUGLAS AVE STE 710		DALLAS TX 75225	
Contact Person: Brent Homeier		Phone Number: 785-445-2353	
Lease Name & Well No.: HAYS B INJ 1		Pit Location (QQQQ): _____ - SW - SW - NE Sec. 32 Twp. 8 R. 15 ☐ East ☒ West 2994 Feet from ☐ North / ☒ South Line of Section 2280 Feet from ☒ East / ☐ West Line of Section Osborne _____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-141-20211-00-01	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 213 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with black plastic, held in place with dirt		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily monitoring of fluid level	
Distance to nearest water well within one-mile of pit: NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: 1 Abandonment procedure: remove free fluid, let dry and backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS
 Date Received: **12/05/2024** Permit Number: **15-141-20211-00-01** Permit Date: **12/05/2024** Lease Inspection: ☐ Yes ☒ No

PERMIT EXPIRES : 04/04/2025