

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 34666 Name: CTR 247 LLC
Address 1: 781 RD 23
Address 2: _____
City: PERU State: KS Zip: 67360 + 9071
Contact Person: Daniel McMillan Phone: (918) 285-1307

API No.: 15-019-40554-00-02 Permit No.: D24655.0
NE SE NW SW Sec. 18 Twp. 34 S. R. 12 ☒ East ☐ West
4501 Feet from ☐ North / ☒ South Line of Section
4092 Feet from ☒ East / ☐ West Line of Section
Lease: BARTLEY-BOWERS Well No.: 4
County: Chautauqua

Well Construction Details: ☐ New well ☒ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 350 psi Maximum Injection Rate: 55 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	8	N/A	4.5	N/A	N/A
Set at:		89		779		
Sacks of Cement:						
Cement Top:		0		0		
Cement Bottom:		89		779		
Packer Type:	<u>N/A</u>					Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 940 feet depth

Zone of Injection Formation: REDD SAND Top Feet: 720 Bottom Feet: 740 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.095583 Long: -96.14135 Date Acquired: 07/11/2008

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	295	295	295			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/26/2023 Using: RED BARN PIPE AND SUPPLY Company's Equipment

The zone tested for this well is between 0 feet and 720 feet.

The test results were verified by operator's representative:

Name: Ron Cinningham Title: agent Phone: (620) 330-2724

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/24/2028

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
(TP) 720' - 0 = 720' - 50' = 670' x .43 = 288.10 psi. No ACO-1 on file. All information came from permit. Attention: Construction change needed. This well was tested without a tubing and a packer. Permit shows Tubing and Packer should be in well. PLAEESE REVIEW