

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34772

Name: Ensminger Energy LLC

Address 1: 1493 3000 ST.

Address 2: _____

City: MORAN State: KS Zip: 66755 + 3949

Contact Person: David Kimzey

Phone: (620) 496-7182

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-001-31425-00-00

Spot Description: NE NE NW NW Sec. 7 Twp. 24 S. R. 19 ☒ E ☐ W

165 feet from ☒ N / ☐ S Line of Section

1155 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Allen Elevation: _____ ☐ GL ☐ KB

Lease Name: KORTE FARMS Well #: 19

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 03/30/2016 Date Shut-In: 3/30/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>0</u>	<u>8</u>	<u>4.5</u>	<u>0</u>	<u>0</u>	<u>0</u>
Setting Depth	<u>0</u>	<u>20</u>	<u>951</u>	<u>0</u>	<u>0</u>	<u>0</u>
Amount of Cement	<u>0</u>	<u>8</u>	<u>120</u>	<u>0</u>	<u>0</u>	<u>0</u>
Top of Cement	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Bottom of Cement	<u>0</u>	<u>20</u>	<u>951</u>	<u>0</u>	<u>0</u>	<u>0</u>

Casing Fluid Level from Surface: 50 How Determined? float Date: 11/12/2024

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 951 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>0</u> to <u>0</u> Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Brad Bohrer ECRS</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>12/06/2024</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

12/06/2024

David Kimzey
Ensminger Energy LLC
1493 3000 ST.
MORAN, KS 66755-3949

Re: Temporary Abandonment
API 15-001-31425-00-00
KORTE FARMS 19
NW/4 Sec.07-24S-19E
Allen County, Kansas

Dear David Kimzey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/06/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"