

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Gemini Wireline LLC
 1023 Reservation Rd
 Hays, KS 67601

Invoice

Date	Invoice #
10/28/2024	8046

Bill To
Edison Operating Company LLC 9342 E Central, Suite A Wichita, KS 67206

Terms	Lease Name
Net 30	Mueller 2-15

Service Date	Job Ticket	Description	Amount
10/25/2024	6095	Jet Cutter Set CIBP	2,300.00 2,620.00

Thank you for your business!			Total	\$4,920.00
Main Office	Fax	Casey Patterson Hays, KS	David Burns Liberal, KS	Jason Cappellucci Trinidad, CO
785-625-1182	785-625-1180	785-656-3035	620-629-3972	719-680-4158

If you would like to start receiving your invoices via email, please send your contact information to steph@romecorporation.net



**COMANCHE
WELL
SERVICE, LLC**

3100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 996

COMPANY Edison Operating **DATE** 10/25/24 (Friday)

LEASE NAME: MUELLER **WELL#** 2-15

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, shut in tubing pressure on vacuum, Rig up HIS, pumped 20 BBLS of water load w/ 8.5BBLS, mix & pumped 50sks class A, started displaced w/ 34.5 barrels, circulated out the 4.5 casing w/total of 50.5 barres, waited for 2 hours, load tubing w/ .5 barrels, pressure test to 150 psi & held, Rig up GEMINI tag cement@4635', get cut tubing@4600', trip out & stand back 58 joints 2-3/8" tubing, laydown 96 joints & 18' piece, attempt to load casing did not load, set CIBP@1815', trip in the hole w/ 58 joints to 1803', pumped 2nd plug mix & pumped 25 sacks H-PLUG, displaced w/ 5.3 barrels, trip out w/ 40 joints, pumped 3rd plug @550' established circulation w/ 3/5 barrels, mix & pumped 50 sacks, cement to surface, mix & pumped 35 sacks of cement down surface pipe, mixed & pumped 5 sacks to top off 4-1/2 casing to surface, wash off, Rig down & released HIS, clean up tubing equipment, change clothes, drove crew home & shut down for the day.

TOTAL HOURS: 13.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE x

ROD WIPER RUBBER

TUBING WIPER RUBBER 2

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE

TUBING TONGS x

ROD TONGS

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

OTHER



**COMANCHE
WELL
SERVICE, LLC**

3100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 997

COMPANY Edison Operating **DATE** 10/28/24 (Monday)

LEASE NAME: MUELLER **WELL#** 2-15

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, clean up & load well head & boards, Rig down pulling unit, clean up trash, call in for directions & was moving rig to Simonson#3 & started to have trouble w/ rig engine & transmission getting hot, drove rig to yard in liberal, drove to check location on Simonson, drove crew home & shut down for the day.

TOTAL HOURS: 11.00

MATERIAL USED: **TOOLS USED:**

SWAB CUPS 2-3/8 **STANDING VALVE**

SWAB CUPS 2-7/8 **TUBING TONGS**

OIL SAVER RUBBER **ROD TONGS**

THREAD DOPE **ROD FISHING TOOL**

ROD WIPER RUBBER **TUBING SLIP SEGMENTS**

TUBING WIPER RUBBER **SAND PUMP**

OPERATOR Miguel Robledo **AIR PACKS**

D. MAN Juan M. Jurado **H2S MONITOR**

FLOOR MAN Geronimo Orozco **MULTI-GAS MONITOR**

FLOOR MAN Armando Chaves **OTHER**



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Invoice Date: 10/25/2024
Invoice #: 0380066
Lease Name: Mueller
Well #: 2-15
County: Stevens, Ks
Job Number: WP5846
District: Pratt

Customer: EDISON OPERATING CO LLC
9342 E CENTRAL
SUITE A
WICHITA, KS 67206

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	115.000	16.000	1,840.00
Cement Class A	50.000	20.000	1,000.00
Light Eq Mileage	150.000	2.000	300.00
Heavy Eq Mileage	300.000	4.000	1,200.00
Ton Mileage	1,095.000	1.500	1,642.50
Cement Blending & Mixing	165.000	1.400	231.00
Depth Charge: 500' -6000'	1.000	3,000.000	3,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Liquid Defoamer	1.000	50.000	50.00
Cement Pump-Hourly Service	4.000	250.000	1,000.00

Net Invoice 10,788.50
Sales Tax: 705.09
Total 11,493.59

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer:	EDISON OPERATING	Well:	MUELLER 2-15	Ticket:	WP5846
City, State:	HUGOTON KS	County:	STEVENS KS	Date:	10/25/2024
Field Rep:		S-T-R:	15-33S-36W	Service:	PTA

Downhole Information

Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	ft
Tool Depth:	ft
Displacement:	bbbls

Calculated Slurry - Lead

Blend:	CLASS A
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbbls
Excess:	
Total Slurry:	10.5 bbbls
Total Sacks:	50 sx

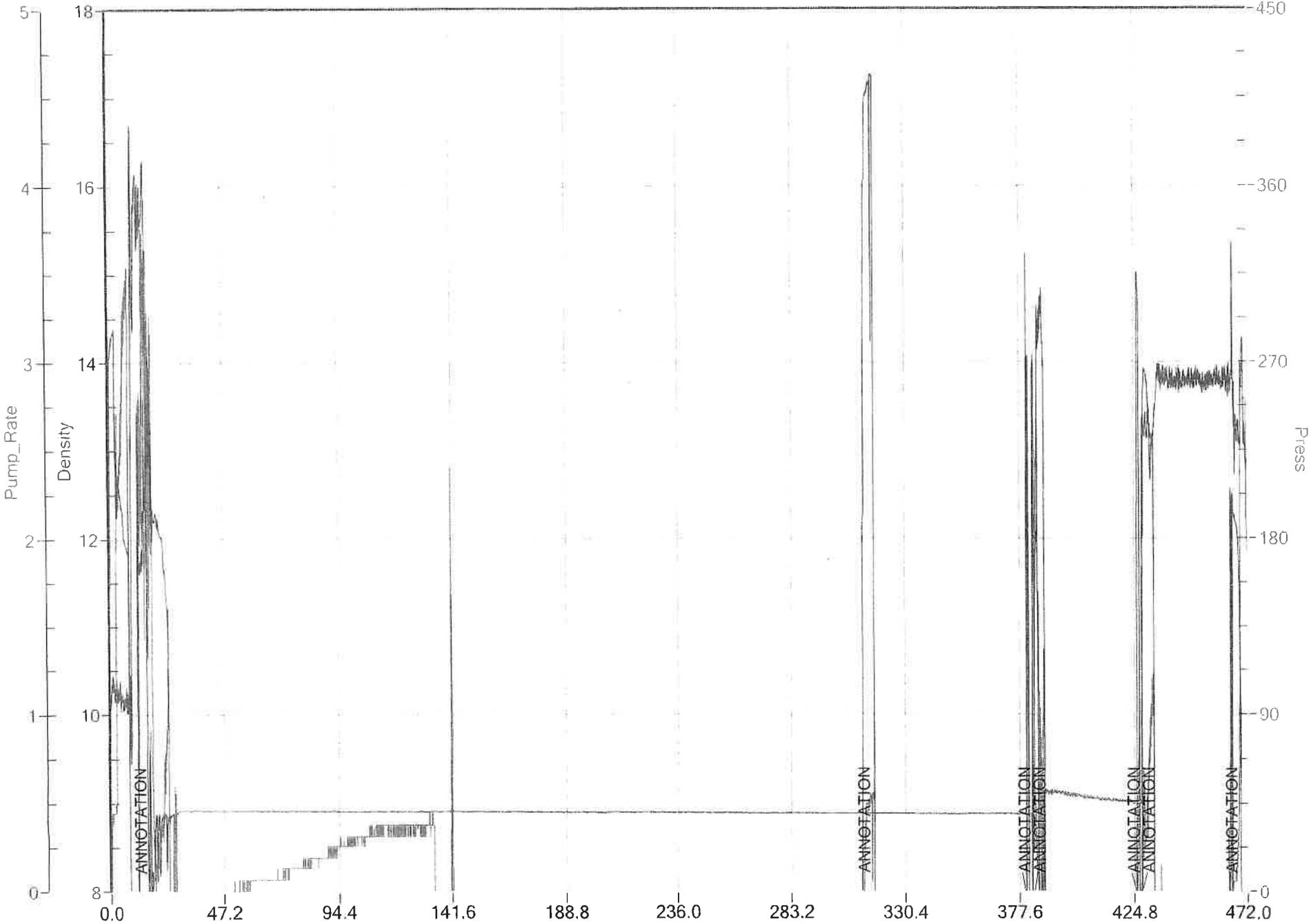
Calculated Slurry - Tail

Blend:	H-PLUG A
Weight:	13.78 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbbls
Excess:	
Total Slurry:	29.3 bbbls
Total Sacks:	115 sx

TIME	RATE	PSI	STAGE	TOTAL	BBLs	BBLs	REMARKS
9:00 AM				-	-	-	ON LOCATION
				-	-	-	1ST PLUG AT 5244'
9:47 AM	1.8	200.0	20.0	20.0	20.0	20.0	PUMP 20 BBL WATER, LOADED AT 8.4 BBL
9:58 AM	1.8	200.0	10.5	30.5	30.5	30.5	MIX 50 SKS CLASS A
10:05 AM	2.0	40.0		30.5	30.5	30.5	START DISPLACEMENT
			4.0	34.5	34.5	34.5	CIRCULATING OUT 4 1/2
10:10 AM			16.0	50.5	50.5	50.5	DISPLACEMENT IN
12:08 PM		150.0	3.5	54.0	54.0	54.0	LOADED TUBING AND PRESSURED TO 150, PSI HELD
3:01 PM			20.0	54.0	54.0	54.0	SHOOT OFF TUBING AT 4600'
				74.0	74.0	74.0	ATTEMP TP LOAD CASING, DID NOT LOAD
				74.0	74.0	74.0	SET BRIDGE PLUG AT 1815'
4:08 PM	3.0	200.0	2.7	76.7	76.7	76.7	2ND PLUG ESTABLISH CIRCULATION AT 1803'
4:11 PM	1.9	70.0	6.4	83.1	83.1	83.1	MIX 25 SKS H-PLUG
4:13 PM	3.0	80.0	5.3	88.4	88.4	88.4	START DISPLACEMENT
				88.4	88.4	88.4	3RD PLUG AT 550'
4:53 PM	3.0	150.0	3.5	91.9	91.9	91.9	ESTABLISH CIRCULATION
4:56 PM	3.0	150.0	13.0	104.9	104.9	104.9	MIX 50 SKS H-PLUG
				104.9	104.9	104.9	CEMENT TO SURFACE
5:32 PM	2.0	300.0	8.0	112.9	112.9	112.9	MIX 35 SKS H-PLUG DOWN SURFACE
5:45 PM	1.0		1.0	113.9	113.9	113.9	MIX 5 SKS H-PLUG TO TOP OFF WELL
							CEMENT TO SURFACE
				-	-	-	
				-	-	-	
				-	-	-	JOB COMPLETE, THANK YOU!
				-	-	-	MIKE MATTAL
				-	-	-	AUSTIN & KENNY

CREW		UNIT		SUMMARY	
Cementer:	MATTAL	955		Average Rate	Total Fluid
Pump Operator:	CLIFTON	539/621		2.3 bpm	114 bbbls
Bulk #1:	JULIAN	179/633		Average Pressure	154 psi
Bulk #2:					

EDISON
MUELLER



Job Started On: 10/25/2024 @ 8:36:25 AM