KOLAR Document ID: 1805927

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			 AP	Pl No. 1	5					
Name:										
Address 1:			_		Sec Tv	vp S. R East West				
Address 2:			_		Feet from	North / South Line of Section				
City:	State:	Zip: +	_		Feet from	East / West Line of Section				
Contact Person:			Fo	otages	Calculated from Neare	est Outside Section Corner:				
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	I I	The plugging proposal was approved on: (Date)						
Producing Formation(s): List A	II (If needed attach another	sheet)	by:	(KCC District Agent's Name)						
Depth to	Top: Botton	m: T.D	_{Pli}							
Depth to	Top: Botto	m: T.D	Plugging Completed:							
Depth to	Top: Botto	m:T.D		agging '	Completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Reco	rd (Surf	face, Conductor & Produc	ction)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
					John John Tanou Gut					
cement or other plugs were us		•	•			ds used in introducing it into the hole. If				
Plugging Contractor License #	::		Name:							
Address 1:			Address 2:							
City:			Sta	ate:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _		, s	is.						
			Γ	Em	nployee of Operator or	Operator on above-described well,				
	(Print Name)			'	ipioyee of Operator of	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



ivoice	Invoice #	8021
	Date	10/17/2024

Edison Operating Company LLC 9342 E Central, Suite A Wichita, KS 67206 Bill To

Lease Name	Haymaker 1-28	Amount	2,320.00 2,000.00 3,320.00	\$7,640.00	If you would like to start receiving your invoices via email, please send your contact	information to steph@romecorporation.net
Leas	Haym			Total	If you would like t invoices via email, p	information to steph
Terms	Net 30	Description			Jason Cappellucci Trinidad, CO	719-680-4158
			Free Point Jet Cutter Set Plug	r business!	David Burns Liberal, KS	620-629-3972
		Job Ticket	6324	Thank you for your business!	Casey Patterson Hays, KS	785-656-3035
		Date			Fax	785-625-1180
		Service Date	10/16/2024		Main Office	785-625-1182



TICKET

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

6824

				ı
Charge To: 18/200 applied 1/19				
				ĺ
Address:				1
Lease and Well No. Hay my /Co/	82-1	Field		- 1
+ }		County Marton	5th State Kr	1
Customer's Order No. 1174	Sec.	Twp.		- 1
7ero / 1.L.	Casing Size		Weight	1
Customer's T.D. 3 1/2	Gemini Wireline T.D.		Fluid Level	1
Engineer France	Operator Mura	Margae 1/to		

X		Code	100	Code	3	3/2	ĵ	701	l	205	502	. 1						N.	1
		Amount																	
		Number Of Holes																	
	Perforations	안												Material Inventory					
	Per	From												Mate		Just.	Cotter		(
		Code Reference													883	# 10 54	1.650 Tert	1011-11	

												Τ						
1	Amount	1256 I		Amount	2 160		2000		1900	1000	1000						Ĵ	
				Price Per Ft.												Subtotal	Тах	200
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Truck Rental			Services	To	17	200	5/24	° cd	1	2	of							
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	Unit	128		From	Free	Color	19 7	Set,	4 (2)	1/5	Com			,		,	なっ	0,
	Code Reference	1001		Code Reference	100	Kox		105	``	502	504					,	19 Ja	76%

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Mark Customer 4

- Ali accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Atomey, Courf, Filing and other fees will be added to accounts turned to collections. The collections in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered. Or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. The performance of said work.

 The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

 No employee is authorized to alter the terms or conditions of this agreement. \equiv
 - (2)
- (3)
- 4
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COMANCHE

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TICKET #

SERVICE, LLC

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

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10/14/24
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DATE
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LEASE NAME: HAYMAKER

WELL# 1-28

NOTES/JOB TYPE:

anchors, secured equipment, tubing was dead, polished rod was cut on top, Rog up blocks for tubing to pick up on polished, unseat pump, tubing show good vacuum, laydown 1-1/4"x 16' polished rod, ¾" rod subs & Drove pulling unit to location, HPJSM, Spot in & Rig up pulling unit, drilled anchor holes, set temporary laydown top 72 ¾" rods, pick up polished rod & shut well in, pick up tools, secured equipment, change clothes, drove crew home & shut down for the day.

24.5	TOOLS USED:	STANDING VALVE	TUBING TONGS	ROD TONGS X	ROD FISHING TOOL	TUBING SLIP SEGMENTS	SAND PUMP	ATR PACKS	H2S MONTTOR	MULTI-GAS MONITOR	отнек
TOTAL HOURS: 7.00	MATTERIAL USED:	SWAB CUPS 2-3/8	SWAB CUPS 2-7/8	OIL SAVER RUBBER	THREAD DOPE	ROD WIPER RUBBER X	TUBING WIPER RUBBER	OPERATOR Miguel Robledo	D. MAN Juan M. Jurado	FLOOR MAN Geronimo Orozco	FLOOR MAN Armando Chaves



COMANCHE WELL

987 TICKET #

8100 E 22ND N BLD6 1900: WICHITA, KANSAS 67226

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**DATE** 10/15/24 (Tuesday)

LEASE NAME: HAYMAKER

WELL# 1-28

### NOTES/JOB TYPE:

plain ¾", 2"x 1-1/4"x 16' RWBC, 1"x 12" gas anchor, Rig up blocks for tubing, had hart time to remove top nut tubing was dead casing w/ light blow, bleed casing down, continue laying down rods 115 plain 5/8" rods, 11 on the well head, unpack well, pick up tubing off the slips, found tubing stuck, work tubing pulling & turning it w/ tongs, wasn't able to get it freed up, pull up to 10,000 over string weight to find free point was able to move pipe 14" w/ 10 points over, found free point between 4000 & 4500 feet, call in for orders, pick up & Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, secured equipment, CCDCH & SDFD.

	TOOLS USED:	STANDING VALVE	TUBING TONGS	ROD TONGS ×	ROD FISHING TOOL	TUBING SLIP SEGMENTS	SAND PUMP	AIR PACKS	H2S MONITOR	MULTI-GAS MONITOR	OTHER
TOTAL HOURS: 11.00	MATERIAL USED:	SWAB CUPS 2-3/8	SWAB CUPS 2-7/8	OIL SAVER RUBBER	THREAD DOPE	ROD WIPER RUBBER ×	TUBING WIPER RUBBER	OPERATOR Miguel Robledo	D. MAN Juan M. Jurado	FLOOR MAN Geronimo Orozco	FLOOR MAN Armando Chaves



## COMANCHE

988 TICKET #

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

COMPANY Edison Operating

**DATE** 10/16/24 (Wednesday)

LEASE NAME: HAYMAKER

WELL# 1-28

### NOTES/JOB TYPE:

pumped 2nd cement plug w/ 76 sacks of cement, trip out laying down rest of tubing 13 joints, brake well head 1678′, 52 joints of 2-3/8″ tubing, laydown rest 96 joints & 20′ of joint 97th, set CIBP@4798′, dump 2 sacks of off, nipple up 5-1/2x 2" X/O, & shut casing in, Rig up HIS, on the surface pipe & Pumped 35 sacks of cement, cement on top of the plug, rig down wireline, trip in the hole w/52 joint to  $1687^\prime$ , Rig up HIS cement trucks, wash off equipment, HIS moved out, pick up tools, secured equipment, change clothes, drove crew home & Pick up crew drove crew to location, held pre job safety meeting, CCWE, Rig up GEMINI Wireline, run free point on 2-3/8" tubing, found free point@4800' & cut it on same spot w/ jet cutter, trip out & stand back pumped 30 sacks of 40/60, 4% Gel, no returns to surface, trip out w/ 39 joints set end of tubing @420'.

	TOOLS USED:	STANDING VALVE	TUBING TONGS ×	ROD TONGS	ROD FISHING TOOL	TUBING SLIP SEGMENTS	SAND PUMP	AIR PACKS	H2S MONITOR	MULTI-GAS MONITOR	OTHER
FOTAL HOURS: 13.00	MATERIAL USED:	SWAB CUPS 2-3/8	SWAB CUPS 2-7/8	OIL SAVER RUBBER	THREAD DOPE_X	ROD WIPER RUBBER	TUBING WIPER RUBBER X	OPERATOR Miguel Robledo	B. MAN Juan M. Jurado	FLOOR MAN Geronimo Orozco	RIDOR MAN. Armando Chaves



# COMANCHE

TICKET # 989

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

CONT. AINT Edison Operating			<b>JATT</b> 10/1//24 (Thursday)
LEASE NAME: HAYMAK	KER	VELL#	WELL# 1-28

### NOTES/JOB TYPE:

Pick up crew, drove to JC SERVICE YARD pick up tubing seals & boards for next well, drove to location, clean up & rig down pulling unit & move out.

	TOOLS USED:	STANDING VALVE	TUBING TONGS	ROD TONGS	ROD FISHING TOOL	TUBING SLIP SEGMENTS	SAND PUMP	AIR PACKS	H2S MONITOR	MULTI-GAS MONITOR	OTHER
TOTAL HOURS: 3.00	MATERIAL USED:	SWAB CUPS 2-3/8	SWAB CUPS 2-7/8	OIL SAVER RUBBER	THREAD DOPE	ROD WIPER RUBBER	TUBING WIPER RUBBER	OPERATOR Miguel Robledo	D. MAN Juan M. Jurado	FLOOR MAN Geronimo Orozco	FLOOR MAN Armando Chaves



Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 Remit To:

316-303-9515

Customer:

EDISON OPERATING CO LLC 9342 E CENTRAL SUITE A WICHITA, KS 67206

0379816 1-28 Morton, Ks WP5820 Oakley Haymaker 10/16/2024 County: Invoice Date: Invoice #: Lease Name: Well #: Job Number: District:

				- 0
Date/Description	HRS/QTY	Rate	Total	
Plug	000 0	000'0	0.00	ı
H-Plug	141.000	16,000	2,256.00	
Light Eq Mileage	180,000	2,000	360.00	
Heavy Eq Mileage	360.000	4,000	1,440.00	
Ton Mileage	1,092.000	1.500	1,638.00	
Depth Charge 1001'-2000'	1,000	1,500,000	1,500.00	
Cement Blending & Mixing	141.000	1.400	197.40	
Service Supervisor	1,000	275,000	275.00	

8,160.16	Total
493.76	Sales Tax:
7,666.40	Vet Invoice

**TERMS**: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX**: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions, HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



	22			800						
спѕтошег	Edison Operating Co	ပ္ပ	Lease & Well #	Lease & Well # Haymaker #1-28				Date	-	10/16/2024
Service District	Oakley KS		County & State	Morton KS	Legals S/T/R	28-32S-42W	-42W	Job#		
Job Type	PTA	✓ PROD	N	□ SWD	New Well?	☐ YES	% []	Ticket #	_	WP 5820
Equipment #	Driver			Job Safety An	Job Safety Analysis - A Discussion of Hazards & Safety Procedures	sion of Hazards	& Safety Pro	cedures		
VAP	Scotty	Hard hat		Gloves		☐ Lockout/Tagout	gout	Warning Signs & Flagging	ans & Flagain	
208	John	H2S Monitor		Fye Protection		Required Permits	ermits	Fall Protection	uo.	n
205	Josh Myers	Safety Footwear	ear	Respiratory Protection	itection	Slip/Trip/Fall Hazards	II Hazards	Specific Job Sequence/Expectations	Sequence/Ex	pectations
		☐ FRC/Protective Clothing	e Clothing	Additional Chemical/Acid PPE	mical/Acid PPE	<ul> <li>Overhead Hazards</li> </ul>	lazards	✓ Muster Point/Medical Locations	t/Medical Loc	cations
	**	Hearing Protection	ection	Fire Extinguisher	er.	Additional	concerns or is	Additional concerns or issues noted below	N	
					Con	Comments				
Product/ Service Code		Descri	Description		Init of Massuce	, in the state of	List			
CP055	H-Plug A	-	i deceder		Jones	Addinity and and		Allicality section	DISCOUR	Net Amount
M015	I offt Foundment Missas	0000			N N N	141.00				\$2,256.00
M010	Heavy Equipment Mileade	Mean				00.081				\$360.00
M020	Ton Mileage	1			<b>=</b> 4	300.00				\$1,440.00
D012	Depth Charge 1001-2000	2000.			100	1,092.00				\$1,638.00
0900	Cement Blending & Mixed Service	Mixed Service			and docu	1.00				\$1,500.00
R061	Service Supervisor				sack	141.00				\$197.40
	200				day	1,00				\$275.00
Custo	Customer Section: On the following scale how would you rate Hurricane Services Inc.?	following scale ho	w would you rate Ht	urricane Services In	د؟		Gross:		Net:	\$7,666.40
						Total Taxable	ु •	Tax Rate:		$\left\langle \right\rangle$
Base	Based on this job, how likely is it you would recommend HSI to a colleague?	r likely is it you w	ould recommend H	ISI to a colleague?		State tax laws deem certain products and services	m certain produ	icts and services	Sale Tax:	o so
'n	Unlikely 1 2 3			0 t	Extremoly Likely	used of riew wells to be sales tax exempt.  Hurricane Services relies on the customer provided information above to make a determination if septimes and/or products and to septimes.	relies on the co	exempl ustomer provided determination if		
						old longing specials	מחברה שוב ומץ מ	yauthi	Total:	\$ 7,666.40
						HSI Representative:		David Scott		

TERMS. Cash in advance unless Hurricane Services Inc. (HSI) has approved dredit prior to sale. Credit letims of sale for approved accounts are total invoice due on or before the 30th day from the date of invoices. Peat due accounts shall pay intenses on the balance past due at the rate of 17.8% per month of the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to explore a construction and the rate of 17.8% per month of 17.8% per month of 17.8% per month of 18.9% per mon

×



CEMENT TREATMENT	EATMENT	T REPORT	ORT				
Customer	ਰਾਤਹਿਸਤਜ਼ Edison Operating Co	perati	ng Co	Well:	Haymaker #1-28	8 Ticket:	WP 5820
Clty, State:	City, State: Elkart KS	,,,		County		Date:	10/16/2024
Field Rep: Migual	Migual			S-T-R:	28-32S-42W	Service:	PTA
Downhole	Downhole Information	_		Calculated	Calculated Slurry - Lead	Calc	Calculated Slurry - Tall
Hole Size:	ŧī.	.E.		Blend:	H-Plug A	Blend:	
Hole Depth:		#		Weight:	13.8 ppg	Weight	bdd
Casing Size:	5 1/2 in	E		Water / Sx:	xs / leg 6.9	Water / Sx:	xs / leg
Casing Depth:		<u>_</u>		Yield:		Yield:	₩³/s×
Denth:	4500 th	<u>.</u>		Annular Bbis / Ft.:	9	Annular Bbis / Ft.:	bbs / ft.
Tool / Packer:				Depth:	1600 ft	Depthi	# 4
Tool Depth:		#		Excess		Administry Volumes	
Displacement:		ppls		Total Slumy:	35.6 bbls	Total Slurry:	0.0 bbis
TIME RATE	Ž.	STAGE	TOTAL	Total Sacks: DEMADICS		Total Sacks:	O sx
			Ĭ	Called out on location with trucks	with trucks		
			35	Safety meeting			
			Ċ.	Set CIBP @ 4860' with 2 sacks cement	h 2 sacks cement		
2:12 PM 5.0	250.0	30.0	30.0	Pumped 30 bbls fresh water @ 1600'	א water @ 1600'		
2:21 PM 4.5	300.0	7.5	37.5	Pumped 30 sacks H-Plug A @ 13.8 ppg	lug A @ 13.8 ppg		
2:41 PM 2.0	90.0	5.1	42.6	Pump 5.1 bbls displacment	cment		
		200	42.6	Tubing at 410'			
3:07 PM 4.5	300.0	12.0	54.6	Establish circulation	Establish circulation with 12 bbls fresh water		
3:10 PM 4.5	300.0	19.2	73.8	Mixed 76 sacks H-Plu	Mixed 76 sacks H-Plug A cement to surface		
3:55 PM 1.5	250.0	8.8	82.6	Pumped 35 sacks H-f	Pumped 35 sacks H-Plug A cement down 8 5/8		
			82.6	Washed up and depart location	rt location	•	
				Pumped total of 141 s	Pumped total of 141 sacks H-Plug A cement		
	CREW			UNIT		SUMMARY	
Cementer:	Scotty			VAP	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John			208	3.7 bрт	242 psi	83 bbls
Bulk #1:	Josh Myers	yers		205			
Bulk #2:							