

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Gemini Wireline LLC
1023 Reservation Rd
Hays, KS 67601

Invoice

Date	Invoice #
10/17/2024	8021

Bill To
Edison Operating Company LLC 9342 E Central, Suite A Wichita, KS 67206

Terms	Lease Name
Net 30	Haymaker 1-28

Service Date	Job Ticket	Description	Amount
10/16/2024	6324	Free Point Jet Cutter Set Plug	2,320.00 2,000.00 3,320.00

Thank you for your business!				Total	\$7,640.00
Main Office	Fax	Casey Patterson Hays, KS	David Burns Liberal, KS	Jason Cappellucci Trinidad, CO	If you would like to start receiving your invoices via email, please send your contact information to steph@romecorporation.net
785-625-1182	785-625-1180	785-656-3035	620-629-3972	719-680-4158	



7-11-54

Date 10-16-24

Charge To: Edison operating

Address: _____

Lease and Well No. Haymaker 1-28

Nearest Town Ritchfield County Madison State Ks

Customer's Order No. 41A Sec. _____ Twp. _____ Range _____

	Casing Size	Weight
Zero	5/8	

Customer's T.D. NA Gemini Wireline T.D. _____ Fluid Level _____

Engineer Erik Blasco Operator Margaretta

[illegible]

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer

General Terms and Conditions

(1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

(2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

(3) Should any of Gemini Wireline instruments be lost or damaged in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of replacing damage to items recovered.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

(5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 986

COMPANY Edison Operating **DATE** 10/14/24 (Monday)

LEASE NAME: HAYMAKER **WELL#** 1-28

NOTES/JOB TYPE:

Drove pulling unit to location, HPJSM, Spot in & Rig up pulling unit, drilled anchor holes, set temporary anchors, secured equipment, tubing was dead, polished rod was cut on top, Rog up blocks for tubing to pick up on polished, unseat pump, tubing show good vacuum, laydown 1-1/4"x 16' polished rod, 3/4" rod subs & laydown top 72 3/4" rods, pick up polished rod & shut well in, pick up tools, secured equipment, change clothes, drove crew home & shut down for the day.

TOTAL HOURS: 7.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE

ROD WIPER RUBBER x

TUBING WIPER RUBBER

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE

TUBING TONGS

ROD TONGS x

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

OTHER

COMANCHE WELL SERVICE, LLC

MIGUEL ROBLEDO: OPERATOR

620.391.6039



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 987

COMPANY Edison Operating **DATE** 10/15/24 (Tuesday)

LEASE NAME: HAYMAKER **WELL#** 1-28

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, tubing was dead casing w/ light blow, bleed casing down, continue laying down rods 115 plain 5/8" rods, 11 plain 3/4", 2"x 1-1/4"x 16' RWBC, 1"x 12" gas anchor, Rig up blocks for tubing, had hart time to remove top nut on the well head, unpack well, pick up tubing off the slips, found tubing stuck, work tubing pulling & turning it w/ tongs, wasn't able to get it freed up, pull up to 10,000 over string weight to find free point was able to move pipe 14" w/ 10 points over, found free point between 4000 & 4500 feet, call in for orders, pick up & secured equipment, CCDCH & SDFD.

TOTAL HOURS: 11.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE

ROD WIPER RUBBER x

TUBING WIPER RUBBER

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE

TUBING TONGS

ROD TONGS x

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

OTHER

COMANCHE WELL SERVICE, LLC

MIGUEL ROBLEDO: OPERATOR

620.391.6039



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 988

COMPANY Edison Operating **DATE** 10/16/24 (Wednesday)

LEASE NAME: HAYMAKER **WELL#** 1-28

NOTES/JOB TYPE:

Pick up crew drove crew to location, held pre job safety meeting, CCWE, Rig up GEMINI Wireline, run free point on 2-3/8" tubing, found free point@4800' & cut it on same spot w/ jet cutter, trip out & stand back 1678', 52 joints of 2-3/8" tubing, laydown rest 96 joints & 20' of joint 97th, set CIBP@4798', dump 2 sacks of cement on top of the plug, rig down wireline, trip in the hole w/ 52 joint to 1687', Rig up HIS cement trucks, pumped 30 sacks of 40/60, 4% Gel, no returns to surface, trip out w/ 39 joints set end of tubing @420', pumped 2nd cement plug w/ 76 sacks of cement, trip out laying down rest of tubing 13 joints, brake well head off, nipple up 5-1/2x 2" X/O, & shut casing in, Rig up HIS, on the surface pipe & Pumped 35 sacks of cement, wash off equipment, HIS moved out, pick up tools, secured equipment, change clothes, drove crew home & SDFD.

TOTAL HOURS: 13.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE x

ROD WIPER RUBBER

TUBING WIPER RUBBER x

OPERATOR Miguel Robledo

D. MAN Juan M. Jurado

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE

TUBING TONGS x

ROD TONGS

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

OTHER

COMANCHE WELL SERVICE, LLC

MIGUEL ROBLEDO: OPERATOR

620.391.6039



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900- WICHITA, KANSAS 67226

TICKET # 989 _____

COMPANY Edison Operating **DATE** 10/17/24 (Thursday) _____

LEASE NAME: HAYMAKER **WELL#** 1-28 _____

NOTES/JOB TYPE:

Pick up crew, drove to JC SERVICE YARD pick up tubing seals & boards for next well, drove to location, clean up & rig down pulling unit & move out.

TOTAL HOURS: 3.00 _____

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE _____

ROD WIPER RUBBER _____

TUBING WIPER RUBBER _____

OPERATOR Miguel Robledo _____

D. MAN Juan M. Jurado _____

FLOOR MAN Geronimo Orozco _____

FLOOR MAN Armando Chaves _____

TOOLS USED:

STANDING VALVE _____

TUBING TONGS _____

ROD TONGS _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
9342 E CENTRAL
SUITE A
WICHITA, KS 67206

Invoice Date: 10/16/2024
Invoice #: 0379816
Lease Name: Haymaker
Well #: 1-28
County: Morton, Ks
Job Number: WP5820
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	141.000	16.000	2,256.00
Light Eq Mileage	180.000	2.000	360.00
Heavy Eq Mileage	360.000	4.000	1,440.00
Ton Mileage	1,092.000	1.500	1,638.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Blending & Mixing	141.000	1.400	197.40
Service Supervisor	1.000	275.000	275.00

Net Invoice 7,666.40
Sales Tax: 493.76
Total 8,160.16

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



X

ftv: 13-2021/01/19
mplv: 471-2024/10/03

