KOLAR Document ID: 1805131

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 5399 Name: Trek AEC, LLC

Address 1: 200 W DOUGLAS, SUITE 101

Address 2:

City: WICHITA State: KS Zip: 67202 + 3001

Contact Person: Mindy Wooten Phone: (316) 263-5785

API No.: 15-077-21198-00-00 Permit No.: D25867.0

_ - NE - SW - SE Sec. 12 Twp. 31 S. R. 8 ☐ East ☑ West

692 Feet from ☐ North / ☑ South Line of Section

1934 Feet from ☑ East / ☐ West Line of Section

Lease: SHORT Well No.: A-2

County: Harper

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	4.5	N/A	2.375
Set at:		258		4849		4367
Sacks of Cement:		185		150		Type: Duoline EUE 8R
Cement Top:		0		4200		
Cement Bottom:		258		4849		

Packer Type: Baker AD Set at: 4367

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4850 (4830) feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 4387 Bottom Feet: 4460 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.357049 Long: -98.136822 Date Acquired: 02/14/2003

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	330	330	330			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: 1

Test Date: 12/10/2024 Using: D & J Fluid Services Company's Equipment

The zone tested for this well is between 0 feet and 4367 feet.

The test results were verified by operator's representative:

Name: Tanner Nelson Title: Field Superintendent Phone: (620) 755-2571

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 12/09/2029

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Pressured up fine. Held solid with no gauge movement throughout. Depressurized fine.