



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |                              |                             |                              |                                  |                                 |
|---|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Geologist Report / Mud Logs                                 | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |                              |                             |                              |                                  |                                 |

| <div style="text-align: center;"> <b>CASING RECORD</b> <input type="checkbox"/> New    <input type="checkbox"/> Used         </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div> |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|  |                   |                           |                   |               |                |              |                            |
|  |                   |                           |                   |               |                |              |                            |
|  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                     |                |              |                            |
|---|---------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth<br>Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                     |                |              |                            |
| <input type="checkbox"/> Protect Casing |                     |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                     |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                     |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

|  |                |   |       |       |                            |
|--|----------------|---|-------|-------|----------------------------|
| Date of first Production/Injection or Resumed Production/ Injection: |                | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |       |       |                            |
| Estimated Production Per 24 Hours                                    | Oil      Bbls. | Gas      Mcf  | Water | Bbls. | Gas-Oil Ratio      Gravity |

|   |   |                      |        |
|---|---|----------------------|--------|
| DISPOSITION OF GAS:<br><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: |        |
|   |   | Top                  | Bottom |
|   |   |                      |        |

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
| TUBING RECORD: | Size:           | Set At:            | Packer At:       |                    |   |

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | C3Oil, LLC             |
| Well Name | LONG 3                 |
| Doc ID    | 1806426                |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface           | 8.5               | 7               | 14     | 1741          | 60/40          | 0                    | 60/40                      |
| Liner             | 8.5               | 4.5             | 11     | 1745          | 60/40          | 225                  | 60/40                      |
|                   |                   |                 |        |               |                |                      |                            |
|                   |                   |                 |        |               |                |                      |                            |

## Summary of Changes

Lease Name and Number: LONG 3

API/Permit #: 15-073-00560-00-02

New Doc ID: 1806426

Parent Doc ID: 1800560

Correction Number: 1

Approved By: Kelsey Cox

| Field Name                              | Previous Value | New Value |
|---|----------------|-----------|
| Additional Type And<br>Percent Additive |                | Pomash    |
| Additional Type And<br>Percent Additive |                | Pomash    |
| CasingNumbSacksUse<br>dPDF_1            | 120            | 0         |
| CasingNumbSacksUse<br>dPDF_2            | 65             | 225       |
| CasingSettingDepthPD<br>F_2             | 1742           | 1745      |
| CementingDepth1_PDF                     | -              | 0-150     |
| CementingDepth2_PDF                     | -              | 527-627   |
| Cementing Depth Base<br>1               |                | 150       |
| Cementing Depth Base<br>2               |                | 627       |
| Cementing Depth Top 1                   |                | 0         |

Summary of changes for correction 1 continued

| Field Name   | Previous Value | New Value  |
|--|----------------|------------|
| Cementing Depth Top 2  |                | 527        |
| Approved Date  | 11/21/2024     | 12/12/2024 |
| Number Of Sacks Used<br>for Cementing /<br>Squeezing- Line 1 |                | 55         |
| Number Of Sacks Used<br>for Cementing /<br>Squeezing- Line 2 |                | 20         |
| Production Interval #1                                       | 1740           | 1745       |
| Production Interval #3                                       | 1765           | 1771       |
| Type Of Cement Used<br>for Cementing /<br>Squeezing - Line 1 |                | 60/40      |
| Type Of Cement Used<br>for Cementing /<br>Squeezing - Line 2 |                | 60/40      |