KOLAR Document ID: 1806687

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30705
Name: Younger Energy Company
Address 1: 555 N WEBB ROAD SUITE B
Address 2:
City: WICHITA State: KS Zip: 67206 + 1801
Contact Person: Diane Rebstock
Phone: (316) 681-2542
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☑ SWD Permit #: D30778.0
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Arbuckle SWD Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-025-21514-00-00
Spot Description:
SW - NE - NE - NE Sec. 19 Twp. 33 S. R. 25 ☐ East ☑ West
370 Feet from ☑ North / ☐ South Line of Section
340 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: Clark
Lease Name: THEIS Well #: 5-19
Date Well Completed: 10/29/2010
The plugging proposal was approved on: 10/23/2024 *(Date)*
by: Nathan Feldcamp *(KCC **District** Agent's Name)*
Plugging Commenced: 10/25/2024
Plugging Completed: 10/30/2024

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Conductor	20	118	0
		Surface	8.625	883	0
		Production	5.5	7590	2022

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP @ 7130', dump 2 sacks cement on top. Shot off production casing at 2012'. Pump 50 sxs 60/40 poz, 4% gel, and 10 sxs gel at 930'. Pump 50 sxs 60/40 poz, 4% gel @ 330'. Pump 32 sxs 60/40 poz, 4% gel at 40' - circulated to surface. Total plugging job with 132 sacks 60/40 poz, 4% gel and 10 sxs gel.

Plugging Contractor License #: 35383 Name: Sterling Oilfield Services, Inc.
Address 1: PO BOX 1006 Address 2:
City: PRATT State: KS Zip: 67124 + 1006
Phone: (620) 672-9508
Name of Party Responsible for Plugging Fees: Younger Energy Company
State of Kansas County, Sedgwick , ss.
Diane Rebstock *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS
(620) 463-5161
FAX (620) 463-2104

GREAT BEND, KS
(620) 793-3366
FAX (620) 793-3536

Invoice

RECEIVED NOV 7 2024

INVOICE NUMBER: C70900-IN

BILL TO:
YOUNGER ENERGY CO.
555 N WEBB ROAD,
SUITE B
Wichita, KS 67206-1801

LEASE: THEIS 5-19

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
10/31/2024	70900		10/30/2024	THEIS 5-19	NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
100.00	MI	MILEAGE CEMENT PUMP TRUCK	0.00	6.00	600.00
1.00	EA	PUMP CHARGE PLUG	0.00	700.00	700.00
132.00	SK	60/40 POZ MIX 2% GEL	0.00	15.55	2,052.60
3.00	SK	2% ADDITIONAL GEL	0.00	25.25	75.75
10.00	SK	GEL ON SIDE	0.00	25.25	252.50
145.00	EA	BULK CHARGE	0.00	1.25	181.25
700.00	MI	BULK TRUCK - TON MILES	0.00	1.10	770.00

10-2024
PAY 11-15-24

PLUGGING COSTS
PLUGGING CEMENT 5-19

copy to Kelly
Theis 5-19
scan to DA

REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

RECEIVED BY

COP

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

NET 30 DAYS

	Net Invoice:	4,632.10
CLACO	Sales Tax:	301.09
	Invoice Total:	**4,933.19**

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND Acid & Cement

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

FIELD ORDER N° C 70900

DATE 30-Oct 20 24

IS AUTHORIZED BY: YOUNGER ENERGY
(NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL
AS FOLLOWS: Lease THEIS 5-19 Well No. ____ Customer Order No. _____

Sec. Twp.
Range _____ County CLARK State KS

Job Safety Analysis-Hazards & Safety Procedures

[X] Hard Hat	[X] Gloves	[ ] Permits
[ ] H2S Monitor	[ ] Eye Protection	[ ] Trip Hazard
[X] Safety Shoes	[ ] Respiratory Protection	[ ] Fall Protection
[ ] FR Clothing	[ ] Chemical/Acid PPE	
[ ] Hearing Protection	[ ] Fire Extinsuisher	

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
30.0002	100	Mileage Pump Truck	$6.00	$600.00
20.0003	1	Pump Charge Plug	$700.00	$700.00
20.1002	132	60/40 Poz 2% Gel	$15.55	$2,052.60
20.1004	3	Add. Gel after 2% Per Sack	$25.25	$75.75
20.1005	10	Gel on side per sack	$25.25	$252.50
20.0011	145	Bulk Charge	$1.25	$181.25
20.0012	700	Bulk Truck Miles	$1.10	$770.00
		TOTAL BILLING		$4,632.10

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative TIM DETTER

Station GB

_____
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

COPELAND
Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 10/30/2024 District GB F.O. No. 70900

Company YOUNGER ENERGY

Well Name & No. THEIS 5-19

Location _____ Field _____

County CLARK State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____

Auxiliary Equipment _____

Personnel TIM & GREG

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative _____ Treater TIM DETTER

TIME	PRESSURES		Total Fluid Pumped	
a.m./p.m.	Tubing	Casing		
				MIX 10 GEL & 50 SKS 60/40 POZ 4% GEL @ 930'
				MIX 50 SKS @ 330'
				MIX 32 SKS TO CIRCULATE FROM 40' TO SURFACE
				TOTAL 132 SKS & 10 GEL
				JOB COMPLETE

Excel Wireline, LLC

457 Yucca Lane

Invoice

Date of Service	Due Date
10/29/2024	12/1/2024

Invoice #
5828

Bill To
Younger Energy Company 555 N. Webb Rd., Suite B Wichita, KS 67206-1801

RECEIVED NOV 4 2024

Lease	Well #	County	Truck
Theis #5-19	Old	Clark	#16

Quantity	Description	Unit Price	Amount
1	Service Charge, 5.5 CIBP, Setting Charge @ 7130, Dump Bailer w/ 2 Sacks Cement, Freepoint Service, Cut 5.5	5,450.00	5,450.00T

10-2024
PAY 11-15-24

PLUGGING COSTS
SET CIBP @ 7130', CUT @ 5%/5-19

Thank you for your business!

Subtotal	$5,450.00
Sales Tax (6.5%)	$354.25
Balance Due	$5,804.25

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Theis 5-19
copy to KCC

EXCEL WIRELINE

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Service Order No. 5828

Date 10/29/2024

Company: Younger Energy Company			Client Order#: OW
Billing Address	City	State	Zip
Lease & Well #: Theis #5-19		Field Name	Legal Description (coordinates): 19-33S-25W
County: Clark	State: Kansas	Casing Size: 5 1/2	Casing Weight
Fluid Level (surface)	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer: N. Schmeidler	Operator: T. Brown	Operator	Unit#: 16

Product Code	Description	Qty	Unit Price	Depth From	Depth To	$ Amount
	Service Charge					950.00
	5½ CIBP					1200.00
	Setting Charge @ 7130	7130	.25	0	7130	1782.50
	Dump Bailer w/ 2 sks Cement	7130	.20	0	7130	1426.00
	Freepoint Service	2030		0	2030	345.00
	Cut 5½ @ 2012					1850.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

SUBTOTAL	10667.50
DISCOUNT	-5217.50
SUBTOTAL	5450.00
TAX	354.25
NET TOTAL	$ 5804.25

General Terms and Conditions

(1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

(2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.

Taylor Printing, Inc. • Pratt, Kansas