KOLAR Document ID: 1806590

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32062
Name: ARDC INC.
Address 1: 108 W 34TH ST
Address 2:
City: HAYS State: KS Zip: 67601 + 1629
Contact Person: Greg Whitehair
Phone: (785) 432-0789
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-113-21083-00-01
Spot Description:
SE - NW - SW Sec. 6 Twp. 18 S. R. 3 ☐ E ☑ W
1580 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: McPherson Elevation: ☐ GL ☐ KB
Lease Name: LANDGREN Well #: B 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/21/2007 Date Shut-In: 09/22/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	13.375	8.6259	5.5	NA	NA	2.875
Setting Depth	211	439	3549			3451
Amount of Cement	200	275	150			NA
Top of Cement	0	0	0			NA
Bottom of Cement	211	439	3549			NA

Casing Fluid Level from Surface: 1450 How Determined? Fluid Level Gun Date: 12/04/2024
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3650 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Simpson Sand	At: 3527	to 3530 Feet	Perforation Interval 3527 to 3530 Feet or Open Hole Interval _____ to _____ Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Keith Karlin, ECRS Comments: Approved for one year.
TA Approved: ☑ Yes ☐ Denied Date: 12/12/2024

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/12/2024

Greg Whitehair
ARDC INC.
108 W 34TH ST
HAYS, KS 67601-1629

Re: Temporary Abandonment
API 15-113-21083-00-01
LANDGREN B 3
SW/4 Sec.06-18S-03W
McPherson County, Kansas

Dear Greg Whitehair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"