KOLAR Document ID: 1806787

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Stan Froetschner
Phone: (785) 483-5371
Contact Person Email: mhaberer@murfininc.com
Field Contact Person: Stan Froetschner
Field Contact Person Phone: (785) 483-5371

API No. 15- 15-167-23173-00-00
Spot Description:
__ - SW SW SE Sec. 9 Twp. 15 S. R. 12 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Russell Elevation: ☐ GL ☐ KB
Lease Name: ZEMAN MV B Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/11/2000 Date Shut-In: 7/9/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.875
Setting Depth		772	3363			3229
Amount of Cement		300	265			0
Top of Cement		0	0			0
Bottom of Cement		772	3363			0

Casing Fluid Level from Surface: 683 How Determined? Echometer Date: 12/10/2024
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3380 Plug Back Depth: 3272 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3261 to 3263 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-004,839
TA Approved: ☑ Yes ☐ Denied Date: 12/13/2024

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

40-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECH

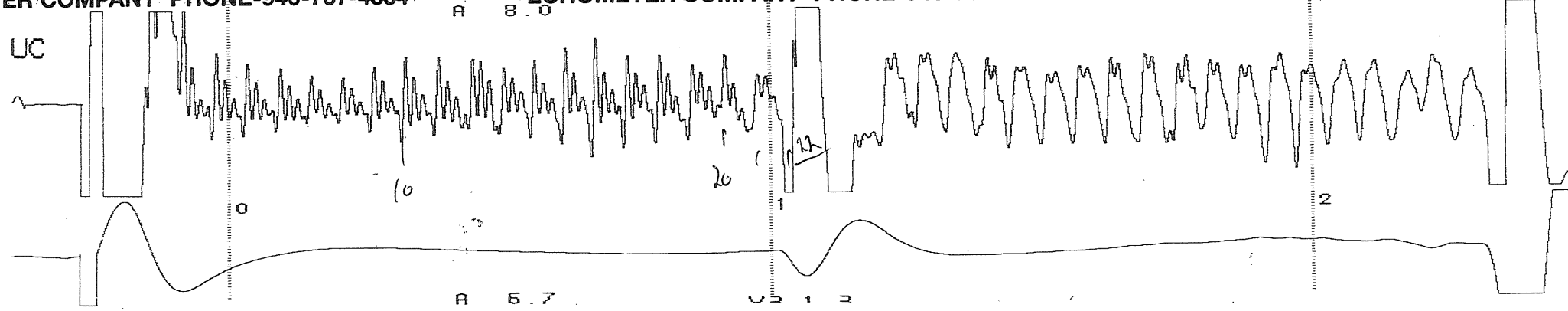
LL Zeman B #2 MU
SING PRESSURE.....
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.....
ODUCTION RATE.....

JOINTS TO LIQUID 22
DISTANCE TO LIQUID 683'
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

12/10/2024 11:30:03
QUIET WELL GENERAT
UPPER COLLARS A: 8.0 PULSE
P-P 0.176 mV

LIQUID LEVEL A: 6.7 12.6
P-P 0.075 mV VOLTS

ETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-9



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/13/2024

Stan Froetschner
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-167-23173-00-00
ZEMAN MV B 2
SE/4 Sec.09-15S-12W
Russell County, Kansas

Dear Stan Froetschner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/13/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"