KOLAR Document ID: 1806789

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Stan Froetschner
Phone: (785) 483-5371
Contact Person Email: mhaberer@murfininc.com
Field Contact Person: Stan Froetschner
Field Contact Person Phone: (785) 483-5371

API No. 15- 15-167-08407-00-00
Spot Description:
__ - E2 - NW - NE Sec. 16 Twp. 15 S. R. 12 ☐ E ☑ W
558 feet from ☑ N / ☐ S Line of Section
1658 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Russell Elevation: ☐ GL ☐ KB
Lease Name: ZEMAN LKC UNIT Well #: 303
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/22/1945 Date Shut-In: 8/4/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	10	7	na	na	2.875
Setting Depth		732	3018			2787
Amount of Cement		0	100			0
Top of Cement		0	0			0
Bottom of Cement		732	3018			0

Casing Fluid Level from Surface: 811 How Determined? Echometer Date: 12/10/2024
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3094 Plug Back Depth: 3000 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 2953 to 2956 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A#4-006,943
TA Approved: ☐ Yes ☑ Denied Date: 12/13/2024

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COM

WELL Zeman LKC # 303
CASING PRESSURE.....
ΔP .....
ΔT .....
PRODUCTION RATE.....

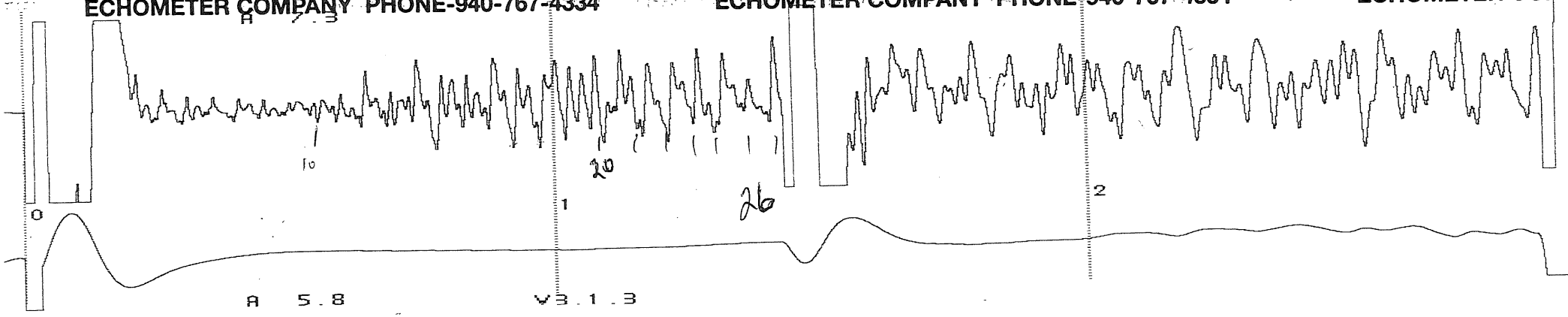
JOINTS TO LIQUID 26
DISTANCE TO LIQUID 811
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

12/10/2024 11:22:29
QUIET WELL
UPPER COLLARS A: 7.3
P-P 0.348 mV

LIQUID LEVEL A: 5.8
P-P 0.190 mV

GENE
PUL
12.
VOL

ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COM



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/13/2024

Stan Froetschner
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-167-08407-00-00
ZEMAN LKC UNIT 303
NE/4 Sec.16-15S-12W
Russell County, Kansas

Dear Stan Froetschner:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/12/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4