

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Excel set CIBP @ 4030' capped with 2 sx cement, ON 8/14/2024  
CUT CASING @ 1496'- PULLED 3 JOINTS WELL STARTED DISCHARGING GAS AND WATER MUD MIX ABOUT 1:30PM-WOULD NOT BLOW DOWN, TRIED TO KILL WELL WITH WATER, RICHARD PULLED 3 MORE JTS :GOT SWEDGE ON 4.5" CASING ABOUT 4:00PM-ALSO BLOWING GAS UP BACKSIDE: PUMPED 60 SX CLASS A CEMENT KILLED WELL , STARTED BLOWING GAS AND MUD AGAIN ABOUT 6:30PM.  
8/15/2024- PUMPED 80BBLS 11.2 POUND MUD, 160 SX CLASS A W/3% CC & DISPLACED W/22BBLS OF WATER.  
8/16/2024-  
PUMPED-80 BBLS OF 11.2 LB MUD-160 BBLS OF 10.2 SALTWATER  
100SX CLASS A CEMENT 3%CC& GILSONITE - WAITED 4 HOURS GAS DISCHARGE ON BACKSIDE HAD SLOW A LITTLE, PUMPED ANOTHER 100 SX OF CEMENT(SAME AS PREVIOUS) DISPLACED W37 BBLS OF HEAVY SALTWATER,  
8/19/2024-FINALLY GOT 3.5"X8.625 PACKER ON SITE,-PICKED UP JOINT OF 4.5"CASING WITH PACKER, WITH SOME DISCOURSE AND DIFFICULTY GOT PACKER IN SURFACE CASING, OPERATER COULD NOT GET PACKER TO J SET SO PULLED INTO IT AND BROKE HIS LINE CABLE DROPPING HIS BLOCKS. WITH WELL DISCHARGING MUD MIXTURE UP THE BACKSIDE, PACKER SLOWED DISCHRG RATE.  
8/20/2024- OPERATOR RESPOOLING HIS BLOCKS, PICKING UP FLUIDS FROM PIT 240 + BBLS. 8/21/2024  
SET FRAC TANK, PULLED INTO PACKER AND SET BRAKE STOP DISCHARGE UP BACKSIDE, STARTED FILLING FRAC TANK WITH SALTWATER. TRIED TO KILL WELL WITH 100 BBLS OF HEAVY SALTWATER, 8/22/2024 Pumped 280 bbls of heavy SALTWATER TO KILL WELL,SLOW IT DOWN BUT STILL HAD 70 LBS ON CASING IN TWO HOURS.8/23/2024- MIXED 260 BBLS OF SALTWATER WITH 10 SX OF GEL DISPLACED WITH 500LBS OF PRESSURE, LET SET FOR SEVERAL HOURS, DOWN TO 60 LBS PRESSURE ON THE CASING., PUMPED 100SX OF HEAVY CEMENT, FOLLOWED WITH 19 SX OF GEL, DISPLACED TO 1400' WITH GEL AT 800LBS,8/26/2024 PLACED GAUGES ON BACKSIDE AS WELL AS CASING, DOWN TO 50 LBS ON BOTH GAUGES, BUT IF RELEASE PACKER WATER COMES UP BACKSIDE ,8/27/2024- NO PUMP TRUCKS AVAILABLE, SHUT IN BOTH SIDES.8/28/2024--PUMPED 25 SX HEAVY CEMENT LOCK UP TO 1500LBS.- WAITED 4 HOURS- NO PRESSURE ON CASING- BUT WATER FOLLOW UP BETWEEN 4.5" AND 8 5/8.- 8/29/2024 CHECKED PRESSURES ZERO ON CASING BUT 50LBS ON BACKSIDE, AND WATER PUSHING OUT AT ABOUT A 1 INCH RATE, HAULED FLUIDS FROM PIT, AND STARTED REFILLING FRAC TANK AND TRIED TO PUMP DOWN BASKSIDE TO KILL IT 800LBS AT BARREL AND HALF A MINUTE.,- 8/30/2024--GOING TO DRILL OUT 4.5" CASING GET EQUIPMENT FROM KANSAS FISH, WILL BE TUESDAY BEFORE ALL EQUIPMENT IS ON LOCATION, SHUT WELL IN.9/3/2024-STARTED MOVING EQUIPMENT IN TO LOCATION, TUBING AND MUD PUMP, POWER SWIVEL, AND FRESH WATER.- TESTED WATER COMING UP BACKSIDE, GOT A 3 ON PEN., (800-1000 PPM).--9/4/2024--DRILLED DOWN TO 806' WITH 2" TUBING HAD GO THROUGH PACKER, GAS STARTED COING UP AT 403'. 9/5/2024--RAN WIRELINE TO 1000' PERF- PUMPED 50SX HEAVY CEMENT DISPLACED TO 900', LET SET FOR 3 HOURS- TAGGED AT 790' PERF AT 650' PUMPED 50SX HEAVY CEMENT, DISPLACED TO 650'-CEMENT

CIRCULATED OUT THE 8 5/8 AFTER THE 50 SX WERE PUMPED. LET SET FOR 2 HOURS TAGGED AT 490' - PUMPED ON WITH 135 SX OF CEMENT PRESSURED TO 500LBS - FELL TO 300LBS WHEN STOPPED PUMPING. CAN CIRCULATE AROUND 4.5" CASING MUST HAVE A HIGH HOLE IN 4.5" CASING--9/6/2024- CHECK CASING 0 PRESSURE AND BACKSIDE WAS 16 LBS PUSHING SMALL STREAM OF WATER , CAN'T GET PUMP TRUCK UNTIL MONDAY, CASING IS ZERO, BACKSIDE IS PUSHING WATER, PULLED WATER SAMPLES, TESTED STILL ONLY MILDLY SALTY, 3 MO ON PEN AND TABBYS ABOUT 1000 PPM..9/9/2024--TAGGED INSIDE CASING AT 171' - PERF AND PUMPED 75 SX HEAVY CEMENT, CIRCULATED AROUND SHUT OF WATER, SHUT VALVES IN AND PUT 800LBS ON CEMENT, AFTER HOUR CASING FELL OF TO 700LBS. AND BACKSIDE TO 500LBS.-9/10/2024--CHECKED WELL NO GAS OR FLUID ON BACKSIDE OR CASING.=--9/11/2024--CUT HEAD OFF NO GAS OR FLUID , PUT 8 SX CEMENT IN TO TOP OFF AND WELD PLATE ON . 8 5/8. PUT DATE ON PLATE WITH WELDER..