

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Bear Petroleum, LLC
Well Name	HENDERSON 6
Doc ID	1806343

All Electric Logs Run

Dual Induction
Micro
Compensated Density Neutron
Gamma Ray
Cement Bond Log

NEW WELL

DATE 13-Sep 20 24

IS AUTHORIZED BY: BEAR PETROLEUM (NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL AS FOLLOWS Lease HENDERSON Well No. 6 Customer Order No. _____

Sec. Twp. Range _____ County PRATT State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

_____ By _____
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	30	Mileage P.T.	\$6.00	\$180.00
20.0005	1	Pump Charge Surface	\$1,150.00	\$1,150.00
20.1001	350	Common Cement Sack	\$17.50	\$6,125.00
20.1012	20	Calcium Chloride per 50 lb.	\$42.00	\$840.00
20.202	1	8 5/8" Wood Plug	\$65.00	\$65.00
20.2018	1	8 5/8" Baffle	\$105.00	\$105.00
20.0011	370	Bulk Charge	\$1.25	\$462.50
20.0012	254.25	Bulk Truck Miles	\$1.10	\$279.68
		Process License Fee on Gallons		
TOTAL BILLING				\$9,207.18

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB

DICK S.

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



ORDER

N° C 50774

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 20-Sep 20 24

IS AUTHORIZED BY: Bear Petroleum (NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL AS FOLLOWS Lease Henderson Well No. 6 Customer Order No. _____

Sec. Twp. _____ Range _____ County Pratt State KS

CONDITIONS As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk. The hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By _____ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0001	80	Mileage P.U.	\$4.00	\$320.00
20.0002	80	Mileage P.T.	\$6.00	\$480.00
20.0007	1	Pump Charge Long String	\$1,650.00	\$1,650.00
20.1001	350	Common Cement Sack	\$17.50	\$6,125.00
20.1008	100	C-41P per lb. Defoamer	\$4.00	\$400.00
20.1009	100	C-12 per lb. Fluid Loss	\$6.50	\$650.00
20.101	100	C-37 per lb. Friction Reducer	\$4.25	\$425.00
20.1015	1200	Fine Salt per lb.	\$0.30	\$360.00
20.1016	1000	Gilsonite per lb.	\$0.80	\$800.00
20.1018	600	Mud Flush per gal	\$1.00	\$600.00
20.2002	7	5 1/2" Turbo-Centralizer	\$85.00	\$595.00
20.2006	2	5 1/2" Basket	\$155.00	\$310.00
20.2009	1	Latch Down Plug & Baffle	\$175.00	\$175.00
20.2012	1	Insert Float Shoe	\$450.00	\$450.00
20.0011	375	Bulk Charge	\$1.25	\$468.75
20.0012	705	Bulk Truck Miles	\$1.10	\$775.50
		Process License Fee on Gallons		
		TOTAL BILLING		\$14,584.25

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station GB

NW
disc

Dick S.
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. _____

Date 9/20/2024 District GB F.O. No. 50774
 Company Bear Petroleum
 Well Name & No. Henerson 6
 Location _____ Field _____
 County Pratt State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____
 Auxiliary Equipment _____ 360
 Personnel Nathan Greg Ross
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____
 _____ Gals. _____ lb.

Company Representative Dick S. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped
	Tubing	Casing	
		<u>5 1/2"</u>	<u>On Location. Run casing and float equipment.</u>
			<u>TD-4439</u>
			<u>Pipe-4436'</u>
			<u>Break circulation and circulate for 45 minutes.</u>
			<u>Pump 600gal mud flush</u>
			<u>Plug Rat hole with 30skws and mouse hole with 20skws.</u>
			<u>Mix 300skws common .56% C37 .5% c41p .5% c12 10% salt 5#/sk Gilsonite.</u>
			<u>Wash out pump and lines.</u>
			<u>Displace at 5.5bpm-900# Plug landed at 1100#</u>
			<u>Thank You!</u>
			<u>Nathan W.</u>

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Henderson #6

Well Id:

Location: E/2 NE NW NW

License Number: 15-151-22600-00

Spud Date: 9/11/2024

Surface Coordinates:

Region: Pratt County

Drilling Completed: 9/19/2024

Bottom Hole

Coordinates:

Ground Elevation (ft): 1983

K.B. Elevation (ft): 1995

Logged Interval (ft): 3250 To: 4440

Total Depth (ft): 4440

Formation: Simpson

Type of Drilling Fluid: Chemical mud

Printed by WellSight LogViewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Bear Petroleum

Address:

GEOLOGIST

Name: Rod Andersen

Company: Rod Andersen Consulting

Address: 100 S. Main Suite 510


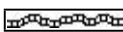
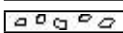
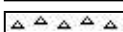
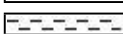
Wichita, Kansas 67202


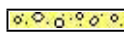



Cores



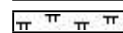

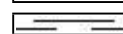
DSTs

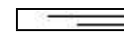


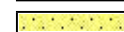

Comments

ROCK TYPES

 Anhy
 Bent
 Brec
 Cht
 Clyst

 Coal
 Congl
 Dol
 Gyp
 Igne

 Lmst
 Meta
 Mrlst
 Salt
 Shale

 Shcol
 Shgy
 Sltst
 Ss
 Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOW

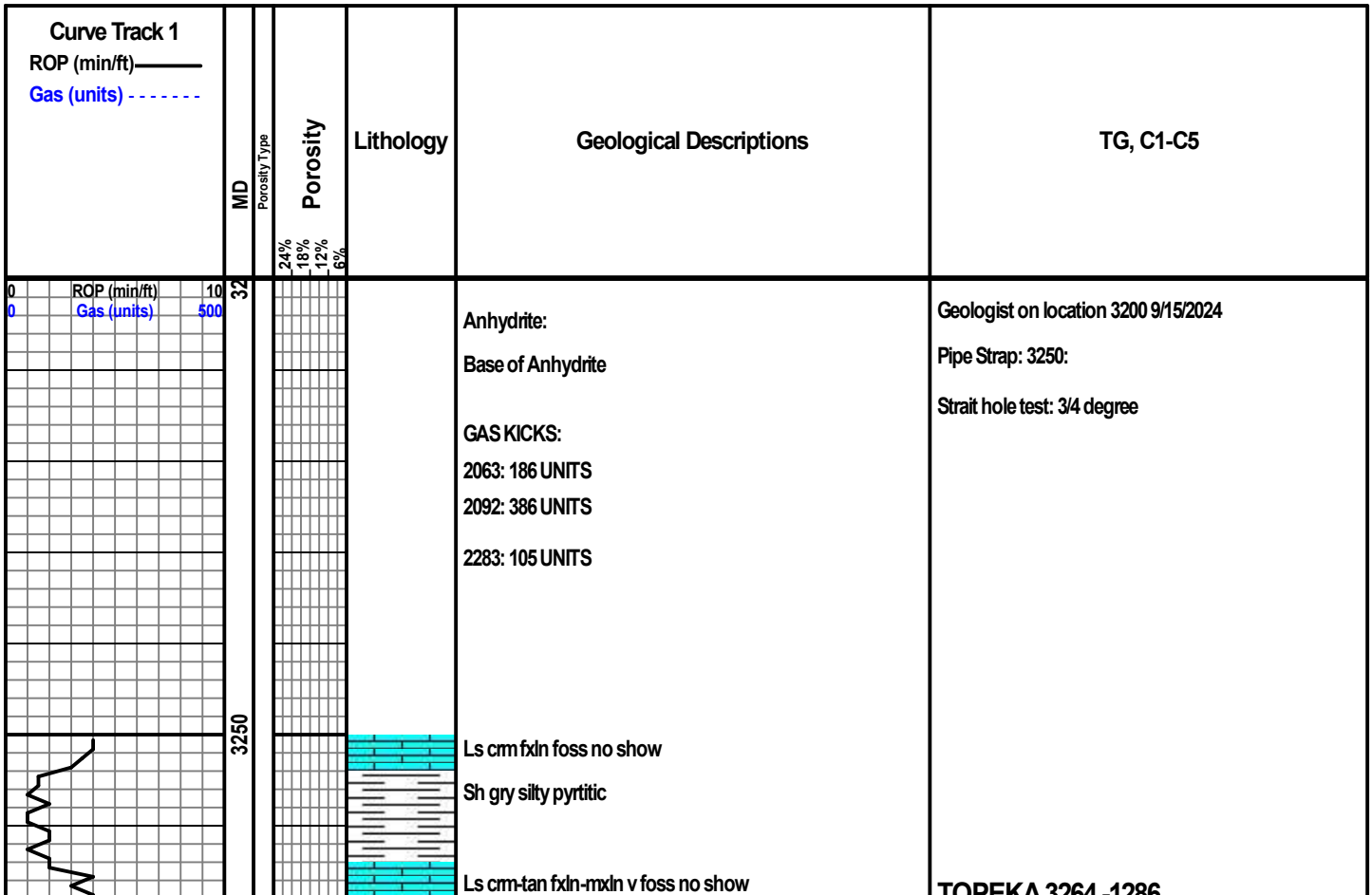
- Even
- Spotted
- Ques
- Dead

INTERVAL

- Core
- Dst

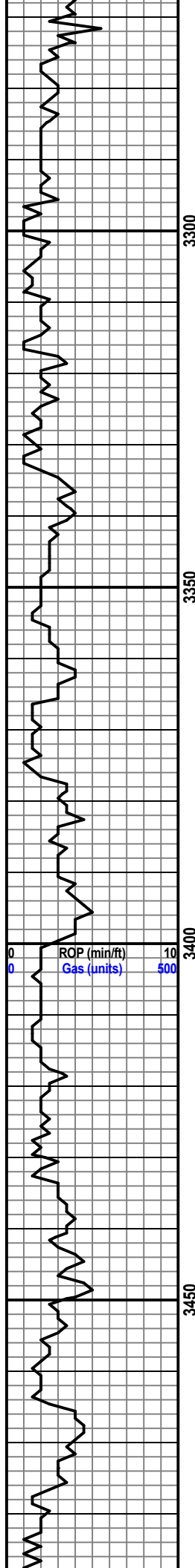
EVENT

- Rft
- Sidewall



9/16/2024

Mud;
Wt: 8.8
Vis: 50



3300

3350

3400

3450



Ls wt-cm-bm fxln-mxln v foss no show

Ls cm-tan fxln-cxln foss oolitic IP no show

Lx cm-tan fxln foss pyritic no show

Sh gry-blk soft

Ls wt chalk-cm fxln foss no show

Ls wt-cm fxln- pinpoint por foss pyritic no show

Ls cm-tan fxln-cxln- pinpoint por pyritic foss no show

Ls wt-cm fxln-cxln- pinpoint por foss pyritic no show

Ls cm-tan-bm fxln-cxln v foss no show

Ls tan fxln-cxln v foss no show

Ls cm-tan fxln v foss no show

Sh gry soft

Ls cm-tan fxln foss no show

Ls tan fxln-cxln- pinpoint- vuggy por slight blk stain slight odor no free oil

Ls cm-tan fxln-cxln foss no show

Sh gray soft

Ls cm-tan fxln-cxln- pinpoint por scattered blk oil stain fair fluor slight odor no free oil

Ls cm-tan cxln- pinpoint- vuggy por scattered blk oil stain faint odor no free oil

Sh gry-blk

Ls fxln-cxln foss no show

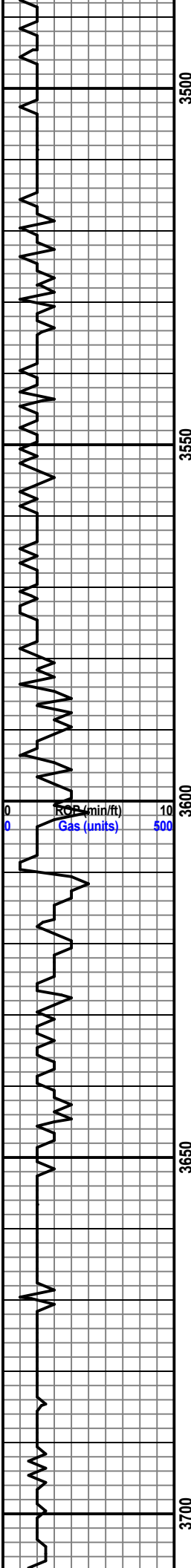
Ls cm-tan fxln- pinpoint por no show

Ls cm fxln-cxln some pinpoint por no show

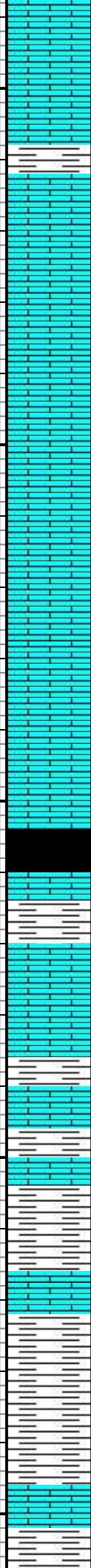
Ls cm fxln-cxln foss no show

Ls wt-cm fxln-cxln some pinpoint por no show

Ls cm-tan fxln-cxln- pinpoint- vuggy por no show

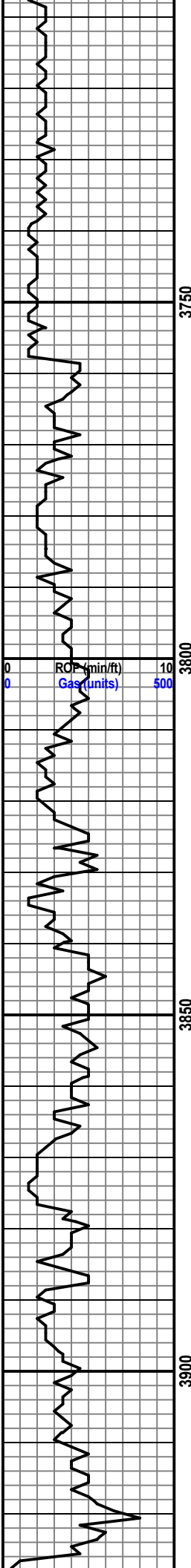


3500
3550
3600
3650
3700



Ls cm-tan fxln-vuggy por pyritic no show
 Ls cm-tan fxln foss no show
 Sh gry-blk
 Ls wt-cm fxln foss no show
 Ls wt fxln v foss no show
 Ls cm-tan fxln- pinpoint por no show
 Ls cm fxln-cxln some pinpoint por scattered blk oil stain sli odor no free oil fair fluor
 Ls tan cxln-pinpoint some vuggy por scattered slight odor no free oil good fluor
 Ls dolomitic in part good vis por scattered blk stain slight odor good fluor no free oil
 Ls dolomitic in part tan-bm suc in part scattered blk oil stain fair fluor no free oil
 Ls cm-tan fxln foss no show
 Ls cm-tan dolomitic in part vis por scattered blk stain no free oil
 Sh blk carb
 Ls cm fxln no show
 Sh gry soft
 Ls cm-tan-bm fxln-cxln no show
 Ls cm-tan fxln foss no show
 Sh gry
 Ls wt-cm fxln foss no show
 Sh gry soft
 Ls cm fxln-pinpoint por no show
 Sh bm silty
 Sh bm-gry soft
 Ls fxln no show
 Sh gry-bm silty
 Sh gry silty mic soft
 Sh gry mic soft
 Ls cm fxln no show
 Sh gry mic

HEEBNER 3602 -1607
 TORONTO 3618 -1623



3750
3800
3850
3900

Sh gry mic
 Ls cm fxln foss no show
 Sh gry mic
 Sh gry mic
 Ls gry mic
 Sh gry mic pyritic
 Ls cm-tan fxln foss no show
 Sh gry mic
 Ls wt-cm fxln no show
 Sh gry mic bm silty
 Sh gry-bm
 Ls wt-cm fxln-cxln corals no show
 Ls cm-tan fxln v foss no show
 Ls cm-tan fxln foss no show
 Sh gry soft
 Ls bm-gry fxln foss no show
 Ls wt-cm fxln-cxln pinpoint-vuggy por good stain free oil when broken good odor good fluor no free oil slight streaming cut
 Ls cm-tan fxln no show
 Sh gry soft
 Ls cm-tan fxln no show
 Sh gry
 Ls cm-tan-bm fxln-cxln slight odor blk stain
 Ls tan-bm fxln-cxln pinpoint por good stain scattered free oil gas bubbles oil when broken cherty in part
 Ls cm-tan fxln v foss brcks corals no show
 Ls cm-tan fxln foss no show
 Sh gry
 Ls cm-tan fxln foss no show
 Ls cm-tan fxln foss no show
 Ls bm cxln pinpoint por vuggy por free oil gas bubbles strong odor 230 unit gas kick

BROWN LIME 3758 -1763

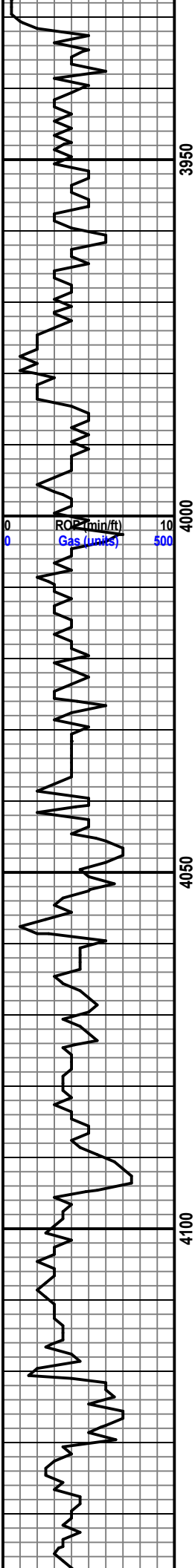
LANSING 3786 -1791

9/17/2024

Mud:
 Wt: 9.1
 Vis: 62

cfs 3880

LANSING H 3926 -1921



3950

4000

4050

4100

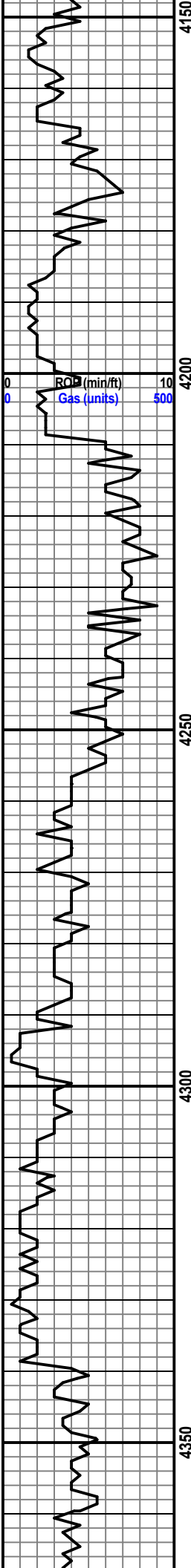
- Ls bm fxln-cxln pinpoint por free oil gas bubbles strong odor
- Ls tan-bm fxln-pinpoint por oolitic in part good stain gas bubbles some free oil strong odor
- Ls wt-cm fxln pinpoint-vuggy por gas bubbles free oil when broken good odor
- Ls cm-tan fxln-cxln foss no show
- Ls cm-tan fxln foss no show
- Ls wt fxln-pinpoint-vuggy por free oil gas bubbles free oil when broken good odor
- Ls cm-tan fxln no show
- Ls wt pinpoint-vuggy por free oil gas bubbles good odor
- Sh gry soft
- Ls cm fxln dense no show
- Ls cm-tan fxln dense no show
- Sh gry soft
- Ls cm-tan fxln no show
- Sh blk carb
- Ls cm-tan fxln-cxln foss trace blk stain 1 piece with gas bubbles oil when broken
- Sh gry
- Ls cm fxln no show
- Ls cm-tan fxln no show
- Ls cm-tan fxln-mxln foss no show
- Ls cm-tan fxln-cxln foss no show
- Sh gry
- Ls cm fxln no show
- Sh gry
- Ls wt-cm fxln foss no show
- Ls wt-cm fxln cherty no show
- Ls cm-tan fxln foss no show

**BASE OF KANSAS CITY
4084 -2089**

9/18/2024

Mud:
Wt: 9.3
Vis: 54

MARMATON 4116 -2121



4150	Sh gry-drk gry
	Ls tan fxln cherty trace stain faint odor
	Ls cm-tan fxln abundant fresh chert varicolored no no stain fair odor
	Ls cm-tan fxln-mxln scattered blk stain slight odor scattered fluor no free oil
	Ls cm-tan fxln-pinpoint por blk oil stain few pieces with gas bubbles no free oil scattered fluor fair odor
	Ls cm-tan fxln-cxln pinpoint por abundant fresh chert good stain good odor few pieces oil when broken no free oil good fluor
4200	Ss vfgn-fgn clear clusters good stain fair odor no free oil 165 unit gas
	Ls cm-tan fxln no show
	Sh gry-drk gry soft
	Ls cm-tan fxln no show
4250	Sh gry
	Ls cm fxln-cxln scattered blk stain 1 piece gas bubbles some free oil
	Sh gry-drk gry soft
	Ls cm-tan fxln-cxln abundant chert good blk oil stain good odor no free oil
	Ls cm cxln good free oil good odor good stain throughout Chert clear-varicolored good stain Dolomite in part
	Ls cm fxln-cxln-pinpoint-vuggy por free oil good stain Chert tripolitic-fresh bleeding oil good stain good odor 520 unit gas kick
4300	Sh drk gry
	Chert fresh good blk stain good odor no free oil
	Chert wt cryptocxln
	Ls tan fxln no show
	Ls cm-tan fxln-mxln no show
	Chert wt fresh
4350	Ls cm-tan fxln abundant wt chert no show
	Ss fgm-mgm clear rounded clusters no show
	Ss fgm-mgm clear round-subround no vis por no show

MISSISSIPPIAN 4182 -2187

cfs 4200

KINDERHOOK SAND 4202 -2207

cfs 4215

VIOLA? 4254 -2259

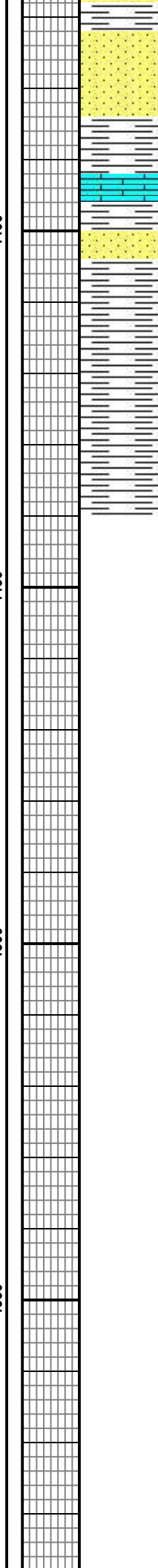
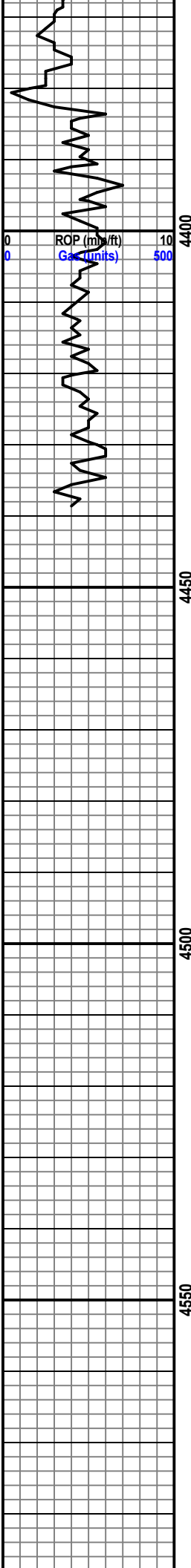
9/19/2024

Mud:
Wt: 9.3
Vis: 62

CFS 4290

TRUE VIOLA? 4289 -2294

SIMPSON SAND 4364 -2369



Sh gry

Ss fgm-mgm round-subround clear clusters well cemented no show no odor

Sh gry

Ls cm fxl n no show

sh gry soft

Ss fgm clear well sorted round clusters no show

Sh gry

Sh gry

Sh gry

Sh gry

TD DRILLER 4439
TD LOGGER 4438

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