KOLAR Document ID: 1807286

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Invoice

	ELI WIRELINE SERVICES
ee.	PO BOX 549
	HAYS, KS 67601
	785-628-3998

Date	Invoice #
11/15/2024	9808

Bill To

JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045

Received to December 2024

Job Info

Hawthorne B-9 Greenwood County, KS Field Ticket #9021

FII

Please Remit To: P.O. Box 549 Hays, KS 67601 Phone: (785) 628-6395 Fax: (785) 628-3651

FIELD TICKET No	FIE	_D 1	ICK	ET	No
-----------------	-----	------	------------	----	----

9021

-

UNIT #______

INVOICE NO.		P.O. NO.				AFE NO.	
CUSTOMER JACKS	on Brothers 24	LEASE H	zu fi	hone		WELL NO. B-	9
ADDRESS	FIELD		ST	ATE KS	COUNTYGreen	tion	
		LOCATION	Floran	10			
CITY		CASING SIZE	& WT	4.5		TBG. SIZE	
STATE	ZIP	TYPE OF JOB	50	ware	24.		
ORDERED BY		TITLE	0			SERVICE SUPV.	
PART NO.	DESCRIPTION	1	REV. CODE	QTY.	UNIT	AMOUNT	
	Service Charge					SU	-
	-		-				
	142 Squeerel	Jun 24					<u> </u>
				1			<u> </u>
	1×2					1250	-
	Shot @ 250	0					
							<u> </u>
	1×2					100	\vdash
	Sho+@ 128	6				- 100-	
	540-162-1-60						
2 							
CALLED OUT	ON LOCATION	COMPLETED	TOT	AL SERVICE	& MATERIALS	1850	-
Time	Time	Tim			DISCOUNT	1050	-
Date	Date	Dat	e		TAX		1
ACCIDENT REPORT MUST BE ATTA	CHED WHEN NOT SIGNED			то	TAL CHARGES		<u> </u>
	ALC: N					the second second	-

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE

Employee Name (Print)	Hours	Initials
In Fleenor 1	66	
P. Bry saul	3,	

CUSTOMER AGREES to pay (the "Company") on a net 45 day basis from date of invoice to avoid loss of discount. Invoices older then 45 days are subject to loss of discount on ticket. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X. Bill Cheever CUSTOMER REPRESENTATIVE

White - Main Canary - Customer Pink - Field

Cheever Well Service, Inc.

Shop: 62	20-437-2296	P.O. Box 677	Recei	red	12.Dec	ender20
Cell: 620	-437-7296	Madison, Kansas 66860		Tern	ns: Due o	on Receipt
Invoice No	6711	Month:	December	202	4	
Company:	Jackson Brothers,	LLC				
Lease:	Hawthorne	Well No.	B 9			
Called by:		Order No.				
Date	Job Description			Ηοι	irs Rate	Total
11-11	Rig up. Lay down rod	s on trailer. Rods extremely tight.		4	175.00	700.00
11-12	Have welder heat ring	g on tubing support to get to slips. Start pu	lling			
	tubing.			6	175.00	1050.00
11-13	Finish pulling tubing.	Get pumping units moved, casing supports	5			
	exposed and pits dug	at all four wells.		5.5	175.00	962.50
11-15	Stand by to perforate	Hawthorne B 2 and B 9. Hawthorne B 9				
	perforated at 1280' a					
	slips from casing supp			7	175.00	1225.00
11-21	Run tubing with saw	tooth collar on bottom to 2487.30'. Stand b	by to			
	spot cement, 35 sacks	s. Pull tubing to 1289' and spot cement, 20	sacks.			
	Pull tubing out of hole	e. Cementers could not get casing to circula	ate			
	from 250'.			6.5	175.00	1137.50
11-22	Cementer ran measu	ring line and found cement top at 950'. Pur	nped			
	flag and found hole in	a casing at 922'. Casing did not circulate. Pu	imp 20			
	Sacks of cement and	chase down with rubber plug to 800'. Leave	e closed			
	in with 150 psi.			5	175.00	875.00
11-25	Pressure up casing to	1000 psi, got to circulate. Pump cement to	surface			
	inside and outside of	casing, 60 sacks. Rig down.		1.5	175.00	262.50
		Thread	Lube	1	30.00	30.00
		Power	longs	1	75.00	75.00

Total Labor		2485.00
Unit Charge		3727.50
Sub Total		6317.50
Sales Tax	GW	473.81
Total		6791.31

Operator: Bill

W.S. Roust:



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Received & December 2024

Customer: JACKSON BROTHERS LLC 116 E 3RD ST EUREKA, KS 67045-1747	Invoice Da Invoice Lease Nar Wel Cour Job Numb Distr	11/21/2024 0380585 Hawthorne B-9 Greenwood, Ks EP15625 Eureka	
Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Cement Pump Service	1.000	1,250.000	1,250.00
Heavy Equipment Mileage	15.000	4.000	60.00
Light Eq Mileage	15.000	2.000	30.00
Cement Pozmix 60/40	60.000	16.000	960.00
Bentonite Gel	200.000	0.450	90.00
Bentonite Gel	400.000	0.450	180.00
Hulls	0.800	50.000	40.00
Ton Mileage-Minimum	1.000	400.000	400.00
Service Supervisor	1.000	275.000	275.00
Vacuum Truck 80bbl	4.000	90.000	360.00
Fresh Water	3,360.000	0.020	67.20

Net Invoice	3,712.20
Sales Tax:	232.70
Total	3,944.90

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Jackson Brothers	s, LLC	Lease & We	II # Hawthrone B #9				Date	11/3	21/2024	
Service District	Eureka		County & St	ato Greenwood, KS	Legals S/T/R			Job #			
Job Type	PTA	PROD		SWD	New Well?	YES	No No	Ticket #	EF	15625	
Equipment #	Driver			Job Safety A	naiysis - A Discussi	ion of Hazards	& Safety Pr	ocedures			
1004	Kevin M	Hard hat		Gloves		Lockout/Ta		Warning Sign	s & Flagging		
1201	Alan M	H2S Monito	er -	🗹 Eye Protectio	n	Required P		Fall Protection	n		
1215 **	Trey M	Safety Foot	wear	Respiratory P		Slip/Trip/Fa		Specific Job S	equence/Exp	ectations	
1215	Dan B	FRC/Protect	tive Clothing	Additional Ch		✓ Overhead H		Muster Point	'Medical Loca	tions	
126	Jake Miller	Hearing Pro	tection	Fire Extinguis	Statement State		concerns or i	issues noted below			
		Cement w/	4% gel = 8.	is perforated @ .5bbl slurry @ 2)'. Well would n	1280' & @ 25 487'. Gel spac	er w/ hulls	, Spot 25	5sx cement =	35sx 60/4 6bbl slur	0 Pozmix ry @ 1289	
Product/ Service Code		Des	cription		Unit of Measure	Quantity				Net Amoun	
013	Cement Pump Se	rvice			ea	1.00	-			\$1,250.	
1010	Heavy Equipment	t Mileage			mi	15.00				\$60.	
1015	Light Equipment N	Mileage			mi	15.00				\$30.	
					+						
P070	60/40 Pozmix Cer	- Louis and and a street of the			sack	60.00				\$960	
P095	Bentonite Gel 4%	0			lb	200.00	+	+		\$90	
P095	Bentonite Gel Spa				lb	400.00		+		\$180	
P165	Cottonseed Hulls	acer			lb	40.00				\$40	
F 105	Contonionado Franta										
4025	Ton Mileage - Min	nimum			each	1.00				\$400	
R061	Service Superviso	or			day	1.00				\$275.	
010	Vacuum Truck - 8	30 bbl			hr	4.00				\$360	
F080	Fresh Water				gal	3,360.00				\$67	
								+			
							+				
							+				
	1						1	1			
								1			
Cust	omer Section: On	the following scale	how would you	rate Hurricane Service	es Inc.?				Net:	\$3,712	
						Total Taxable		Tax Rate:		\geq	
B	ased on this job, h	how likely is it you	u would recomm	mend HSI to a colleag	ue?		is to be sales t in the customer		Sale Tax:	\$	
adarmani karaka kara	Kajabajii 1 2	3 4 5	6 7	8 9 10	HwaphyRith	services and/or p			Total:	\$ 3,712	

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Deat due collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of invoice. The information previously vary depending upon time, ecuipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or ceah. DISCLAIMER NOTICE: Technical date is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a bast estimate of the accled is a bast estimate of the add all as accleded or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a bast estimate of the add all associated equiptment in acceptable control to receive services by HSI. Likewise, the customer represents and warrants that well and all associated equiptment in acceptable control to receive services by HSI. Likewise, the customer represents and warrants that well and all associated equiptment in acceptable control to receive services by HSI. Likewise, the customer guarantees of full customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricarie has been provided accurate well information in determining taxable services.

By Roscoe Jackson

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 407-2023/08/16



Customer:	ackson Brother	s, LLC	Well:	Hawthrone B #9	Ticket	EP15625
	16 E. 3rd Eurek		5 County:	Greenwood, KS	Date:	11/21/2024
	Cheever Well Se		S-T-R:	C) Contracting the	Service:	PTA
Field Kep: (Tillevel Weil 36	14168				
Downhole In	formation		Calculated Slu	rry - Lead	Calco	ulated Slurry - Tail
Hole Size:	6 1/4 in		Blend: 60	/40 Pozmix Cement	Blend:	
Hole Depth:	ft		Weight:	14.1 ppg	Weight:	PPg
Casing Size:	4 1/2 In		Water / Sx:	gal / s×	Water / Sx:	gal / sx
asing Depth:	ft		Yield:	1.40 ft ³ / sx	Yield:	ft ³ / sx
ubing / Liner:	2 3/8 in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft		Depth:	ft	Depth:	ft
ool / Packer:			Annular Volume:	0.0 bbis	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:		Excess:	
splacement:	bbls		Total Slurry:	15.0 bbis	Total Slurry:	0.0 bbls
	STAGE	TOTAL	Total Sacks: REMARKS	60 sx	Total Sacks:	0 sx
ME RATE	PSI BBLs	BBLs	Safety Meeting:			
		<u>:</u>	4 1/2" casing perforated @	1280' & 250'		
			Second diversion of the second s	not cement plugs as following w/ 6	0/40 Pozmix Cement w/ 4% g	ei
			35sx cement @ 2487'			
			Gel spacer w/ hulls			
			25sx Cement @ 1289'			
			Gel spacer w/ hulls			
			TOOH w/ tubing			
			Rig up to 4 1/2" casing, pr	ressure casing to 450psi, could not	circulate well to surface thr	u perfs @ 250'
			Shut down for the day to	let cement set up		
			Job Complete for the day	······································		
					· · · · · · · · · · · · · · · · · · ·	
	CREW		UNIT		SUMMAR	
	Keyin M		1004	Average Rate	Average Pressure	Total Fluid
		CONTRACTOR OF THE OWNER OF THE OWNER.	and the second se		the second se	
Pump Operator:	Alan M		1201	0.0 bpm	· psi	- bbis



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Fresh Water 4 1/2" Rubber Plug

Service Supervisor

Customer: JACKSON BROTHERS LLC 116 E 3RD ST EUREKA, KS 67045-1747	Invoice Da Invoice Lease Nar Wel Cour Job Numb	Invoice Date: Invoice #: Lease Name: Well #: County: Job Number: District:					
Date/Description	HRS/QTY	Rate	Total				
РТА	0.000	0.000	0.00				
Cement Pump Service	1.000	1,100.000	1,100.00				
Hea∨y Equipment Mileage	15.000	4.000	60.00				
ight Eq Mileage	15.000	2.000	30.00				
fon Mileage-Minimum	1.000	300.000	300.00				
Cement Pozmix 60/40	25.000	16.000	400.00				
lentonite Gel	90.000	0.450	40.50				
acuum Truck 80bbl	4.000	90.000	360.00				
Fresh Water	3,300.000	0.020	66.00				

	2,706.50	Net Invoice
	184.43	Sales Tax:
L	2,890.93	Total
N	(

1.000

1.000

75.000

275.000

75.00

275.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Jackson Brot	thers, L	LC		Lease	Lease & Well # Hawthorne B #9								11/	1/22/2024	
Service District	arvice District Eureka				County & State Greenwood, Ks Legals S/T/R				22 255	6 8E	Job #					
Job Type	PTA		PROD					SWD	1	New Well?	YES	No No	Ticket #	EF	P1564	7
Equipment #	Driver							Job S	afety A	nalysis - A Discuss	ion of Hazards	& Safety Pro	ocedures			
1006	David		Hard I	hat			2	Glove	5		Lockout/Ta	gout	Warning Sign	s & Flagging		
1203	Broker		H2S N				1	Eye P	rotectio	n	Required Pe	ermits	Fall Protectio	n		
1303	Monty		Safety	Footwe	ar			Respi	ratory P	rotection	Slip/Trip/Fa	li Hazards	Specific Job S	equence/Exp	ectatio	ons
1215	Russ	the second se	FRC/P			ng		Addit	ional Ch	emical/Acid PPE	Overhead H	lazards	Muster Point	/Medical Loca	tions	
] Hearin	ng Prote	ction		Z	Fire E	xtinguis	her	Additional	concerns or is	ssues noted below			
											nments					
		8	sks @	1289	. 11/2	2/24:	Tag	mide	ile plu	4 1/2" Casing ug @ 950' w/ V hole in 4 1/2"	Vireline. Pu	mp into	21/24 spotted 4 1/2" casing	@ 1.5 bp	@ 24 om @	87', 20 2 300
Product/ Service Code				Descr	iption					Unit of Measure	Quantity				Net	Amount
012	Cement Pum	Servic	e							ea	1.00					\$1,100.0
1010	Heavy Equipr	nent Mil	eage							mi	15.00					\$60.0
1015	Light Equipme	ent Mile	age							mi	15.00					\$30.0
1025	Ton Mileage -	Minimu	m							each	1.00					\$300.0
P070	60/40 Pozmix	Δ.								sack	25.00					\$400.0
P095	Bentonite Gel									lb	90.00					\$40.
.2095	Bentonite Gei									10	00.00					
010	Vacuum Truc	k - 80 b	Ы							hr	4.00					\$360.
F080	Fresh Water									gai	3,300.00					\$66.
E115	4 1/2" Rubber	Plug								ea	1.00					\$75.
1061	Service Supe	rvisor								day	1.00					\$275.
and the second of the				_												
	1				Constant Press											
	omer Section:	On the	following	j scale h	ow woo	ld you	rate Hu	rricane	Service	s Inc.?		T		Net:	~	\$2,706.
Custe					unul d						Total Taxable	and the second second second second	Tax Rate:		-	~
	and an ible to	h h	Ribely In		vouid n	comu	nend H	51 to 8	coneag	ue r			ducts and services ix exempt. Hurricane	Sale Tax:	\$	
	ased on this jo	b, how	a 6.20								Services relies or	the customer	provided well			
		- 1020		1102		□ 7	П 8	9		Hjaiphjilithj		the customer to make a def	provided well termination if	Total:	\$	2,706.

TERMS: Cash is advance unless Humicane Bervices Inc. (HB) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due to cerebrary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's accounts are total invoice due to cerebrary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's accounts are total invoice due and subject to collection. This was the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Any discount is based on 30 days net payment terms or cash. Discl.AIMER.NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and HSI makes no portable conditions to take acceptance of all terms/conditions stated above, and HSI makes no portable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and HII receipt and acceptance of all terms/conditions stated above, and HII

Roscoe Jackson

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 477-2024/11/12



NAME OF TAXABLE PARTY.				Hawthorne B #9	Ticket:	EP15647			
City, State:	ureka, Ks		Gounty:	Greenwood Date: 11/22/20					
Field Rep: R	loscoe Jackson	ח	S-T-R:	22 25S 8E	Service:	PTA			
					REMINER SOLDOWNS				
Downhole In	formation		Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail			
Hole Size:	6 1/4 in		Blend:	60/40,4%Gel	Blend:				
Hole Depth:	Ħ		Weight:	14.0 ppg	Weight:	PPg			
Casing Size:	4 1/2 in		Water / Sx:	gal / sx	Water / Sx:	gal / sx			
asing Depth:	2548 ft		Yield:	1.40 ft3 / sx	Yield:	ft ³ / sx			
ubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
Depth:	ft		Depth:	ft	Depth:	ft			
ool / Packer:			Annular Volume:	0.0 bbis	Annular Volume:	0 bbls			
Tool Depth:	ft		Excess:		Excess:				
isplacement:	bbls		Total Slurry:	6.2 bbis	Total Slurry:	0.0 bbis			
	STAGE	TOTAL	Total Sacks:	25 sx	Total Sacks:	0 sx			
IME RATE	PSI BBLs	BBLs	REMARKS						
		· ·	and the second se	sing perforated @ 1280' & 250'.	@ DEA' Come and of bolo				
		· · ·		/ Wireline. Tag middle cement plug	@ 950 . Come out of hole.				
		· ·	Rig up to 4 1/2" Casing.		lesulation to such as in the				
		•		water @ 1.5 bpm @ 300 psi w/ no c					
				flag hole in casing @ 922'. Unable					
		· · ·		Mixed 25 sks 60/40 Pozmix Cement		0 = 6.2 bbi slurry			
		· · ·		er plug & 13 bbl fresh water to 800'		and the second design of the second			
		•		Cement & plug not moving. Holdin	g 200 psi. Shut casing in w/ 2	200 psi.			
		· ·	Job complete. Rig down.						
		· · ·							
		· · ·							
		· · · · ·							
++		· · ·							
+		· · ·		Carallel Boyers State Character State Carallel State Caral					
		· · ·							
		· ·							
			1						
	CREW		UNIT		SUMMAR				
Cementer:	David		1006	Average Rate	Average Pressure	Total Fluid			
	Broker		1203	0.0 bpm	- psi	- bbis			
Pump Operator:	CH CH CH								



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Received 9 December 2024

Customer: JACKSON BROTHERS LLC 116 E 3RD ST EUREKA, KS 67045-1747	Invoice Date: Invoice #: Lease Name: Well #: County: Job Number: District:					
Date/Description	HRS/QTY	Rate	Total			
Plug to Abandon	0.000	0.000	0.00			
Cement Pump Service	1.000	900.000	900.00			
Heavy Equipment Mileage	15.000	4.000	60.00			
Light Eq Mileage	15.000	2.000	30.00			
Cement Pozmix 60/40	60.000	16.000	960.00			
Bentonite Gel	200.000	0.450	90.00			
Ton Mileage Minimum	1.000	300.000	300.00			
Vacuum Truck - 80bbl	2.000	90.000	180.00			
Fresh Water	2,000.000	0.020	40.00			

	2,560.00	Net Invoice
	154.20	Sales Tax:
X	2,714.20	Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Jackson Broth	ers, LLC		Leas	s Well	# Hav	wthorn	e B #9					Date	11/2	5/2024	
Service District	Eureka			Courry	& Sta	te Gre	enwoo	od, KS	Leg	als S/T/R			Job#			
Job Type	PTA	PROD)				SWD		No	w Well?	YES	No No	Ticket #	EP	5686	
Equipment #	Priver						Job Sa	fety A	nalysis	A Discussi	on of Hazards 8	Safety Pro	cedures			
1004	Kevin M	Hard	hat			~	Gloves	5			Lockout/Tag	out	Warning Sign	s & Flagging		
1201	Alan M	H25 1	Monitor			2	Eye Pr	otectio	n		Required Per	mits	Fall Protection	1		
1215	Dan B	Safet	y Footwe	ar			Respir	atory P	rotection	n	Slip/Trip/Fall	Hazards	Specific Job S	equence/Expe	ctation	15
126	Monty M	FRC/	Protective	Clothin	9		Additi	onal Ch	hemical/	Acid PPE	Overhead Hat	zards	Muster Point/	Medical Locat	ions	
		Heari	ing Protes	ction		2	Fire Ex	tinguis	sher		Additional co	oncerns or is	sues noted below			
											ments					
		from 2	plugg 50' ins cemer	side &	out	side d	of 4 1). Toj /2 w/	p plug / 60sx	only. Ri 60/40 pc	g up to 4 1/ zmix ceme	2" casing nt w/ 4%	g, circulate c gel = 15bbl s	ement to slurry. We	surfa II sta	ice inding
Product/ Service Code			Descri	ption					Unit	ef Measure	Quantity				Net /	Amount
C011	Cement Pump	Service								60	1.00					\$900.00
M010	Heavy Equipm	ent Mileage								mi	15.00					\$60.00
M015	Light Equipmen	nt Mileage								mi	15.00					\$30.00
CP070	60/40 Pozmix	Cement A								sack	60.00					\$960.00
CP095	Bentonite Gel	4%								łb	200.00					\$90.00
M025	Ton Mieage - I	Minimum							+	each	1.00					\$300.00
																\$180.00
T010	Vacuum Truck	- 80 bbl								hr	2.00					\$40.00
AF080	Fresh Water					-				gal	2,000.00					440.00
									+							
									+							
		a contraction of the second							-							
									1							
	1															
	1															
Cust	omer Section:	On the following	ng scale h	ICW WOR	d you	rate Hu	micane	Servic	ces Inc ?					Net:	-	\$2,560.00
											Total Taxable	\$.	Tax Rate:		2	\leq
	ased on this jo									Lense J	used on new well Services relies on Information above	s to be sales to the customer to make a de	termination if	Sale Tax:	\$	<u>·</u>
(\$CTALTANIS)(\$C\$	likagdatajili 1 2	3 4	5	6	1	8	9	10	Hiningha	Marry 1	HSI Repres		Thank You	Total: Zewin M	Pou	2,560.00

HSI Representative: Thank You Kevin MCCost TERMS: Cash in advance unless Hutricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the applied in armying at net invoice price. Upon revocation, the full invoice price without discount is immediately due ad exbject to cellection. Prices quoted are eatimate pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the applied in armying at net invoice price. Wint works price without discount is immediately due and exbject to cellection. Prices quoted are eatimate pay interest on the state of 10 20 days from the date of issue. Pricing does not include federal, state, or local taxes, or royaties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utimately required to parform these services. Any discount is based on 30 days net payment terms or cash. Disclation presented is a presented in good feith, but ne warranty is stated or implied. Hai assumes no liability for advice or recommendations made concerning the results fort the used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all outtomer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and ecceptance of all terms/conditions stated above, and Hurricane has been provided scourat

By Roscoe Jackson

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 407-2023/08/16



Customer: Jackson Brothers, LLC		Well:	Hawthorne B #	9 Ticket:	EP15686	
City, State: 116 E. 3rd Eureka, KS 67045 Field Rep: Cheever Well Service			County:	Greenwood, KS Date: Service:		11/25/2024 PTA
			S-T-R:			
Downhole I	nformation		Calculated Slu	rry - Lead	Calcula	ated Slurry - Tail
Hole Size: 6 1/4 in			Blend: 60/40 Pozmix Cement		Blend:	
Hole Depth:	ft		Weight:	14.1 ppg	Weight:	PPg
Casing Size:	4 1/2 in		Water / Sx:	gal / sx	Water / Sx:	gal / sx
ising Depth:	ft		Yield:	1.40 ft3 / sx	Yield:	ft ³ / sx
bing / Liner:	in	66	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	Ħ		Depth:	ft	Depth:	ft
ool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:		Excess:	
isplacement:	bbis		Total Slurry:	15.0 bbis	Total Slurry:	0.0 bbls
	STAGE	TOTAL	Total Sacks:	60 sx	Total Sacks:	0 sx
IME RATE	PSI BBLs		MARKS			
	·		Safety Meeting:	260		
			1/2"casing perforated @	250		
			Rig up to 4 1/2" casing	water, pump 15bbl water to cle	an up annulus of 4 1/2	
					4 1/2 w/ 60sx 60/40 pozmix cemen	t w/ 4% gel = 15bbl slurry
			Annulus & 4 1/2 ID standi		Potenta control potentia control	
			Job Complete, Rig down	ig fait of content		and a product of the second
			complete, kig down			
			Note: 11/21/2024 Bottom	plug = 35sx @ 2487', Middle pl	ug = 25sx @ 1289'	
			Note: 11/22/2024 Squeez			
		1 1				
					SUMMARY	
	CREW		UNIT	Average Bate	SUMMARY Average Pressure	Total Fluid
Cementer	Kevin M		UNIT 1004 1201	Average Rate 0.0 bpm		Total Fluid • bbls