KOLAR Document ID: 1807275

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:				Feet from North / South Line of Section 1					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi		,					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced				
Depth to	•	m: T.D		00 0					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	ırface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	,				imployed of Operator or	Operator on above-described well,			
	(Print Name)			E	improyee or Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Invoice



Date	Invoice #
11/15/2024	9807

700 000 0770	Received to becomber 2024
Bill To	Job Info
JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045	Hawthorne B-2 Greenwood County, KS Field Ticket #9022

P.O. No. Terms
Net 30

Quantity Description Amount

1 Service Charge 500.00
1 1 Extra Guns 1,250.00
1 1 Extra Guns 100.00

Please remit to above address.



Please Remit To: P.O. Box 549 Hays, KS 67601

Fax: (785) 628-3651

FIELD TICKET No.

9022

DATE 1/-15-24

		Control of the Contro	the state of the s				
INVOICE NO.		P.O. NO.				AFE NO.	
CUSTOMER Jack	2 LEASE 14	who	WELL NO. R-2				
ADDRESS	FIELD	1.5					
		LOCATION	Elebrade	0			
CITY		CASING SIZE		1/2		TBG. SIZE	
STATE	ZIP	TYPE OF JOB	Sque	eze X	て		
ORDERED BY		TITLE	0			SERVICE SUPV.	
PART NO.	DESCRIPTION	N	REV. CODE	QTY.	UNIT PRICE	AMOUNT	
	Service Charge					SU	_
	U	-					<u> </u>
	QX IXZ Sy	aecre				-	-
							$\vdash$
	1x2					1250	=
	Shota 250						
	11.2					100	
	Shot @ 12/0					700	
	344 3 66						
	O work						<u> </u>
	P-mast						-
CALLED OUT	ON LOCATION	COMPLETED	TOTAL	L SERVICE &	& MATERIALS	1850	=
Time	Time	Tīm			DISCOUNT	7830	·;
Date	Date	Dat	9		TAX		
*ACCIDENT REPORT MUST BE ATTAC	CHED WHEN NOT SIGNED			TOTA	AL CHARGES		
WITH MY INITIALS, I CONFIRM	THAT THE TIME SHOWN IN THE			1			-
"HOURS" COLUMN, ACCURATE	LY REFLECTS MY COMPENSABLE TIME.	•					
Employee Name (Print)	Hours	Initials					
O Down and	- 55						
L' Day and							

CUSTOMER AGREES to pay (the "Company") on a net 45 day basis from date of invoice to avoid loss of discount. Invoices older then 45 days are subject to loss of discount on ticket. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X Bill Chouses
CUSTOMER REPRESENTATIVE

White - Main Canary - Customer

Pink - Field

# Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Received 1 December 2021

Cell: 620-437-7296

Madison, Kansas 66860

Terms: Due on Receipt

Invoice No. 6712

Month: December 2024

Company: Jackson Brothers, LLC

Lease:

Hawthorne

Well No. B 2

Called by:

Order No.

Date Job Description

Hours Rate

Total

	7 - C - C - C - C - C - C - C - C - C -			
11-25	Rig up. Pull slips on casing support. Move tubing to location. Run tubing	T		
	with saw tooth collar on bottom to 2487.30'.	6	175.00	1050.00
11-26	Dig out flow ditch. Gather up salvage parts. Tubing at 2487.30'. Spot			
	cement. Pull tubing to 1259' and spot cement. Pull tubing out of hole.			
	Circulate cement to surface. Wash up tools. Haul half of tubing to racks			
	In Eureka.	6	175.00	1050.00
11-27	Unload tubing trailer in Eureka. Rig down.	3	175.00	525.00
	Thread Lube	1	30.00	30.00
	Power Tongs	1	75.00	75.00
			-	

Total Labor		1050.00
Unit Charge		1575.00
Sub Total		2730.00
Sales Tax	GW	204.75
Total		2934.75

Operator: Bill

W.S. Roust:



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Received a December 2024

Customer:

JACKSON BROTHERS LLC

116 E 3RD ST

EUREKA, KS 67045-1747

Invoice Date:

11/26/2024

Invoice #: Lease Name: 0380636

Well #:

Hawthorne

County:

B-2

Job Number:

Greenwood, Ks EP15708

District:

Eureka

Date/Description	HRS/QTY	Rate	Total		
Plug to Abandon	0.000	0.000	0.00		
Cement Pump Service	1.000	1,250.000	1,250.00		
Heavy Equipment Mileage	15.000	4.000	60.00		
Light Eq Mileage	15.000	2.000	30.00		
Ton Mileage-Minimum	1.000	300.000	300.00		
Cement Pozmix 60/40	135.000	16.000	2,160.00		
Bentonite Gel	465.000	0.450	209.25		
Vacuum Truck 90bbl	4.000	100.000	400.00		
Fresh Water	3,700.000	0.020	74.00		
Bentonite Gel	200.000	0.450	90.00		
Hulls	0.800	50.000	40.00		
Service Supervisor	1.000	275.000	275.00		

Net Invoice

4,888.25

Sales Tax:

276.65

Total

5,164.90

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to the collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

## WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



	Jackson Brothers	LIC	Lease & Well #	Hawthorne B #2				Date	11/3	26/2024
Customer		,			Legals S/T/R	22 25S 8E		Job#		
Service District  Job Type	Eureka PTA	PROD	County & State	SWD SWD	New Well?	YES	☑ No	Ticket#	EP	15708
	AND THE PARTY.	E PROD	<u> </u>		alysis - A Discuss	-	-			
Equipment #	Driver			Gloves		☐ Lockout/Tag		☐ Warning Sign	s & Flagging	
1006	David Broker	Hard hat H2S Monito		Eye Protection		Required Pe		Fall Protection	1 555 50	
1215	Jake	Safety Foots		Respiratory Pr		Slip/Trip/Fal	l Hazards	Specific Job S		ectations
		FRC/Protect		Additional Che		☑ Overhead H		Muster Point		
126	Monty	Hearing Pro		Fire Extinguish		-		sues noted below		
		L rearing Flo	accion.	C The Extinguish		ments		3003 10100 00101		
		API# 15-07 250'.	3-01458. 4 1/2	2" Casing set	@ 2538'. 6 1/4	" Well bore	. Perfora	ted 4 1/2" Ca	asing @ 1	260' &
Product/ Service Code		Des	cription		Unit of Measure	Quantity				Net Amount
C013	Cement Pump Ser				ea	1.00				\$1,250.00
M010	Heavy Equipment	Mileage			mi	15.00				\$60.00
M015	Light Equipment M	lileage			mí	15.00				\$30.00
M025	Ton Mileage - Mini	mum			each	1.00				\$300.00
CP070	60/40 Pozmix A				sack	135.00				\$2,160.00
CP095	Bentonite Gel				lb	465.00				\$209.25
					-					
T025	Vacuum Truck - 90	0 bbl			hr	4.00				\$400.00
AF080	Fresh Water				gal	3,700.00		-		\$74.00
					-					
CP095	Bentonite Gel				lb	200.00	-	-		\$90.00
CP165	Cottonseed Hulls				lb	40.00		-		\$40.00
					-		-			4075.00
R061	Service Superviso	or			day	1.00	-	-		\$275.00
					-		-	-		
					+		-	+		
	+				+	-		+		
	-				+		-	+	-	
					<del> </del>	+		+	-	
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	+				-	<del> </del>	<del>                                     </del>	+	<del> </del>	
	omer Section: On	the following scale	bow would wante	te Humcano Service	s Inc.?				Net:	\$4,888.2
Cus	Onto Decition. On		The state of the s			Total Taxable	s .	Tax Rate:		><
	ased on this job, h	ow likely is it yo		501 50 5001	ue? H{wight#Eitht}	State tax laws de	em certain pro s to be sales to the customer s to make a de	ducts and services ax exempt. Hurricane provided well termination if	Sale Tax:	\$ 4,888.2
						HSI Repres	entative:	David Gard	'ner	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due as the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the awant it is necessary to emindow an agency andrer attended to distinct in the awant terms of a second with HSI theorems deliminate. HSI has the right has the

Roscoe Jackson

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 477-2024/11/12



Customer:	Jackson Brothe	ers, LLC	Well:	Hawthorne B	#2 Ticket:	EP15708
City, State: Eureka, Ks			County:	Greenwood	Date:	11/26/2024
Field Rep: Roscoe Jackson		S-T-R:	22 25S 8E	Service:	PTA	
Downhole In	nformation		Calculated Sk	irry - Lead	Calc	ulated Slurry - Tail
Hole Size:	6 1/4 in		Blend:	60/40, 4% Gel	Blend:	A Company of the Comp
Hole Depth:	ft		Weight:	14.0 ppg	Weight:	ppg
Casing Size:	4 1/2 in		Water / Sx:	gal / sx	Water / Sx:	gal / sx
Casing Depth:	2538 ft		Yield:	1.40 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	2 3/8 in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	2487 ft		Depth:	ft	Depth:	
Tool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:	0.0 bbl-	Excess: Total Slurry:	0.0 bbis
Displacement:	STAGE	TOTAL	Total Slurry: Total Sacks:	0.0 bbls 180 sx	Total Sacks:	0.0 bbis
TIME RATE	PSI BBLs	BBLs	REMARKS		rotal Jacks:	
			Safety Meeting:			
			Perforated 4 1/2 Casing (	2 1260' & 250'.		
			Rig up to 2 3/8 Tubing. P	uli well as follows:		
			35 sks @ 2487' w/ Hulls			
			Gel Spacer w/ Hulls			
			20 sks @ 1259'			
		· ·	Gel Spacer w/ Hulls	44400-1		
		·		inside & outside of 4 1/2 Casis	ng.	
		<u> </u>	135 sks Total			
		<del></del>	Job complete, Rig down.			
		·	Note: Witnessed by KCC	Agent - Thad Triboulet		
		· ·				
		· ·				
		<u> </u>				
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		+				
		+-:				
		<del>† :</del>				
		<del>                                     </del>				
	CREW		UNIT		SUMMAR	TY.
Comenter	Dayld		1006	Average Ra		Total Fluid
Pump Operator	Broker		1203	0.0 bpm	- psi	- bbls
Bulk #1	Jake		1215	1		

ftv: 16-2022/08/12 mplv: 477-2024/11/12