#### KOLAR Document ID: 1807555

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County:       Lease Name:       Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:					
Address 1:					
City:		Stat	e:	Zip:	_+
Phone: ( )					
Name of Party Responsible for Plugging I	Fees:				
State of	County,	, SS			
	(Print Name)		Employee of Operator or	Operator on above-o	described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

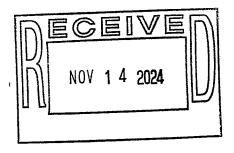


# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES P.O. Box 68 • Osawatomie, KS 66064 Phone 913-755-2128 • Fax 913-755-6533

## **Perforation Record**

Company:	TRIMBLE & MACLASKEY OIL, LLC			
Lease/Field:	MILLS LEASE			
Well:	# M-11			
County, State:	WOODSON COUNTY, KANSAS			
Service Order #:	41714			
Purchase Order #	N/A			
Date:	11/11/2024			
Perforated @:	249.0 TO 250.0 2 PERFS 699.0 TO 700.0 2 PERFS CEMENT SQUEEZE TO PLUG WELL			
Type of Jet, Gun	3 1/2" ALUM STRIPJETS			
or Charge	3 1/2" ALUM STRIPJETS			
Number of Jets, Guns or Charges:	FOUR (4) PERFORATIONS			
Casing Size:	4 1/2"			





CEMENT TRE	ATMEN	T REPO	DRT				
Customer:	Trimble	& Macla	skey Oil L	LC Well:	Mills #M	11 Ticke	t: EP15874
City, State:	Gridley,	, Ks		C Well: Mills #M-11 County: Greenwood			
Field Rep:				S-T-R:	24 258 1		
·				5-144	24 200 1.	3E Service	er PTA
Downhole	nformati	on		Calculated Slu	rry - Lead	C	Iculated Slurry - Tail
Hole Size:		In		Blend:	60/40, 4% Gel	Blend	
Hole Depth:	1550	) ft		Weight:	14.0 ppg	Weigh	
Casing Size:	4 1/2	l in		Water / Sx:	gai / sx	Water / S	
Casing Depth:		ft		Yield:	1.40 ft <sup>3</sup> / sx	Yield	
Tubing / Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft	.: bbs / ft.
Depth:		ft		Depth:	ft	Depth	1: <b>ft</b>
Tool / Packer:				Annular Volume:	0.0 bbis	Annular Volume	a O bbis
Tool Depth:		ft		Excess:		Excess	5:
Displacement:		bbis		Total Slurry:	0.0 bbis	Total Slurry	/: 0.0 bbls
TIME RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	80 sx	Total Sacks	5: 0 sx
TIME RATE	FSI	DDL-5		REMARKS			
				Safety Meeting:			
				Rig up to 1" Coil tubing Plug well as follows:	<u></u>		
		[		15 sks @ 1200'			
				Gel spacer			
				15 sks @ 700'			
			-	Gel spacer			······································
			-	50 sks @ 250' to surface			
				80 sks Total			
				Job complete. Rig down			
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	CREW			UNIT		SUMMA	RY
Cementer <sup>,</sup>	David			1006	Average Ra	te Average Pressure	Total Fluid
Pump Operator	Broke	r		1203	0.0 bpm		- bbis
Bulk #1	Danny			1215			
Bulk #2:	Monty	·		126			