KOLAR Document ID: 1807686

Confident	tiality Req	uested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPTION	OF WELL	& LEASE
				U LLAGE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1807686

Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Used			Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?		☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three					
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF			TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Vented Sold Used on Lease (If vented, Submit ACO-18.)		Open Hole Perf.		-	·	nit ACO-4)	юр	Bollom
			Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Town Oil Company Inc.
Well Name	WEST ROGERS - AIKENS LBT - 7
Doc ID	1807686

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10	7	12	21	Portland	3	50/50 POZ
Production	5.625	2.875	6.5	420	Class A		50/50 POZ 2% bentonite



CEMENT	TRE/	ATMEN	T REPO	RT						
Cust	tomer:	Crude K	in Oil Co	ompany	Well:	West Rogers-Aiken	s, #LBT-6, #LBT-7	Ticket:	EP15097	
City,	State:				County:	Miami, KS Date:			10/4/2024	
Field	d Rep:				S-T-R:	4-17	•	Service:	LS	
		nformati	on		Calculated S	lurry - Lead		Calculated Slurry - Tail		
	e Size:		in		Blend:	Econobond 1#PS		Blend:		
	Depth: g Size:	2 7/8	ft		Weight:	13.6 ppg		Weight:	ppg	
Casing I	_	2 1/0	ft		Water / Sx: Yield:	7.1 gal / sx 1.56 ft ³ / sx		Water / Sx: Yield:	gal / sx ft ³ / sx	
Tubing /	-		in		Annular Bbls / Ft.:	bbs / ft.	Annula	r Bbls / Ft.:	bbs / ft.	
	Depth:		ft		Depth:	ft		Depth:	ft	
Tool / Pa	acker:				Annular Volume:	0.0 bbls	Annu	ar Volume:	0 bbls	
Tool I	Depth:		ft		Excess:			Excess:		
Displace	ement:		bbls		Total Slurry:	bbls		otal Slurry:	0.0 bbls	
ТІМЕ	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	SX	Т	otal Sacks:	0 sx	
12:00 PM		1.01		- 001	On location, Held safety	meeeting				
				-	,					
					LBT-6					
				-	PIPE TD : 423					
				-	Hooked to the 2 7/8" Cas	sing and established circu	lation			
				-	Mixed and pumped 200#	of bentonite gel followed	by 4 BBL of fresh water			
				-		ks of Econobond cement		face		
				-		displaced a 2 7/8" rubber		walva		
					Washed up equipment	l, well held pressure, relea	ised pressure to set hoat	valve		
				-						
					LBT-7					
					PIPE TD : 421					
					Hooked to the 2 7/8" Cas	sing and established circu	lation			
						of bentonite gel followed	-			
						ks of Econobond cement		face		
					· · ·	d displaced a 2 7/8" rubbe I, well held pressure, relea		valvo		
					Washed up equipment	, won new pressure, telea	1000 pressure to set 110at	10110		
	1									
2:00 PM					Left location					
	$\left \right $		$\left \right $							
	+									
1	┨									
		CREW			UNIT			SUMMARY		
Cer	menter:	Garre			957	Average	e Rate Average	Pressure	Total Fluid	
Pump Op		Nick I	3		209	0.0 1	_	psi	- bbls	
	Bulk #1:	Drew			246					
E	Bulk #2:	Sam I	3		110					

Miami County, KS Well: LBT-7 Lease Owner: Town Oil Company Inc

WELL LOG

0-16		Total Depth
0-10	Soil/Clay	16
10	Shale	26
9	Lime	35
9	Shale	44
9	Sandy Lime	53
17	Shale	70
3	Lime	73
27	Shale	100
11	Sandy Shale	111
13	Shale	124
9	Lime	133
15	Shale	148
31	Lime	179
6	Shale	185
18	Lime	203
4	Shale	207
2	Lime	209
2	Shale	211
13	Lime/Hertha	224
26	Shale	250
8	Sand/Slight Oil Show	258
20	Sany Shale	278
56	Shale	334
5	Sand Broken Some Oil Show	339
29	Shale	368
2	Sandy Lime/Odor Slight Oil Show	370
2	Sand/Broken Some Oil Show	374
1	Sand/Mostly Solid/Good Oil Show	375
1	Sand/Broken Good Oil Show	376
5	Sand/Mostly Solid/Good Oil Show	381
2	Sand/Broken Ok Oil Show	383
44	Shale	427
5	Lime	432
8	Shale	440
	1 1	

TDR Construction, Inc. (913) 710-5400

Short Cuts

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave * d - Diameter of Engine Sheave SPM - Strokes per minute RPM - Engine Speed R - Gear Box Ratio *C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $(D-d)^2$ * Need these to figure belt length WATTS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

15-121-31906
Log Book
Well No. LBT-7
Farm West Royers - Aikens
K5 Miani

(State)		(County)
4	17	25
(Section)	(Township)	(Range)

For TOWN ON COMPANY INC. (Well Owner)

> Town Oilfield Services, Inc. 1207 N. 1st East Louisburg, KS 66053 913-710-5400

W. Rogers-Ailwons Farm: Miani _ County State; Well No. ______ 145 Elevation 1053 Oct. 3 20 22 Commenced Spuding 20 Finished Drilling 20 Driller's Name Ryan Ward **Driller's Name** Driller's Name Tool Dresser's Name Greg West Tool Dresser's Name Tool Dresser's Name Contractor's Name TDR Construction 4 17 25 (Section) (Township) (Range) Distance from _____ line, __ 3730 Distance from _____ line, ___ 4835 3 sacks cement 5-5/8" Bore hok 2-718" Cusing 8 hrs CASING AND TUBING RECORD 10" Set _____ 10" Pulled ___ 8" Pulled 6%" Pulled 4" Set 4" Pulled 2" Set 2" Pulled

CASING AND TUBING MEASUREMENTS

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Feet	In.	Feet	In.	Feet	In.
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Thickness of Strata	Formation	Total Depth	Remarks
0-16	Soil /Clay	16	*
10	Shale	26	
9	Lime	35	
9	Shale	44	an a
9	Sandy Lime	53	
17	Shak	70	
3	Lime	73	
27	Shak	160	
11	Sandy Shake	11)	
13	Shale	124	
	Line	133	
15	Shak	148	
31	Line	179	
6	Shale	185	
18	Line	203	
4	Shake	207	
ん	Line	209	
a	Shale	211	
13	Lime	224	Hertha
26	Shake	250	
8	Sand	258	Slight oil show
30	Sandy Shale	278	
56 5	Shale	334	
Ministered and a state of the s	Sand	339	Broken. Some oil Show
29	Shale	368	
2	Sandy Lime	370	ODOF. Slight oil show
2	Sand	Mannat .	Broken. Some oil show
	-2-	374	-3-

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NAME (TAN)

374

3 C 10

		314	
	Sand	apater.	
Thickness of Strata	Formation	Total Depth	Remarks Good
1	Sand	375	Mostly solid. On oil show
1	Sand	376	Broken, Good oil show
5	Sand	381	Mostly Solid- Good oil show
2	Sand	383	Broken. OK oil show
44	Shale	4287	
5	Line	432	
8	Shale	440	TD
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