KOLAR Document ID: 1807417

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Novy Oil & Gas, Inc.
License Number: 31714

Operator Address: PO BOX 559 GODDARD KS 67052

Contact Person: Michael Novy
Phone Number: 3167947200

Lease Name & Well No.: LEE-PRIER 8

Pit Location (QQQQ): ____ - SW - SW - NE

Sec. 2 Twp. 28 R. 4 [X] East [ ] West

2970 Feet from [ ] North / [X] South Line of Section

2310 Feet from [X] East / [ ] West Line of Section

Butler County

Type of Pit:
[ ] Emergency Pit [ ] Burn Pit
[ ] Settling Pit [ ] Drilling Pit
[X] Workover Pit [ ] Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-015-30312-00-00

Pit is:
[X] Proposed [ ] Existing
If Existing, date constructed: ____
Pit capacity: 142 (bbls)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [ ] Yes [X] No

How is the pit lined if a plastic liner is not used?
Mudd Lined

Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
146 feet Depth of water well 80 feet

Depth to shallowest fresh water 28 feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [X] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Fresh Water Cement

Number of working pits to be utilized: 1

Abandonment procedure: Per KCC Recommendations

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

[ ] Liner [ ] Steel Pit [X] RFAC [ ] RFAS

Date Received: 12/17/2024 Permit Number: 15-015-30312-00-00 Permit Date: 12/20/2024 Lease Inspection: [X] Yes [ ] No

PERMIT EXPIRES : 04/19/2025

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

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Laura Kelly, Governor

December 20, 2024

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Workover Pit Application
LEE-PRIER 8
Sec.02-28S-04E
Butler County, Kansas

Dear Michael Novy:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.