

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

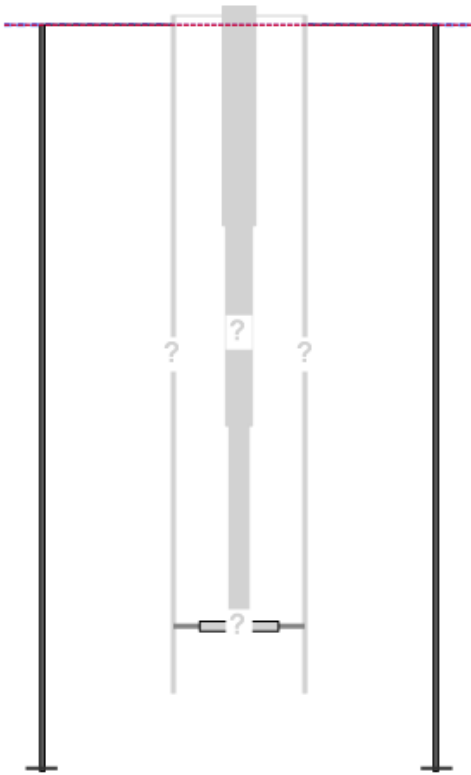
**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

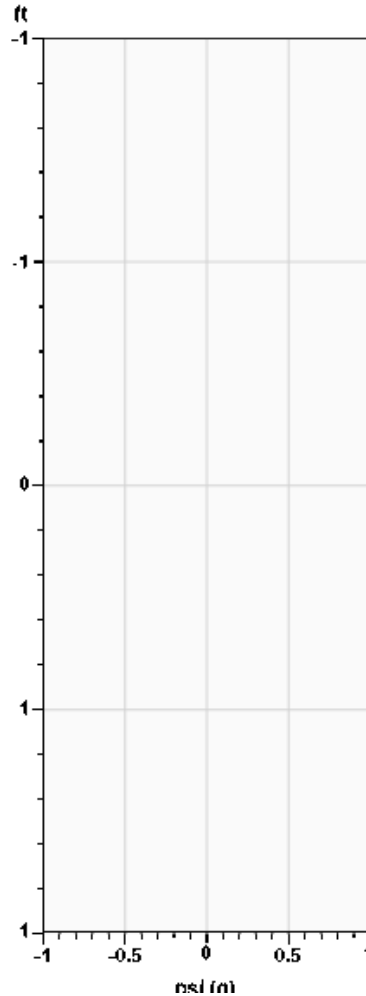
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input****Manually Entered Production**

Liquid Level 0 ft
Percent Liquid 100.00%

Static Bottomhole Pressure
*. * psi (g) @ *. * ft TVD

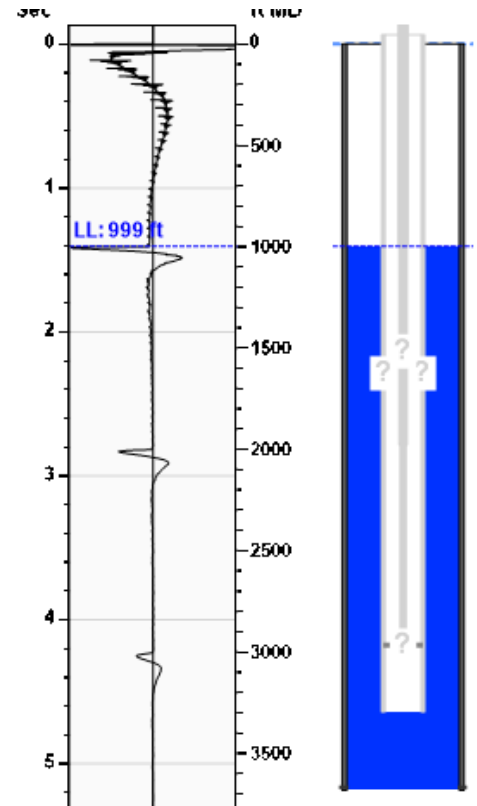
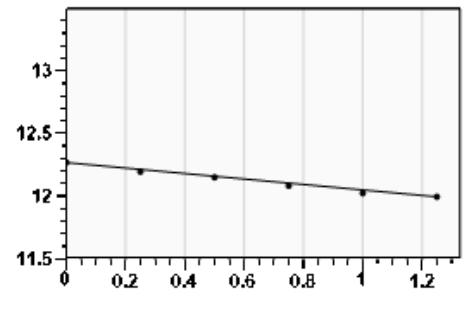
Static Liquid Level 999 ft MD
Oil Column Height *. * ft MD
Water Column Height *. * ft MD

Pressure Profile (TVD)**Well Test**

Oil *. * BBL/D
Water *. * BBL/D

**Comments and
Recommendations**

Crane #2 - Acoustic Test #2

Static Shot
12/18/2024 08:09:18AM**Casing Pressure Buildup**

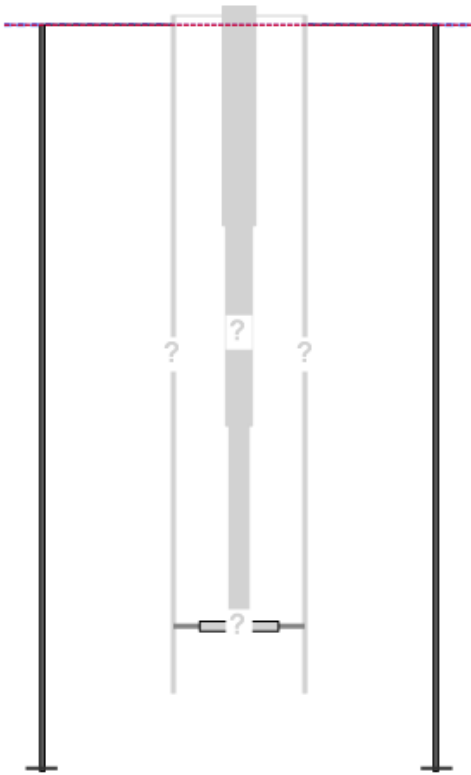
Casing Pressure 12.3 psi (g)
Buildup -0.3 psi (g)
Buildup Time 1 min 15 sec
Gas Gravity

Casing Pressure

Pressure 12.3 psi (g)

Annular Gas Flow

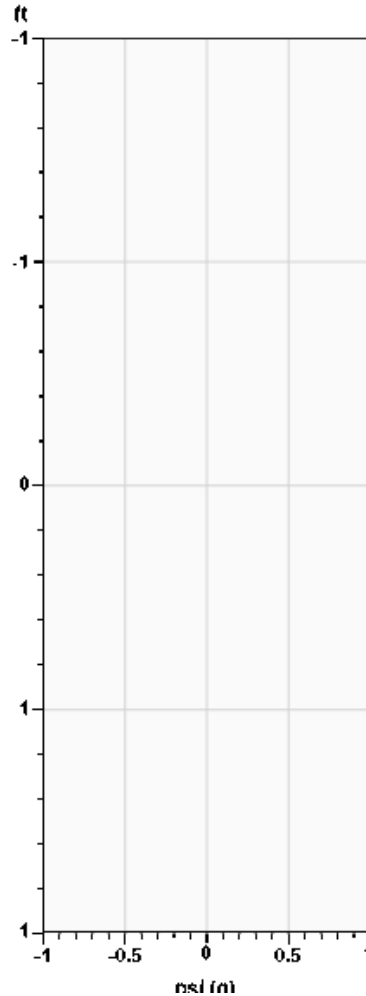
Gas Flow *. * Mscf/D

**Producing Shot
Manual Input****Manually Entered Production**

Liquid Level 0 ft
Percent Liquid 100.00%

Static Bottomhole Pressure
*. * psi (g) @ *. * ft TVD

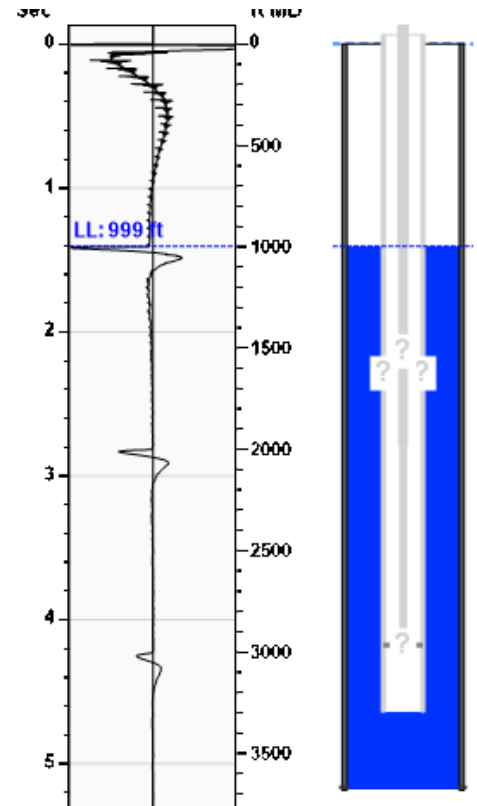
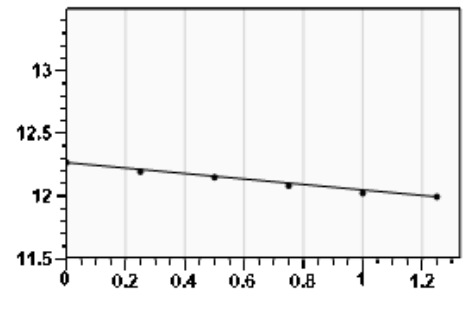
Static Liquid Level 999 ft MD
Oil Column Height *. * ft MD
Water Column Height *. * ft MD

Pressure Profile (TVD)**Well Test**

Oil *. * BBL/D
Water *. * BBL/D

**Comments and
Recommendations**

Crane #2 - Acoustic Test #2

Static Shot
12/18/2024 08:09:18AM**Casing Pressure Buildup**

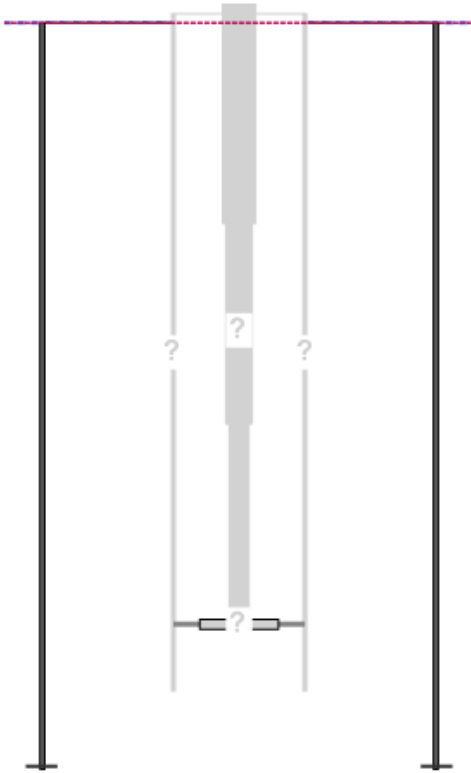
Casing Pressure 12.3 psi (g)
Buildup -0.3 psi (g)
Buildup Time 1 min 15 sec
Gas Gravity

Casing Pressure

Pressure 12.3 psi (g)

Annular Gas Flow

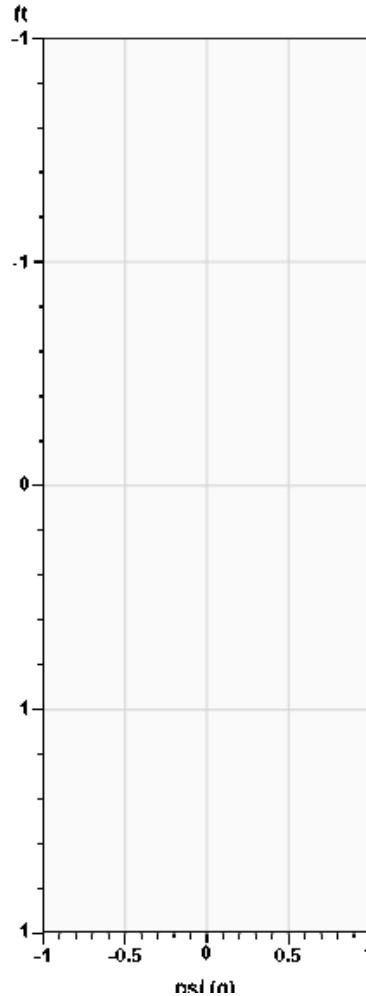
Gas Flow *. * Mscf/D

**Producing Shot
Manual Input****Manually Entered Production**

Liquid Level 0 ft
Percent Liquid 100.00%

Static Bottomhole Pressure
*. * psi (g) @ *. * ft TVD

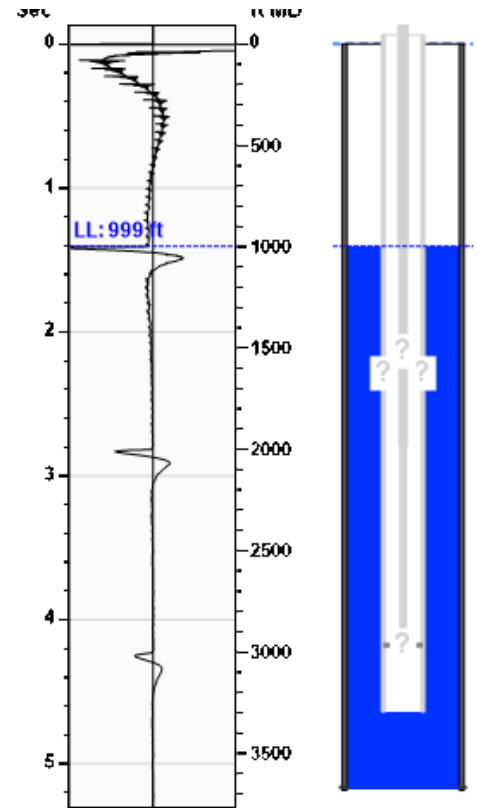
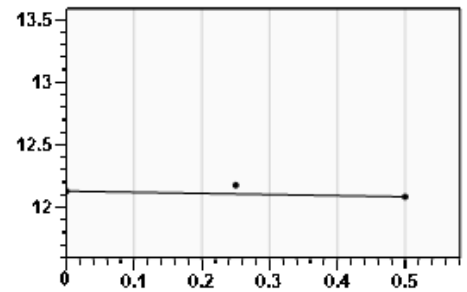
Static Liquid Level 999 ft MD
Oil Column Height *. * ft MD
Water Column Height *. * ft MD

Pressure Profile (TVD)**Well Test**

Oil *. * BBL/D
Water *. * BBL/D

**Comments and
Recommendations**

Crane #2 - Acoustic Test #3

Static Shot
12/18/2024 08:11:47AM**Casing Pressure Buildup**

Casing Pressure 12.1 psi (g)
Buildup -0.0 psi (g)
Buildup Time 30 sec
Gas Gravity

Casing Pressure

Pressure 12.1 psi (g)

Annular Gas Flow

Gas Flow *. * Mscf/D

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/20/2024

Jay Gates
Flatlander Petroleum LLC
PO BOX 187
ANTHONY, KS 67003-0187

Re: Temporary Abandonment
API 15-077-21056-00-01
CRANE 2
NW/4 Sec.15-31S-06W
Harper County, Kansas

Dear Jay Gates:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level
Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/19/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Neil Lake, ECRS
KCC DISTRICT 2