KOLAR Document ID: 1806995

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 35368 Name: Jones Oil Exploration, LLC

Address 1: PO BOX 68

Address 2:

City: SEDAN State: KS Zip: 67361 + 0068

Contact Person: Tim Doty Phone: (620) 725-3636

API No.: 15-019-26699-00-02 Permit No.: D32167.0

_ - NE - SW - NE Sec. 33 Twp. 34 S. R. 12 ☑ East ☐ West

3382 Feet from ☐ North / ☑ South Line of Section

1876 Feet from ☑ East / ☐ West Line of Section

Lease: HIGH Well No.: 12

County: Chautauqua

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	7	na	2.875	na	na
Set at:		43		1064		
Sacks of Cement:		15		135		
Cement Top:		0		0		
Cement Bottom:		43		1064		

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1074 (1064) feet depth

Zone of Injection Formation: LAYTON Top Feet: 734 Bottom Feet: 754 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.048657 Long: -96.097645 Date Acquired: 04/24/2018

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	215	215	215			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 12/19/2024 Using: Jones Oil Exploration, LLC Company's Equipment

The zone tested for this well is between 0 feet and 734 feet.

The test results were verified by operator's representative:

Name: Matt Jones Title: operator Phone: (620) 725-3636

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 12/18/2029

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

(TP) 734' - (FL) 195' = 537' - 50' = 489' x .43 = 210 psi. No ACO-1 found on the 02 extension. All information came from the permit.