KOLAR Document ID: 1804112

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33513
Name: Five Star Energy, Inc.
Address 1: 215 E 14TH ST
Address 2:
City: HARPER State: KS Zip: 67058 + 1407
Contact Person: Dan Short
Phone: (620) 243-3552

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Simpson Sand	Depth to Top:	4715	Bottom:	4719	T.D.	4856
CIBP @	Depth to Top:		Bottom:		T.D.	4690
Mississippi	Depth to Top:	4305	Bottom:	4310	T.D.	4690

API No. 15 - 15-095-21937-00-00
Spot Description:
_ - N2 - N2 - SE Sec. 34 Twp. 30 S. R. 7 ☐ East ☑ West
2310 Feet from ☐ North / ☑ South Line of Section
1390 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Kingman
Lease Name: SMITH Well #: 2-34
Date Well Completed: 03/10/2005
The plugging proposal was approved on: 08/26/2024 *(Date)*
by: Jeff Klock *(KCC **District** Agent's Name)*
Plugging Commenced: 08/26/2024
Plugging Completed: 08/26/2024

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Simpson Sand	Oil/Water	Surface	8.625	248	0
Mississippi	Oil/Water	Production	5.50	4856	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

08/26/24
SEE DETAILED ATTACHED PDF FOR DETAILED REPORT
Copeland Acid & Cementing - Job Ticket # 45444

PLUGS @
50 sxs common @ 4142'
35 sxs common @ 1264' (3% cc added)
35 sxs common @ 842'
110 sxs common @ 300' to surface
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230 sxs common cement used

12/02/24
Cement had fallen some (est. 10'). After cutting off the head we poured an additional 5 sxs down the surface and 5 sxs down the 5 1/2" casing. Cement was at surface on both.

Plugging Contractor License #: 3004 Name: Gressel Oilfield Service, LLC
Address 1: PO BOX 438 Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Phone: (316) 524-1225
Name of Party Responsible for Plugging Fees: Five Star Energy, Inc.
State of Kansas County, Sedgwick , ss.
Jeffrey Burk ☑ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

08/26/24

Arrived on the location @ 7:45 am. Lee w/ Gressel Logging was already on location. Cementers and the unit crew were on location @ 8:30. Spotted cementers, bulk truck,7 and 130 bbl water transport in.

RU and started pumping. Pumped 12 bbls of fresh water and the well went on a vacuum. Mixed & pumped 50 sxs of common cement and spotted the cement @ 4142' (down the stuck tubing), above the current Mississippian Zone perforations. Displaced cement with an additional 12 bbls of fresh water. RO to cut the tubing off. TIH w/ chemical cutter. Tied into the tubing bond log (TBL) and cut the tubing @

1385'. Pulled (46) joints of tubing and left (42) joints in the derrick. Perforated @ 1250', 850', and @ 300'. RO to run tubing. Ran (42) joints and landed tubing @ 1264'. Mixed cc into the water and pumped 35 sxs of (3% cc) common cement. TOOH w/ tubing and waited for 1 1/2 hours. TIH w/ the swab bar and tagged

cement @ 1175'.

Ran (28) joints in to 842'. Mixed and pumped 35 sxs of common cement.

Pulled (18) joints to 301'. Mixed and pumped 110 sxs of common cement and circulate cement to surface

(both ways). Had good fluid returns and good cement coming around. Shut the well in.

Cleaned up the trucks, pumps, and hosed off the tubing. Job was done by Gressel Oilfield Services and was completed @ 3:00 pm. RD and left location @ 3:30. Job Ticket # 45444

PLUGS @

50 sxs common @ 4142'

35 sxs common @ 1264' (3% cc added)

35 sxs common @ 842'

110 sxs common @ 300' to surface

---

230 sxs common cement used

Note:

12/02/24

When (Abe's Oilfield) was cutting off the Braden head the cement had fallen some (est. 10'). After cutting off the head we mixed and poured an additional 5 sxs of common down the surface casing and an additional 5 sxs down the 5 1/2" casing. Cement was at surface on both. Casing is currently covered up 5' below the ground surface.