

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31666

Name: Covington, Curtis F. dba C & R Petroleum Co.

Address 1: PO BOX 1341

Address 2: _____

City: DUNCAN State: OK Zip: 73534 + 1341

Contact Person: Rhonda Covington

Phone: (580) 470-5503

Contact Person Email: crpetro@windstream.net

Field Contact Person: Junior Brungardt

Field Contact Person Phone: (620) 629-0526

API No. 15- 15-175-20808-00-01

Spot Description: SW/4 and SE/4 of Sec 30-34S-34W

2080 feet from ☐ N / ☒ S Line of Section

4720 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: SANDIFER Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 06/17/1987 Date Shut-In: 06/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	4.5	na	na	2.375
Setting Depth	50	1651	6739			6268
Amount of Cement	6	600	260			na
Top of Cement	na	0	na			na
Bottom of Cement	na	1651	na			na

Casing Fluid Level from Surface: 1985 How Determined? Echometer Fluid level Date: 08/29/2024

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 6740 Plug Back Depth: 6380 Plug Back Method: Cast Iron Bridge Plug

Geological Date:

Formation Name Upper Chester / Morrow Formation Top 6228 Formation Base 6572 Completion Information 6272 6294

1. Upper Chester / Morrow At: 6228 to 6572 Feet Perforation Interval 6272 to 6294 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Michael Maier Comments: _____

TA Approved: ☒ Yes ☐ Denied Date: 12/23/2024

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form CP-111

July 2017

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DRAFT

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31666

Name: Covington, Curtis F. dba C & R Petroleum Co.

Address 1: PO BOX 1341

Address 2: _____

City: DUNCAN State: OK Zip: 73534 + 1341

Contact Person: _____

Phone: (580) 470-5779

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ E ☐ W

____ feet from ☐ N / ☐ S Line of Section

____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Date: _____ Signature: _____ Title: _____

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form CP-111

July 2017

Form must be Typed

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TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31666
Name: C & R Petroleum
Address 1: PO Box 1314
Address 2: _____
City: Duncan State: OK Zip: 73534 + 1341
Contact Person: Rhonda Covington
Phone: (580) 470-5503
Contact Person Email: crpetro@windstream.net
Field Contact Person: Junior Brungardt
Field Contact Person Phone: (620) 629-0526

API No. 15- 175-20808-00-01
Spot Description: SW/4 and SE/4 of Sec 30-34S-34W
App C NW SW Sec. 30 Twp. 34 S. R. 34 ☐ E ☒ W
2,080 feet from ☐ N / ☒ S Line of Section
4,720 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: 2953 ☒ GL ☐ KB
Lease Name: Sandifer Well #: 1
Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 12-18-84 Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>20</u>	<u>8.625</u>	<u>4.5</u>			<u>2.375</u>
Setting Depth	<u>50</u>	<u>1651</u>	<u>6739</u>			<u>6268</u>
Amount of Cement	<u>6 sx grout, 5 yds</u>	<u>600, 150</u>	<u>260</u>			
Top of Cement		<u>Surface</u>				
Bottom of Cement		<u>1651</u>				

Casing Fluid Level from Surface: 1985 How Determined? Echometer Fluid level Date: 08-29-24
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: None Size: _____ Inch Set at: _____ Feet
Total Depth: 6740 Plug Back Depth: 6380 Plug Back Method: _____

Geological Data:

Formation Name Formation Top Formation Base Completion Information
1. Upper Chester / Morrow At: 6228 to 6572 Feet Perforation Interval 6272 to 6294 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Date: 12/14/2024 Signature: Rhonda Covington Title: Owner / Operator

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
	TA Approved: ☐ Yes ☐ Denied Date: _____				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

620-629-0204

COUNTY	SEWARD	STATE	KS
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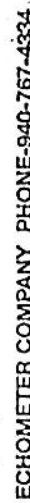
COUNTY	SEWARD	STATE	KS
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PROVER _____ MEI

TAPS FLANGE, OR

PCR TCR

ECQUINETER COMPANY



A hand-drawn sketch of a vertical line with a wavy, irregular shape on the left side. The line is labeled 'x' at the top, 'S' in the middle, and 'S' at the bottom. There is a small circle with the number '5' inside at the bottom left.

12/23/2024

Rhonda Covington
Covington, Curtis F. dba C & R Petroleum Co.
PO BOX 1341
DUNCAN, OK 73534-1341

Re: Temporary Abandonment
API 15-175-20808-00-01
SANDIFER 1
SW/4 Sec.30-34S-34W
Seward County, Kansas

Dear Rhonda Covington:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"