KOLAR Document ID: 1807499

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36138
Name: Monterey Production Company, LLC
Address 1: 2431 E 61ST STREET SUITE 715
Address 2:
City: TULSA State: OK Zip: 74136 + 1263
Contact Person: Colby Wilson
Phone: (918) 500-1032
Contact Person Email: cwilson@montereyproduction.com
Field Contact Person: Rick Davis
Field Contact Person Phone: (580) 334-1982

API No. 15- 15-119-30089-00-00
Spot Description:
__ - __ - __ - W2 Sec. 20 Twp. 33 S. R. 28 ☐ E ☑ W
2566 feet from ☐ N / ☑ S Line of Section
4041 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Meade Elevation: ☐ GL ☐ KB
Lease Name: ROBERTS Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/22/1966 Date Shut-In: 05/31/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	2.375
Setting Depth		1315	5799			5597
Amount of Cement		800	225			n/a
Top of Cement		0	4754			n/a
Bottom of Cement		1315	5799			n/a

Casing Fluid Level from Surface: 3810 How Determined? Echometer Date: 11/08/2024
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5800 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 5575 to 5581 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 5588 to 5593 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 12/24/2024

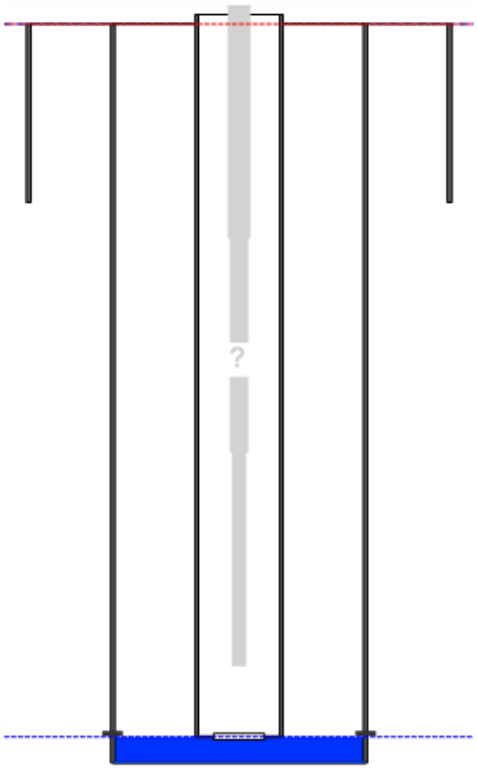
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Roberts 1 11/08/2024 12:30:17PM

Producing Shot
Manual Input



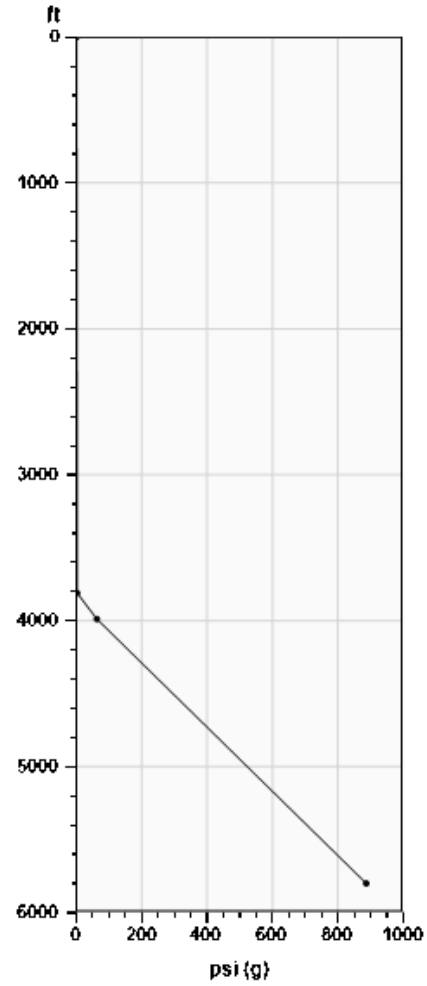
Manually Entered Production

Liquid Level	5597 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
792.5 psi (g) @ 5593 ft TVD

Static Liquid Level	3810 ft MD
Oil Column Height	179 ft MD
Water Column Height	1604 ft MD

Pressure Profile (TVD)



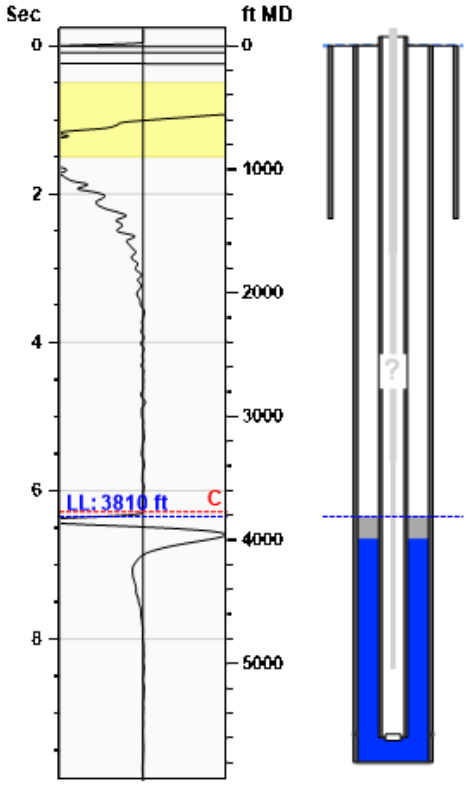
Well Test

Oil	10 BBL/D
Water	90 BBL/D

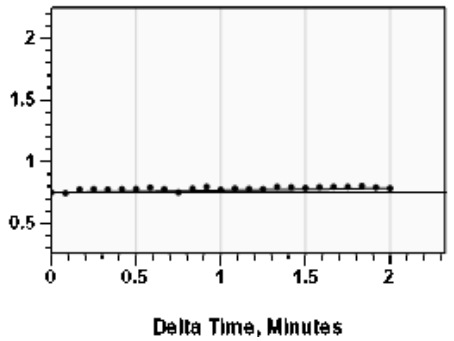
Comments and Recommendations

CSG 2 -C-

Static Shot
11/08/2024 12:30:17PM



Casing Pressure Buildup



Casing Pressure Buildup	0.8 psi (g) 0.0 psi (g)
Buildup Time	2 min 0 sec
Gas Gravity	0.7917 Air = 1

Casing Pressure

Pressure	0.8 psi (g)

Annular Gas Flow

Gas Flow	0.6 Mscf/D

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/24/2024

Colby Wilson
Monterey Production Company, LLC
2431 E 61ST STREET SUITE 715
TULSA, OK 74136-1263

Re: Temporary Abandonment
API 15-119-30089-00-00
ROBERTS 1
W/2 Sec.20-33S-28W
Meade County, Kansas

Dear Colby Wilson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/24/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/24/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"