KOLAR Document ID: 1808159

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TA Approved: Yes Denied

Date: \_

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Date Tested:	Re	Results:		Date Plugged	d: Date Repaired:	Date Put E	Back in Serv	/ice:	
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in Hole at	Tools in Hole at	Casing	Leaks:	Yes No D	epth of casing leak(s)	):			
·		(top	p) (i	bottom)	sacks of ce	ment. Date			
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Conductor	Surface	Produc	tion	Intermediat	e Line	r	Tubing		
			Spud Date:_		Date Shu	ıt-In:			
Field Contact Person Phone: ( )				Gas Storage Permit #:					
Field Contact Person:				SWD Permit #: ENHR Permit #:					
Phone:()									
Contact Person:				Datum: NAD27 NAD83 WGS84					
Dity:       +				GPS Location: Lat:, Long:, Long:					
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OPERATOR: License#				API No. 15-					
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## Mail to the Appropriate KCC Conservation Office:

		i e
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

## 12/24/2024

Mikey Pham Scout Energy Management LLC 13800 MONTFORT DRIVE SUITE 100 DALLAS, TX 75240-4344

Re: Temporary Abandonment API 15-055-21575-00-00 BURG 4-20 NE/4 Sec.20-22S-34W Finney County, Kansas

## Dear Mikey Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/24/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/24/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"