KOLAR Document ID: 1807237

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1807237

Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin	Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casii								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease ☐				Oually Comp. Commingled ubmit ACO-5) (Submit ACO-4)		Тор	Bottom	
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513 1200 10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Kantor Oil Company, LLC
Well Name	FREDERICK 1
Doc ID	1807237

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.750	8.625	28	307	Common	175	0
Production	7.875	5.5	14	3319	Common	100	0
Liner	4.50	5.50	11.6	3300	60/40 Poz	100	Fluid Loss



	EATME					NACHT BEEFE	CARLEST SECTION OF THE	
			pany, LLC	Well:	Fredrick #1	Ticket:	EP15936	
City, State	te: C/O Larry Ressler Burrton, KS County		KS County:	Harvey, KS	Date:	12/11/2024		
Field Re	Larry	Ressler		S-T-R:		Service:	Liner	
Downhole	e Informa	tion		Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail	
Hole Siz	e: 77	/8 in		Blend: <mark>60</mark>	/40 Pozmix Cement	Blend:		
Hole Dept	h:	ft		Weight: 13.7 ppg Weight: ppg				
Casing Siz	5 1	/2 in		Water / Sx:	gal / sx	Water / Sx:	gal / sx	
asing Dept		ft		Yield:	1.47 ft ³ / sx	Yield:	ft ³ / sx	
ıbing / Line	18	/2 in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	
Dept	<u> </u>	90 ft		Depth:	ft	Depth:	ft	
ool / Packe	81	-		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls	
Tool Dept		ft		Excess:		Excess:	* 1	
splacemen	52	.0 bbls		Total Slurry:	26.0 bbls	Total Slurry:	0.0 bbls	
IME RAT	E PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	100 sx	Total Sacks:	0 sx	
			-	Safety Meeting:	the state of the s	22 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
				B.P. set @ 3295 GL inside	5 1/2"casing			
				4 1/2" 11.60# liner set @ 33		•	1	
					k circulation w/ fresh water			
			-		Cement w/ 4% gel, 1/4% fluid loss	s @ 13.7#/gal, yield 1.37 = 26bb	ol slurry	
				Shut down, wash out pum				
			-	Displace plug to seat w/ 52	2bbl fresh water			
				Final pumping pressure 26	600psi, Bump plug to 3000psi			
			-	Release pressure, float he	ld, shut in @ Opsi			
			-	Good cement returns to se	urface on annulus of 4 1/2" liner =	8bbl slurry to pit		
				Annulus standing full of co	ement, shut annulus in @ 0psi			
				Job Complete, Rig down				
							-	
	-	-	1					
			7					
	- 14							
		-						
		- C.						
	1 3000							
		3.						
	CRE	w		UNIT		SUMMARY	TO STATE OF THE ST	
Cemente	r Kev	in M		1004	Average Rate	Average Pressure	Total Fluid	
			3					
ımp Operato	7 Alaı	ı M		1201	0.0 bpm	- psi	- bbls	