KOLAR Document ID: 1807957

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31714
Name: Novy Oil & Gas, Inc.
Address 1: PO BOX 559
Address 2:
City: GODDARD State: KS Zip: 67052 + 0559
Contact Person: Michael Novy
Phone: (316) 794-7200

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-015-30312-00-00
Spot Description:
_ - SW SW NE Sec. 2 Twp. 28 S. R. 4 ☑ East ☐ West
2970 Feet from ☐ North / ☑ South Line of Section
2310 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Butler
Lease Name: LEE-PRIER Well #: 8
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 12/20/2024
Plugging Completed: 12/20/2024

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Wire Line Set CIBP @ 2025' in 5.5 casing. Rig up 5.5, pressure test to 250 psi, Good test. Perforate 5.5 @ 250. Rig up to 5.5 casing, Break circulation w/fresh water. Circulate cement to surface from 250' inside & outside of 5.5. Top plug=90sx 60/40 Pozmix Cement w/4% gel=22.5 bbls slurry. Well Standing full of cement. Job Complete.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Novy Oil & Gas, Inc
State of Kansas County, Sedgwick , ss.
Michael Novy *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	Novy Oil & Gas, Inc	Well:	Lee Prier #8	Ticket:	EP16094
City, State:	Goodard, KS 67052	County:	Butler, KS	Date:	12/20/2024
Field Rep:	Mike Novy	S-T-R:	2 28S 4E	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	60/40 Pozmix Cement
Weight:	14.1 ppg
Water / Sx:	gal / sx
Yield:	1.40 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	22.5 bbls
Total Sacks:	90 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	Safety Meeting:
				-	Osage Wire Line set CIBP @ 2025' in 5 1/2" casing
				-	Rig up to 5 1/2, pressure test to 250psi, Good test
				-	Perforate 5 1/2 @ 250'
				-	Rig up to 5 1/2" casing, Break circulation w/ fresh water
				-	Circulate cement to surface from 250' inside & outside of 5 1/2
				-	Top plug = 90sx 60/40 Pozmix Cement w/ 4% gel = 22.5 bbl slurry
				-	Well standing full of cement
				-	Job Complete, Rig down
				-	
				-	

	CREW	UNIT
Cementer:	Kevin M	1004
Pump Operator:	Alan M	1201
Bulk #1:	Trey M	1213
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

ftv: 16-2022/08/12
mplv: 407-2023/08/16