KOLAR Document ID: 1807287

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

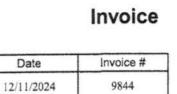
Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	:		1	API No. 15				
Name:				Spot Description:				
Address 1:				Sec				
				Feet fro				
City:	State	:		Feet fro				
Contact Person:				Footages Calculated from Ne	earest Outside Section Corner:			
Phone: ()				NE NW	SE SW			
Water Supply Well	Other:	ell OG D&A C SWD Permit #: as Storage Permit #: is well log attached? Yes		Lease Name: Date Well Completed:	Well #: pproved on: (Date)			
Producing Formation(s):	: List All (If needed attach a	nnother sheet)		by:	(KCC District Agent's Name)			
De	epth to Top:	Bottom: T.D		Plugaina Commenced:				
De	epth to Top:	Bottom: T.D		00 0				
De	epth to Top:	Bottom:T.D						
Show depth and thickne	ess of all water, oil and gas	e formations						
·	Water Records	s iornations.	Casina Re	ecord (Surface, Conductor & Pro	oduction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		Jana y		3 3				
		cter of same depth placed froi			thods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		Name:	e:				
Address 1:			Address 2	:				
City:			:	State:				
Phone: ()								
Name of Party Respons	ible for Plugging Fees:							
State of	Co	unty,		, SS.				
				Employee of Operator	or Operator on above-described well,			
·	(Print Na							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



WIRELINE SERVICES PO BOX 549 HAYS, KS 67601 785-628-3998

785-628-3998	Received 18 December 20
Bill To	Job Info
JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045	Hathorne B-12 Greenwood County, KS Field Ticket #9377

Description Service Charge 1 3 1/8 HSC Squeeze Gun Extra Guns	Net 30 Amount 500.00 1,250.00 200.00
1 Service Charge 1 3 1/8 HSC Squeeze Gun	500.00 1,250.00
Service Charge 3 1/8 HSC Squeeze Gun Extra Guns	1,250.00



Please Remit To: P.O. Box 549 Hays, KS 67601

Phone: (785) 628-6395 Fax: (785) 628-3651

FIELD TICKET No.

9377

DATE 12-11-24

INVOICE NO.						_	AFE NO.			
CUSTOMER Jackson Brithers LLC					LEASE Howthrese					
ADDRESS					1 '					
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ON LOCATION		COMPLETED		TOTA	L SERVICE	& MATERIALS	\$ 1,950	00		
Time	_	Tim	е			DISCOUNT		<u> </u>		
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CUSTOMER AGREES to pay (the "Company") on a net 45 day basis from date of invoice to avoid loss of discount. Invoices older then 45 days are subject to loss of discount on ticket. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

White - Main Canary - Customer Pink - Field

Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Received 24 Dec 2024

Cell: 620-437-7296

Madison, Kansas 66860

Terms: Due on Receipt

Invoice No. 6714

Company: Jackson Brothers, LLC

Hawthorne

Month: December 2024

Lease:

Well No. B 12

Called by:

Order No.

	,		
Rig up. Load remaining tubing at Hawthorne B 2 and haul to Eureka and			
unload onto racks.	2	175.00	350.00
Lay rods down on trailer. Pull tubing. Tubing excessively tight. Pulled			
12 joints, power tongs broke. Take rods to Eureka.	6	175.00	1050.00
Unload rods onto racks in Eureka. Rig up casing tongs. Pulled 11 joints of			
tubing, broke casing tongs.	4	175.00	700.00
Pulled tubing using casing tongs. Break out tubing support. Pull slips			
from casing support. Rig down.	4.5	175.00	787.50
Rig up. Tally and run tubing, 36 joints.	3	175.00	525.00
Tally and run tubing to 2486.80'.	3.5	175.00	612.50
Casing was perforated at 1260' and 250'. Tubing at 2486.80'. Stand by to			
spot 35 sacks of cement. Pull tubing to 1274' and spot 20 sacks of			
cement. Pull tubing out of hole. Circulate cement to surface, inside and			
outside casing. Wash up tools. Rig down. Lay half of tubing on trailer.			
Take trailer to Eureka.	6.5	175.00	1137.50
Unload tubing onto racks. Load remaining good tubing and haul to racks			
in Eureka. Load bad tubing, rods and miscellaneous and haul to Barrier			
lease, 2 loads. Cleaned up 4 locations. Move rig to Gechter lease.	6.5	175.00	1137.50
Thread Lube	1	30.00	30.00
Power Tongs	1	75.00	75.00
	Lay rods down on trailer. Pull tubing. Tubing excessively tight. Pulled 12 joints, power tongs broke. Take rods to Eureka. Unload rods onto racks in Eureka. Rig up casing tongs. Pulled 11 joints of tubing, broke casing tongs. Pulled tubing using casing tongs. Break out tubing support. Pull slips from casing support. Rig down. Rig up. Tally and run tubing, 36 joints. Tally and run tubing to 2486.80'. Casing was perforated at 1260' and 250'. Tubing at 2486.80'. Stand by to spot 35 sacks of cement. Pull tubing to 1274' and spot 20 sacks of cement. Pull tubing out of hole. Circulate cement to surface, inside and outside casing. Wash up tools. Rig down. Lay half of tubing on trailer. Take trailer to Eureka. Unload tubing onto racks. Load remaining good tubing and haul to racks in Eureka. Load bad tubing, rods and miscellaneous and haul to Barrier lease, 2 loads. Cleaned up 4 locations. Move rig to Gechter lease. Thread Lube	Lay rods down on trailer. Pull tubing. Tubing excessively tight. Pulled 12 joints, power tongs broke. Take rods to Eureka. 6 Unload rods onto racks in Eureka. Rig up casing tongs. Pulled 11 joints of tubing, broke casing tongs. 4 Pulled tubing using casing tongs. Break out tubing support. Pull slips from casing support. Rig down. Rig up. Tally and run tubing, 36 joints. 3 Tally and run tubing to 2486.80'. Casing was perforated at 1260' and 250'. Tubing at 2486.80'. Stand by to spot 35 sacks of cement. Pull tubing to 1274' and spot 20 sacks of cement. Pull tubing out of hole. Circulate cement to surface, inside and outside casing. Wash up tools. Rig down. Lay half of tubing on trailer. Take trailer to Eureka. Unload tubing onto racks. Load remaining good tubing and haul to racks in Eureka. Load bad tubing, rods and miscellaneous and haul to Barrier lease, 2 loads. Cleaned up 4 locations. Move rig to Gechter lease. 5.5 Thread Lube 1	Lay rods down on trailer. Pull tubing. Tubing excessively tight. Pulled 12 joints, power tongs broke. Take rods to Eureka. Unload rods onto racks in Eureka. Rig up casing tongs. Pulled 11 joints of tubing, broke casing tongs. Pulled tubing using casing tongs. Break out tubing support. Pull slips from casing support. Rig down. Rig up. Tally and run tubing, 36 joints. Tally and run tubing to 2486.80'. Casing was perforated at 1260' and 250'. Tubing at 2486.80'. Stand by to spot 35 sacks of cement. Pull tubing to 1274' and spot 20 sacks of cement. Pull tubing out of hole. Circulate cement to surface, inside and outside casing. Wash up tools. Rig down. Lay half of tubing on trailer. Take trailer to Eureka. Unload tubing onto racks. Load remaining good tubing and haul to racks in Eureka. Load bad tubing, rods and miscellaneous and haul to Barrier lease, 2 loads. Cleaned up 4 locations. Move rig to Gechter lease. Thread Lube 1 30.00

Total Labor		2520.00
Unit Charge		3780.00
Sub Total		6405.00
Sales Tax	GW	480.38
Total		6885.38

Operator: Bill

W.S. Roust:



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Received 26 December 2021

Customer:

JACKSON BROTHERS LLC

116 E 3RD ST

EUREKA, KS 67045-1747

Invoice Date:

12/16/2024

Invoice #: Lease Name: 0381136

Well #:

Hawthorne

County:

B-12 Greenwood, Ks

Job Number:

EP16017

District:

Eureka

Date/Description	HRS/QTY	Rate	Total		
Plug to Abandon	0.000	0.000	0.00		
Cement Pump Service	1.000	1,250.000	1,250.00		
Heavy Equipment Mileage	15.000	4.000	60.00		
Light Eq Mileage	15.000	2.000	30.00		
Ton Mileage-Minimum	1.000	300.000	300.00		
Cement Pozmix 60/40	205.000	16.000	3,280.00		
Bentonite Gel	705.000	0.450	317.25		
Vacuum Truck 80bbl	5.000	100.000	500.00		
Fresh Water	3,700.000	0.020	74.00		
Bentonite Gel	200.000	0.450	90.00		
Hulls	0.800	50.000	40.00		
Service Supervisor	1.000	275.000	275.00		

Net Invoice

6,216.25

Sales Tax:

332.04

Total _

6,548.29

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Jackson Brothers	, LLC	Lease & Well	# Hawthorne B #12				Date	12/	16/2024
Service District	Eureka		County & Stat	e Greenwood, Ks	Legals S/T/R	22 258	8E	Job#		
Job Type	PTA	☑ PROD	□ INJ	SWD	New Well?	YES	✓ No	Ticket#	EF	P16017
Equipment #	Driver			Job Safety Ana	lysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
1006	David	Hard hat		✓ Gloves		Lockout/Tag	gout	☐ Warning Sign	ns & Flagging	
1203	Broker	H2S Monito	or	☑ Eye Protection		Required Pe	rmits	Fal Protection		
1215	Trey	✓ Safety Foot		Respiratory Pro	otection	☑ Slip/Trip/Fa	Hazards	Specific Job !	Sequence/Exp	ectations
126	Danny	FRC/Protec		Additional Che		☑ Overhead H	azards	☑ Muster Point		
		Hearing Pro		Fire Extinguish	er	Additional of	oncerns or is	sues noted below	,	
					Con	ments				
		API# 15-07	3-21537, 4 1/	2" Casing set (@ 2530'. Perf	orated 4 1/2	" Casing	@ 1260' & 2	250'.	
Product/ Service Code		Des	cription		Unit of Measure	Quantity				Net Amount
C013	Cement Pump Ser	vice			ea	1.00		divide and an about of		\$1,250.00
M010	Heavy Equipment	Mileage			mi	15.00				\$60.00
M015	Light Equipment M	ileage			mi	15.00				\$30.00
M025	Ton Mileage - Mini	mum			each	1.00				\$300.00
CP070	60/40 Pazmix A				sack	205.00				\$3,280.00
CP095	Bentonite Gel				lb	705.00				\$317.25
T025	Vacuum Truck - 90) bbl			hr	5.00				\$500.00
AF080	Fresh Water				gal	3,700.00				\$74.00
CP095	Bentonite Gel				lb	200.00				\$90.00
CP165	Cottonseed Hulls				lb	40.00				\$40.00
									-	
R061	Service Supervisor	<u> </u>			day	1.00			-	\$275.00
							-		-	
									-	
	-								-	
C	omer Section: On t	he following scal	e how would you ro	ite Hurricane Services	Inc 2				Net:	\$6,216.25
Cusi		AD COMO BUILDING	30,700		CONTRACTOR CONTRACTOR	Total Taxable	s .	Tax Rate:		70,210.25
Ba annumumi		ow likely is it you 3 4 5	100	end HSI to a colleague	9? Superistate	State tax laws dee used on new wells Services relies on information above services and/or pr	m certain produ to be sales tax the customer p to make a dete oducts are tax of	ucts and services exempt Hurricane rovided well emination of exempt.	Sale Tax:	\$ -
1						HSI Represe	entative;	David Gard	ner	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice dust on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the batance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or foderal laws. In the event it is necessary to enploy an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the significant provided and a state of the event that Customer's account with HSI becomes delinquent, HSI has the significant provided and state of the collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER ROTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes to lability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI, Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Roscoe Jackson

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 477-2024/11/12



EMENT	TRE	TMEN	T REPO	RT						
Customer: Jackson Brothers, LLC Well:				rs, LLC	Well:	Hawthorne B #	Hawthorne B #12 Ticket			
City,	State:	Eureka,	Ks		County:	Greenwood	Date:	12/16/2024		
Fiel	d Rep:	Roscoe	Jackson	1	S-T-R:	22 25S 8E	Service:	PTA		
		nformati	on		Calculated Slu	rry - Lead	Calcul	ated Slurry - Tail		
Hole	e Size:		in		Blend:	60/40, 4% Gel	Blend:			
Hole I	Depth:	2530) ft	Weight: 14.0 ppg Weight:		ppg				
Casing		4 1/2			Water / Sx:	gal / sx				
Casing I		2522			Yield:	1,40 ft ³ / sx				
ubing /		2 3/8			Annular Bbls / Ft.:					
	Depth:	2486	5 ft		Depth:	ft	Depth:	ft		
Fool / P.					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls		
	Depth:		ft		Excess:		Excess:			
isplace	ment	5.15 S.55 S.4	bbls	March Colors Ass	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbis		
IME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks:	205 sx	Total Sacks:	0 sx		
	-				Safety Meeting:		THE RESIDENCE OF THE PARTY OF T	MOTOR STREET, STATE OF STATE OF STATE OF STREET, STATE OF STA		
					Perforated 4 1/2 Casing @	1260' & 250'				
					Rig up to 2 3/8 Tubing. Pk					
					35 sks @ 2486' w/ Hulls					
					Gel Spacer w/ Hulls					
					20 sks @ 1274*					
					Gel Spacer w/ Hulls					
					150 sks @ 250' to surface	inside & outside of 4 1/2 Casin	ng.			
		TO A COLUMN TO SERVICE			205 sks Total					
					Job complete. Rig down.					
					Note: Witnessed by KCC	Agent - Thad Triboulet				
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18,495		CREV	v		UNIT		SUMMARY			
Cer	menter:	David			1006	Average Rate		Total Fluid		
ump Op		Brok			1203	0.0 bpm	- psi	- bbls		
	Bulk #1:	Trey			1215					
F	Bulk #2:	Dann	y		126					