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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| APRINO. 15-  |  |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
|--|--|--|-----------------------------|----------|------------|---------------------|-----------------|---------------------|------------------|------------|-----------------|-------------|--|
| Address 2:   | OPERATOR: License#   |  |                             |          |            | API No. 15-         |                 |                     |                  |            |                 |             |  |
| State:   | Name:  |  |                             |          |            | Spot Descr          | ription:        |                     |                  |            |                 |             |  |
| State:   Zip:   +     GPS Location: Lat:   Long:   // W Line of Section   Contact Person:     Contact Person:     Contact Person Email:     Country:   Elevation:     GPS Location: Lat:   Long:   // (19 - ***********************************  | Address 1:   |  |                             |          |            |                     |                 |                     | •                |            |                 |             |  |
| State   Zip:   | Address 2:   |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Datur:   NAD27   NAD27   NAD27   NGS84   NGS84   | City:  | State:                                     | _ Zip:                      | +        |            |                     |                 |                     |                  |            |                 | Section     |  |
| County:   Elevation:   | Contact Person:  |  |                             |          |            | Datum:              | NAD27 NA        | g. xx.xxxxx)<br>D83 | , 2011g.<br>GS84 | -          | (e.gxxx.xxxxx)  |             |  |
| Well Type: (check one)   Oi   Gas   OG   WSW   Other:  | Phone:( )  |  |                             |          |            |                     |                 |                     |                  |            | GL              | KB          |  |
| SWD Permit #:  | Contact Person Email:  |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Gas Storage Permit #:  | Field Contact Person:  |  |                             |          |            | Well Type:          | (check one) 🗌 C | Dil Gas             | og w             | SW Otl     | ner:            |             |  |
| Spud Date: Date Shut-in:    Conductor  | Field Contact Person Phone:  | ()   |                             |          |            |                     |                 |                     |                  | R Permit # | :               |             |  |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement  Casing Fluid Level from Surface:  Lasing Squeeze(s):  ((app) to (bottom) w/ sacks of cement, ((app) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  ((app) to (bottom) w/ sacks of cement, ((app) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  ((app) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  ((app) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  ((app) to (bottom) w/ sacks of cement. Date:  Casing Squeeze(s):  ((app) to (bottom) w/ sacks of cement. Date:  ((app) to (bottom) w/ sacks of cement. Date: |  | ,  |                             |          |            |                     |                 |                     |                  | In:        |                 |             |  |
| Setting Depth Amount of Cement Top of Cement Bottom of Ce |  | Conductor                                  | Surfa                       | ice      | Pro        | duction             | Intermedia      | ite                 | Liner            |            | Tubing          |             |  |
| Amount of Cement    Dot of Cement   Dottom of Cemen | Size   |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Top of Cement  Bottom of Cemen | Setting Depth  |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Bottom of Cement   Casing Fluid Level from Surface:  | Amount of Cement   |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Casing Fluid Level from Surface:   | Top of Cement  |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Casing Squeeze(s):   | Bottom of Cement   |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Geological Date:  Formation Name   | Do you have a valid Oil & Gas  Depth and Type:   Junk in  Type Completion:  ALT. I | s Lease? Yes Hole at (depth) ALT. II Depth | No Tools in Hol of: DV Tool | le at    | Ca:<br>w/_ | sing Leaks:  sack   | Yes No          | Depth of ca         | sing leak(s):    |            |                 |             |  |
| Formation Name  Formation Top Formation Base  Completion Information  At:  | Total Depth:   | Plug Back Depth:                           |                             |          |            | Plug Back Method:   |                 |                     |                  |            |                 |             |  |
| Formation Name  Formation Top Formation Base  Completion Information  At:  | Geological Date:   |  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| At:  | -  | Formation                                  | Ton Formatic                | on Base  |            |                     | Comr            | oletion Infor       | mation           |            |                 |             |  |
| At:  |  | Δ+·  | •                           |          | Perfo      | ation Interval      |                 |                     |                  | nterval    | to              | Feet        |  |
| Submitted Electronically  Do NOT Write in This Space - KCC USE ONLY  Review Completed by:  Comments:   | 2  | At:  |                             |          |            |                     |                 |                     |                  |            |                 |             |  |
| Submitted Electronically  Do NOT Write in This   |  | ,  |                             |          |            | allori ilitori tari |                 |                     | 00000000         |            |                 |             |  |
| Space - KCC USE ONLY  Review Completed by:  Comments:  | INDED DENALTY OF DED I   | IIBV I HEBEBV ATTI                         |                             |          |            |                     |                 | ID CODDE            | ATTA TUE E       | PEST OF I  | MA REVINIE      | DOE         |  |
|  |  | Date Tested:                               |                             | Results: |            |                     | Date Plugge     | ed: Date            | e Repaired:      | Date Pu    | ıt Back in Serv | in Service: |  |
| TA Approved: Yes Denied Date:  | Review Completed by:   |  |                             |          | _ Comm     | ents:               |                 |                     |                  |            |                 |             |  |
|  | TA Approved: Yes   | Denied Date:                               |                             |          |            |                     |                 |                     |                  |            |                 |             |  |

## Mail to the Appropriate KCC Conservation Office:

| there have been more than but and from manage made one there is not  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
| 100 100 100 100 100 100 100 100 100 100  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The second of th | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
| Size that the first had been been been took there had been been took the took the been been been took the been been been been been been been be  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

12/30/2024

Tom Cain JTC Oil, Inc. 35790 PLUM CREEK RD OSAWATOMIE, KS 66064-4217

Re: Temporary Abandonment API 15-121-26434-00-00 FEEBECK 1 53 NW/4 Sec.29-17S-22E Miami County, Kansas

## Dear Tom Cain:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/30/2025.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Hermreck ECRS"