

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34350 Name: Altavista Energy, Inc.
Address 1: 4599 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-031-24028-00-00 Permit No.: E30741.9
NW - SE SE NW Sec. 14 Twp. 22 S. R. 16 ☒ East ☐ West
3135 Feet from ☐ North / ☒ South Line of Section
3135 Feet from ☒ East / ☐ West Line of Section
Lease: MARJORIE CROTTS Well No.: I-21
County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 50 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>48</u>		<u>1098</u>		
Sacks of Cement:		<u>40</u>		<u>163</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>48</u>		<u>1098</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1122 (1066) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 1018 Bottom Feet: 1028 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>675</u>	<u>675</u>	<u>675</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 12/18/2024 Using: Midwest Surveys, Inc. Company's Equipment _____

The zone tested for this well is between 0 feet and 1018 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 12/17/2029

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Full of fluid with 230# of pressure. $1018 \times .43 = 438 + 230 = 668$
All information came from the ACO-1(KGS). Permit matched(pg. 6).