KOLAR Document ID: 1808464

**Notice:** *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

# WELL PLUGGING RECORD

**K.A.R. 82-3-117**

**Form CP-4**
March 2009
**Type or Print on this Form**
**Form must be Signed**
**All blanks must be Filled**

OPERATOR: License #: 31714
Name: Novy Oil & Gas, Inc.
Address 1: PO BOX 559
Address 2:
City: GODDARD State: KS Zip: 67052 + 0559
Contact Person: Michael Novy
Phone: ( 316 ) 794-7200

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-015-30103-00-00
Spot Description:
SE - NW - SW - NE Sec. 2 Twp. 28 S. R. 4 ☑ East ☐ West
3629 Feet from ☐ North / ☑ South Line of Section
2214 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Butler
Lease Name: LEE-PRIER Well #: 7
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 12/23/2024
Plugging Completed: 12/23/2024

Show depth and thickness of all water, oil and gas formations.

| *Oil, Gas or Water Records* | | *Casing Record (Surface, Conductor & Production)* | | | |
|---|---|---|---|---|---|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
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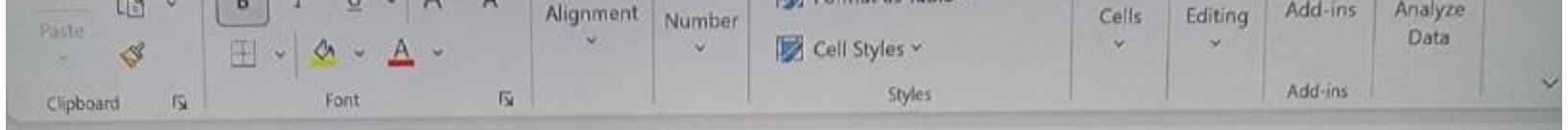
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Lee Prier #7: Spot 50 Sks Class A, 3% Caclz, 2% Gel w/Hull @ 2070', Gel & Hulls Spacer, TOOH w/Tubing. top Casing off w/water. Standing full of fluid. Perforate 7" casing @ 250', Cement 250' to Surface w/260 Sks 60/40, 4% Gel @ 250' to surface inside & outside of 7" casing

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: ( 316 ) 303-9515
Name of Party Responsible for Plugging Fees: Novy Oil & Gas, Inc
State of Kansas County, Sedgwick , ss.
Michael Novy *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



C2 =IF('HSI Field Receipt'!B1>0,'HSI Field Receipt'!B1,"")

| | | | | | |
|---|---|---|---|---|---|
| Customer: | Novy Oil & Gas, Inc. | Well: | Lee Prier #7 | Ticket: | EP16123 |
| City, State: | | County: | Butler | Date: | 12/23/2024 |
| Field Rep: | Mike | S-T-R: | 2 28S 4E | Service: | PTA |

| Downhole Information | | Calculated Slurry - Lead | | Calculated Slurry - Tail | |
|---|---|---|---|---|---|
| Hole Size: | in | Blend: | ClassA,3%Caclz,2%Gel | Blend: | 60/40, 4% Gel |
| Hole Depth: | 2601 ft | Weight: | 15.2 ppg | Weight: | 14 ppg |
| Casing Size: | 7 in | Water / Sx: | gal / sx | Water / Sx: | gal / sx |
| Casing Depth: | 2598 ft | Yield: | 1.35 $ft^3$ / sx | Yield: | 1.40 $ft^3$ / sx |
| Tubing / Liner: | 2 7/8 in | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| Depth: | 2070 ft | Depth: | ft | Depth: | ft |
| Tool / Packer: | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| Tool Depth: | ft | Excess: | | Excess: | |
| Displacement: | bbls | Total Slurry: | 0.0 bbls | Total Slurry: | 0.0 bbls |
| | | Total Sacks: | 90 sx | Total Sacks: | 260 sx |

| TIME | RATE | PSI | STAGE BBLs | TOTAL BBLs | REMARKS |
|---|---|---|---|---|---|
| | | | | - | Safety Meeting: Lee Prier #7: |
| | | | | - | Rig up to 2 7/8" Tubing. Plug well as follows: |
| | | | | - | 50 sks Class A, 3% Caclz, 2% Gel w/ Hulls @ 2070'. |
| | | | | - | Gel & Hulls Spacer |
| | | | | - | TOOH w/ Tubing. Top Casing off w/ water. Standing full of fluid. Perforate 7" Casing @ 250'. |
| | | | | - | 260 sks 60/40, 4% Gel @ 250' to Surface inside & outside of 7" Casing. |
| | | | | - | |
| | | | | - | Lee Prier #8: |
| | | | | - | Well plugged on 12/20/24. Cement fell back inside & outside of 5 1/2" Casing. |
| | | | | - | Rig up & mix 40 sks Class A, 3% Caclz, 2% Gel to top well off. |
| | | | | - | Well standing full of cement. |
| | | | | - | Job complete. Rig down. |
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| | CREW | UNIT |
|---|---|---|
| Cementer: | David | 1006 |
| Pump Operator: | Broker | 1203 |
| Bulk #1: | Danny | 1210 |
| Bulk #2: | Danny | 1215 |

| SUMMARY | | |
|---|---|---|
| Average Rate | Average Pressure | Total Fluid |
| 0.0 bpm | - psi | - bbls |

HSI Field Receipt | Cement Treatment Re

100

Ready Accessibility: Investigate