KOLAR Document ID: 1676884

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
GOVV Territt #.	Lease Name: License #:
Canad Date on Date Decembed TD Completing Date on	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT LI III Approved by: Date:

KOLAR Document ID: 1676884

Page Two

Operator Name:	:						_ Lease	Name: _				W	/ell #:	
SecTw	vp	S. R.		East	t 🗌 W	/est	Count	ty:						
open and closed and flow rates if	d, flowing a gas to sur rity Log, Fir	and shu face tes nal Logs	t-in pressu st, along w s run to ob	ures, who vith final otain Geo	ether sh chart(s ophysic	hut-in pre). Attach cal Data a	ssure rea extra she and Final I	ached state eet if more Electric L	ic leve	, hydrosta e is needed	tic pressures d.	s, botton	n hole tempe	val tested, time tool erature, fluid recovery, v. Digital electronic log
Drill Stem Tests (Attach Addi		rs)			⁄es [No					on (Top), Dep	oth and	Datum	Sample
Samples Sent to		•	ey		es [No		Nan	ne				Тор	Datum
Cores Taken Electric Log Rur Geologist Repoi	rt / Mud Lo	gs			/es [/es [/es [No No No								
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Purpose of S	tring		Hole lled	Si	ze Casi et (In O.I	ng	We	eight s. / Ft.	5	Setting Depth	Type of Cemen		# Sacks Used	Type and Percent Additives
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Plug Off Z	Zone													
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Date of first Produ	uction/Injecti	ion or Re	esumed Pro	duction/		ucing Meth	nod:	ing	Gas Li	ft 🗆 C	other (Explain)			
Estimated Produ	ction		Oil E	Bbls.			Mcf	Wa			bls.	Gas	s-Oil Ratio	Gravity
Per 24 Hours	8													
Vented	OSITION O	Used	on Lease		Open H	_	Perf. Dually Comp. Commingled		Commingled		N INTERVAL: Bottom			
(If vent	ted, Submit A	.CO-18.)						(, (848)				
Shots Per Foot	Perfora Top		Perfora Botto		Bridge Typ		Bridge P Set At			Acid,	Fracture, Sho		nting Squeeze Material Used)	Record
TUBING RECOR	RD:	Size:		Set At:			Packer At:							

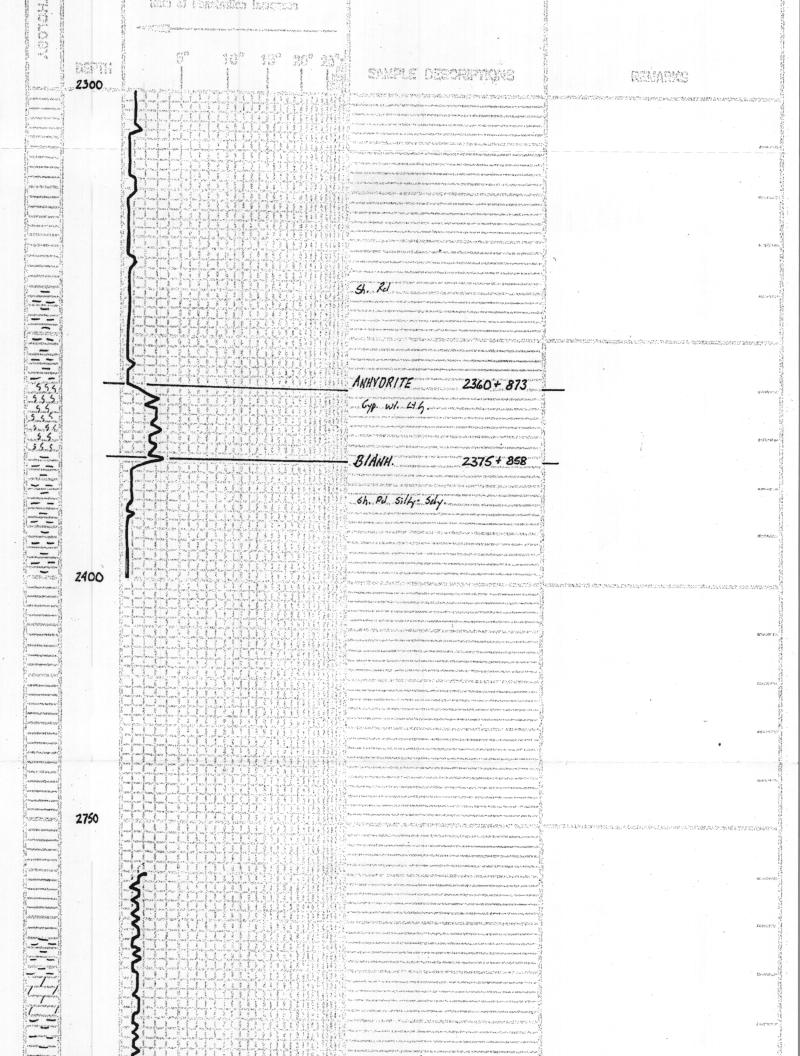
Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	KREUTZER 1
Doc ID	1676884

Casing

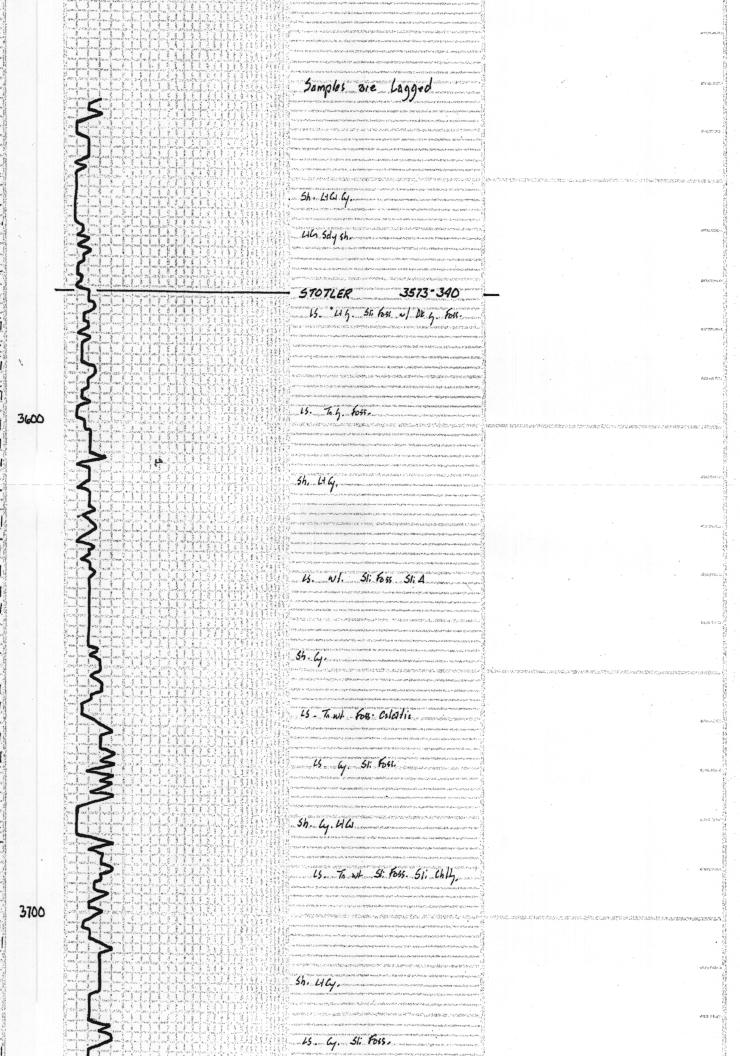
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	 Type and Percent Additives
Surface	12.25	8.625	23	250	Class A	3% cc, 2% gel
Production	7.875	5.5	15.5	5198	60/40 poz mix	3% cc, 2% gel

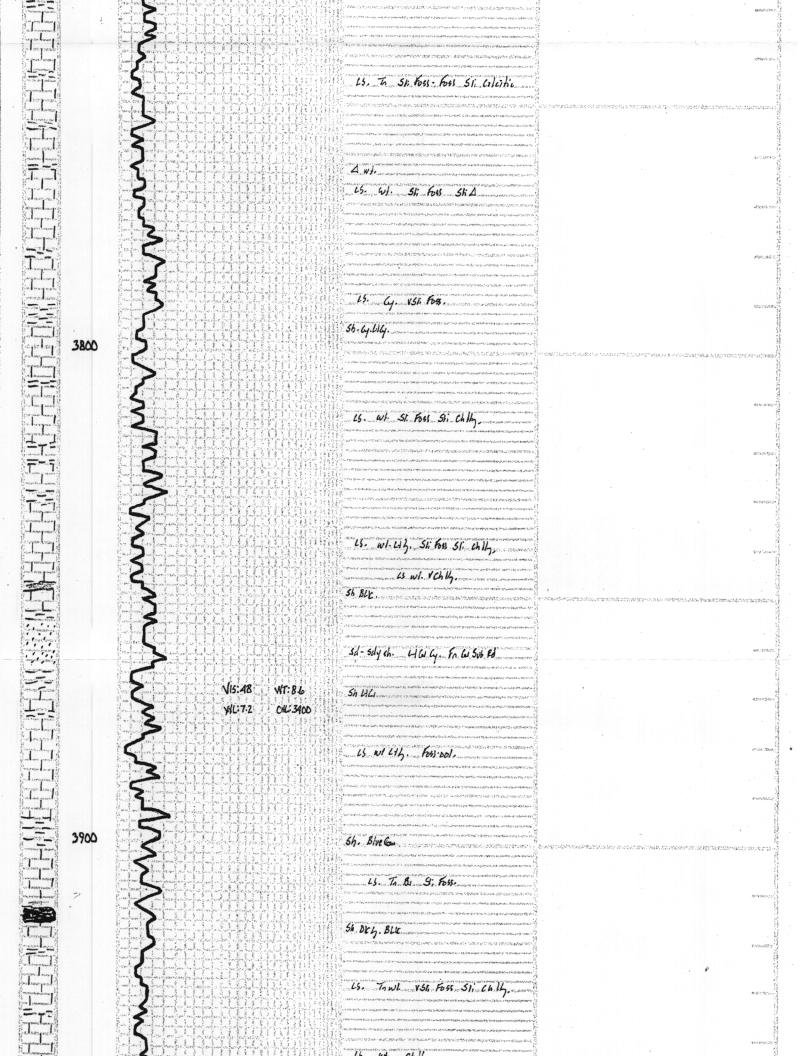
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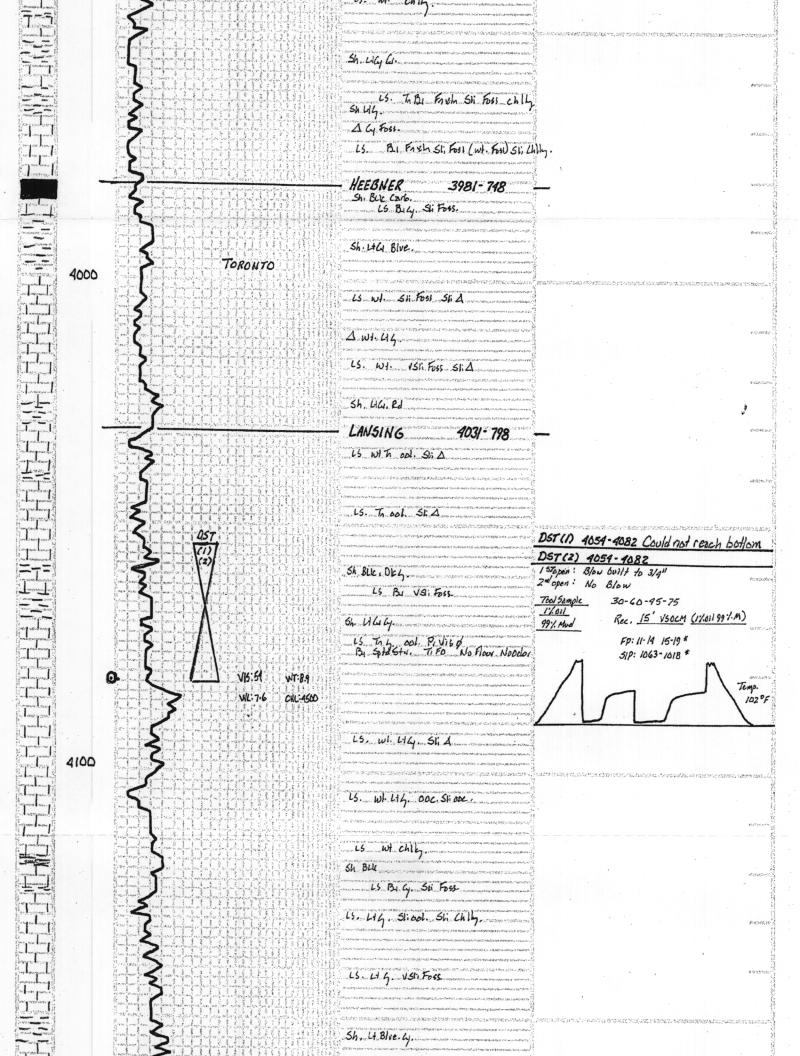
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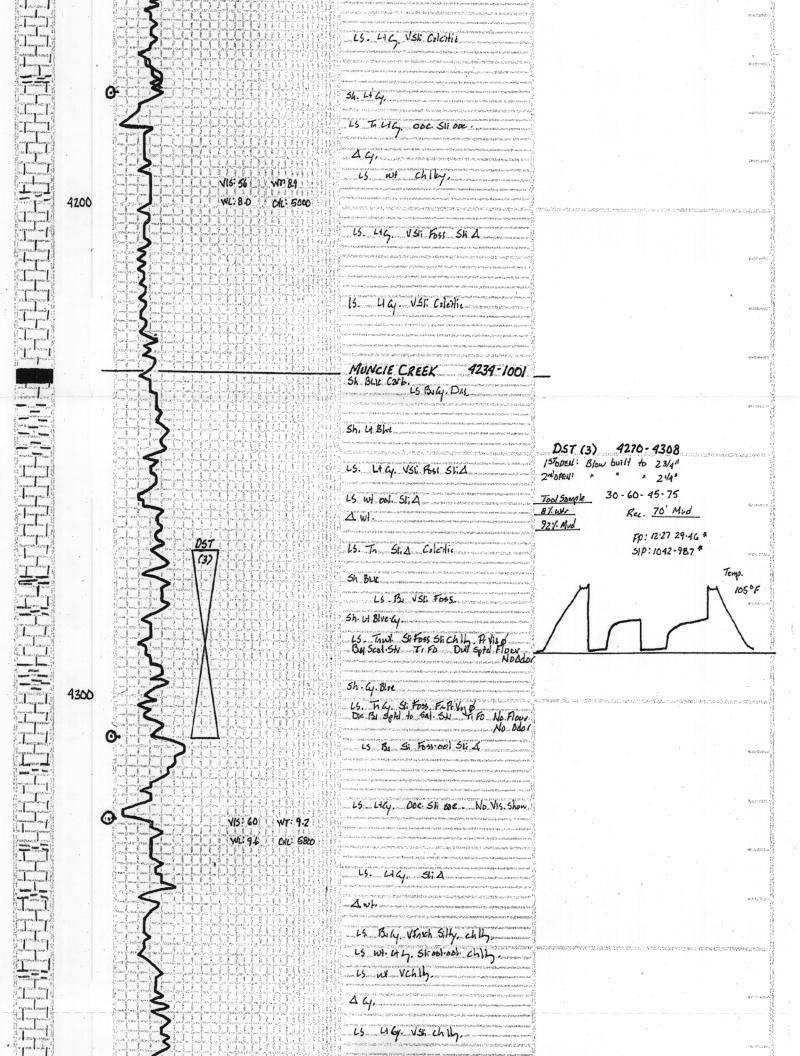


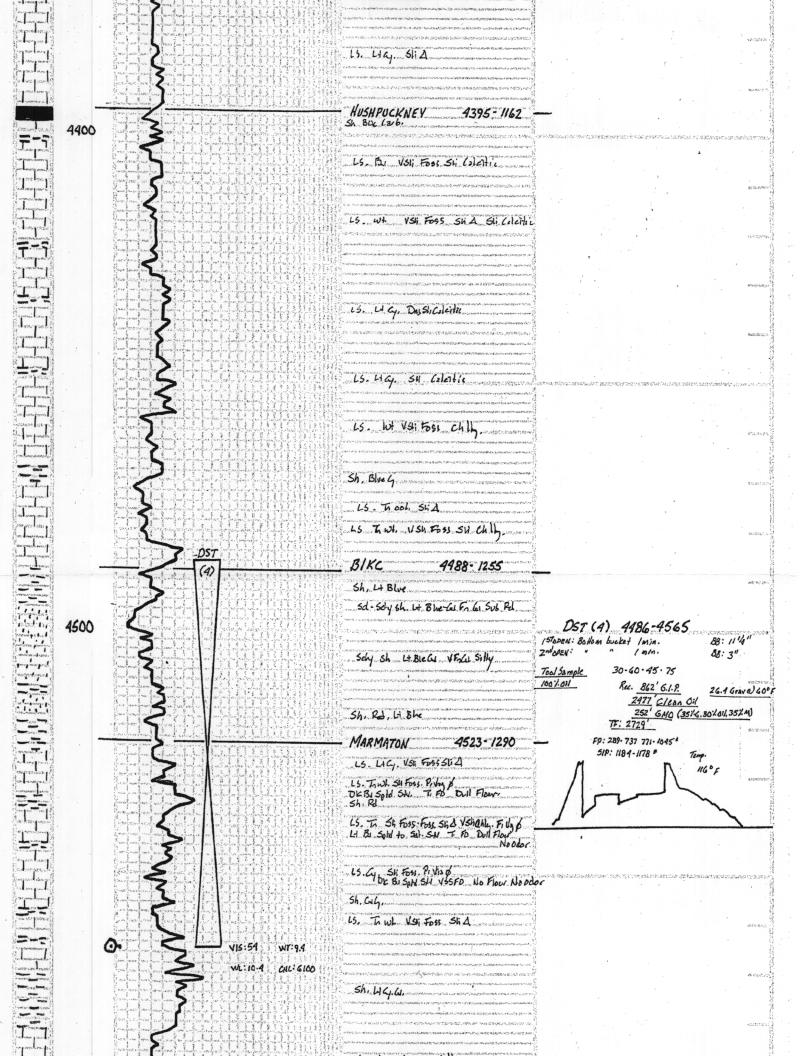
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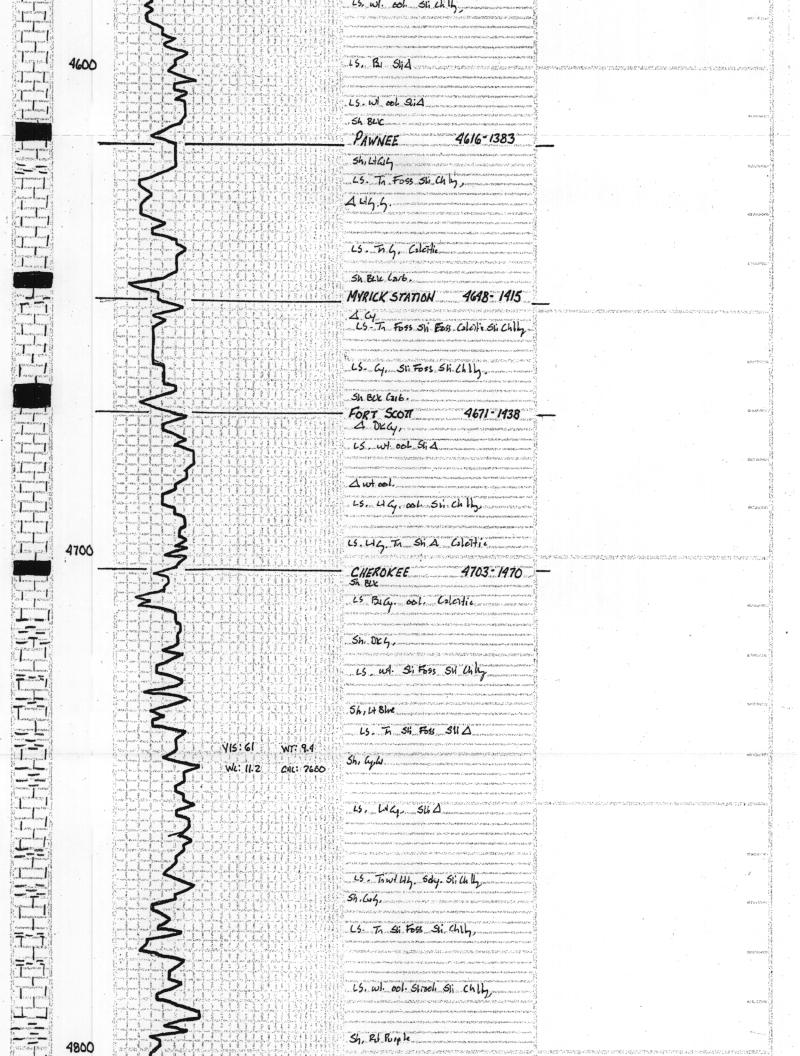


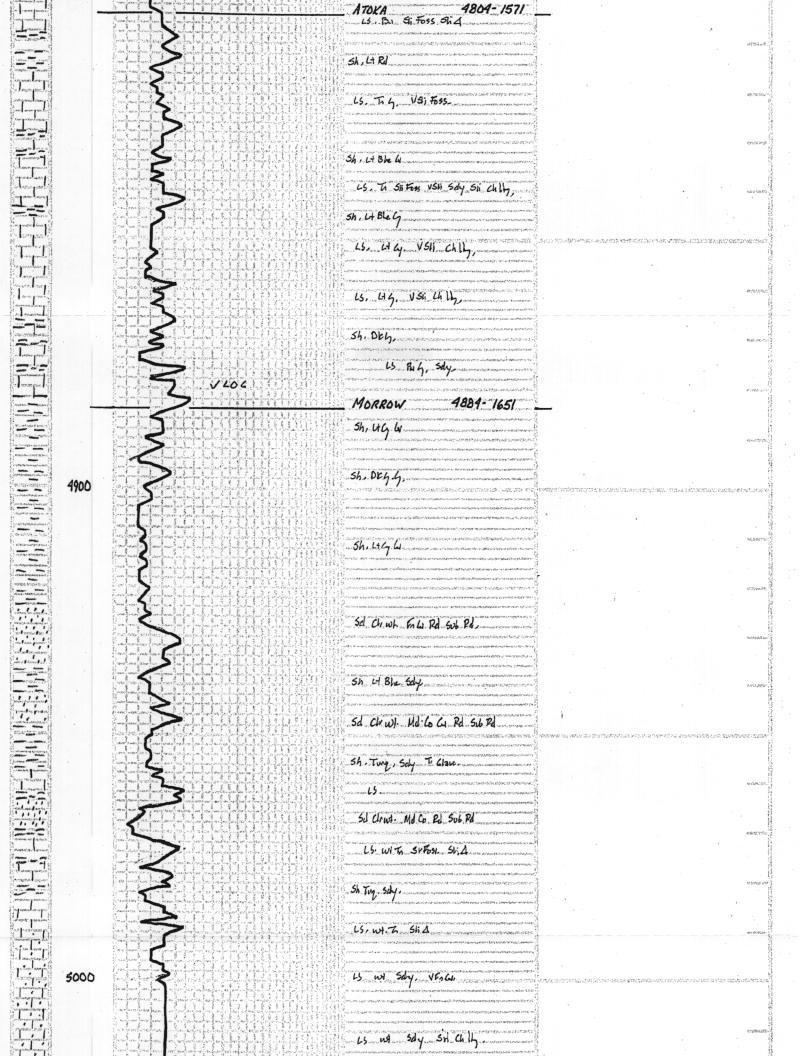


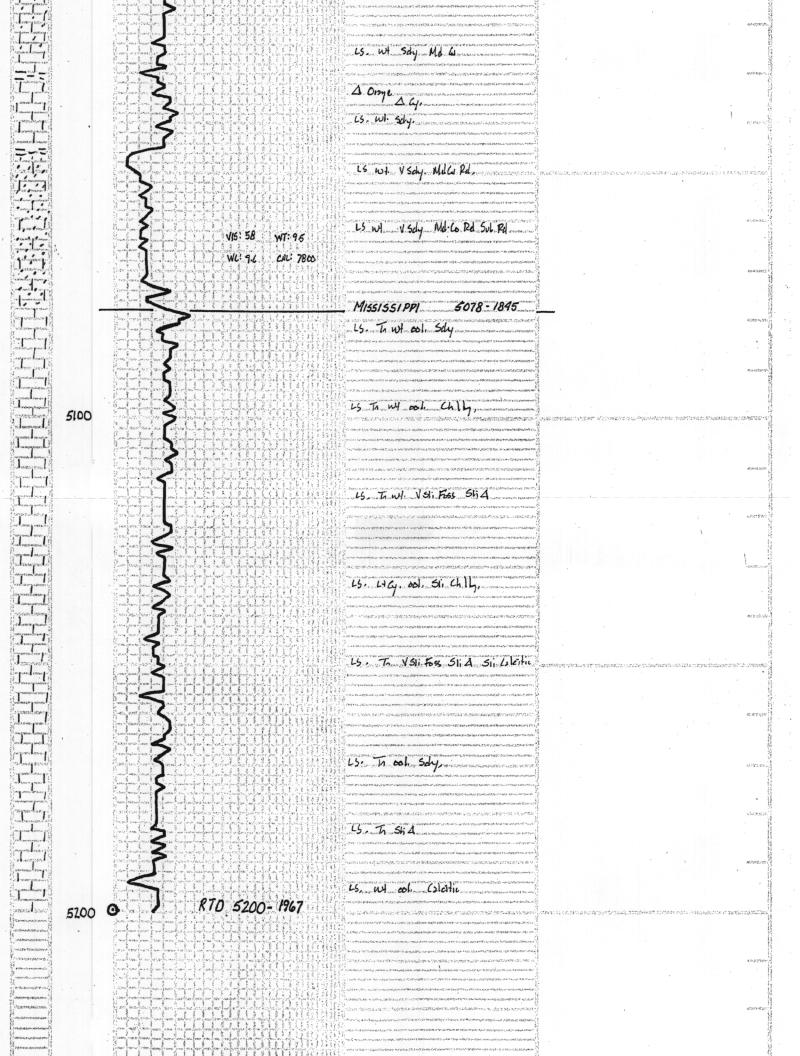












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Printed from NeuraView 11/07/22



Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

Operation:

Uploading recovery & pressures

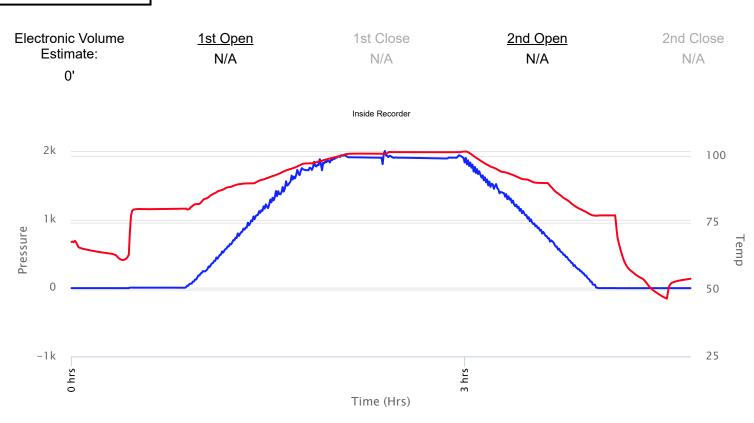
DATE October 30

2022

DST #1 Formation: LKC Test Interval: 4054 - Total Depth: 4082'

Time On: 01:30 10/30 Time Off: 06:05 10/30

Time On Bottom: 00:00 01/01 Time Off Bottom: 04:15 10/30



Press(Psig)

Temp(F)



Company: Raymond Oil Company, Inc Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

Operation:

Uploading recovery & pressures

> **DATE** October

30

2022

DST #1

Formation: LKC

Test Interval: 4054 -

Total Depth: 4082'

4082'

Time On: 01:30 10/30

Time Off: 06:05 10/30

Time On Bottom: 00:00 01/01 Time Off Bottom: 04:15 10/30

Recovered

Foot BBLS **Description of Fluid**

Gas %

<u>Oil %</u>

Water %

Mud %

Total Recovered: 0 ft

Total Barrels Recovered: 0

Reversed Out NO

Initial Hydrostatic Pressure	1915	PSI
Initial Flow	0	PSI
Initial Closed in Pressure	0	PSI
Final Flow Pressure	0	PSI
Final Closed in Pressure	0	PSI
Final Hydrostatic Pressure	1897	PSI
Temperature	102	°F
Pressure Change Initial	0.0	%
Close / Final Close		



Operation:

Uploading recovery &

pressures

Company: Raymond Oil Company, Inc Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Total Depth: 4082'

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE October

30 2022

4082'

Test Interval: 4054 - 4082'

Time On: 01:30 10/30

Formation: LKC

Time Off: 06:05 10/30

Time On Bottom: 00:00 01/01 Time Off Bottom: 04:15 10/30

BUCKET MEASUREMENT:

REMARKS:

Hit 35 ft of fill. Didn't want to open tool on fill cause it could bury the Packers.

DST #1

Attempted to break through fill but the tool kept getting hung up.



Operation:

Uploading recovery & pressures

Company: Raymond Oil

Company, Inc

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567

API#: 15-203-20373

4056 FT

DATE October

30

2022

DST #1 Formation: LKC Test Interval: 4054 - Total Depth: 4082'

4082'

Bottom Recorder:

Time On: 01:30 10/30 Time Off: 06:05 10/30

Time On Bottom: 00:00 01/01 Time Off Bottom: 04:15 10/30

Down Hole Makeup

Heads Up: 6.269999999999 FT **Packer 1:** 4049 FT

Drill Pipe: 4027.7 FT **Packer 2:** 4054 FT

ID-3 1/4

Top Recorder: 4038.42 FT

Weight Pipe: FT

ID-2 7/8

Collars: 0 FT Well Bore Size: 7 7/8

ID-2 1/4 Surface Choke: 1"

Test Tool: 33.57 FT Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 28

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/4

Change Over: FT

Perforations: (below): 27 FT

4 1/2-FH



Uploading recovery &

pressures

Company: Raymond Oil

Company, Inc

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE

October

30

2022

DST #1 Formation: LKC Test Interval: 4054 - Total Depth: 4082'

4082'

Time On: 01:30 10/30 Time Off: 06:05 10/30

Time On Bottom: 00:00 01/01 Time Off Bottom: 04:15 10/30

Mud Properties

Mud Type: Chem Weight: 8.6 Viscosity: 48 Filtrate: 7.2 Chlorides: 3400 ppm



Operation:

Uploading recovery & pressures

Company: Raymond Oil

Company, Inc

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567

API #: 15-203-20373

DATE October

30

2022

DST #1

Formation: LKC

Test Interval: 4054 -

Total Depth: 4082'

4082'

Time On: 01:30 10/30

Time Off: 06:05 10/30

Time On Bottom: 00:00 01/01 Time Off Bottom: 04:15 10/30

Gas Volume Report

1st Open 2nd Open

Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D	
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Lease: Kreutzer #1

Operation:

Uploading recovery & pressures

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567

API #: 15-203-20373

DATE October 30

2022

DST #2 Formation: LKC 35 Test Interval: 4054 - Total Depth: 4082' zone 4082'

Time On: 15:54 10/30 Time Off: 23:10 10/30

Time On Bottom: 17:42 10/30 Time Off Bottom: 21:12 10/30

Electronic Volume Estimate:

9'

1st Open Minutes: 30 Current Reading:

.8" at 30 min
Max Reading: .8"

1st Close Minutes: 60 Current Reading:

0" at 60 min Max Reading: 0" 2nd Open Minutes: 45 Current Reading:

0" at 45 min

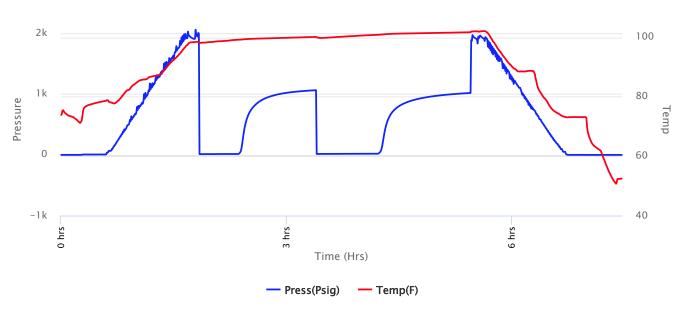
Max Reading: 0"

2nd Close Minutes: 75

Current Reading: 0" at 75 min

Max Reading: 0"

Inside Recorder





Lease: Kreutzer #1

Operation:

Uploading recovery & pressures

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE October 30 2022

DST #2 Formation: LKC 35 Test Interval: 4054 -Total Depth: 4082' 4082' zone

Time On: 15:54 10/30 Time Off: 23:10 10/30

Time On Bottom: 17:42 10/30 Time Off Bottom: 21:12 10/30

Recovered

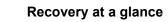
<u>Foot</u>	BBLS	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
15	0.1539	SLOCM	0	1	0	99

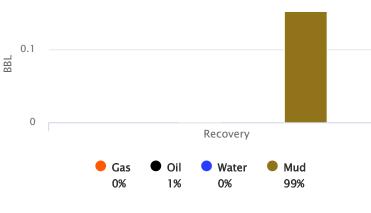
Reversed Out

Total Recovered: 15 ft

Total Barrels Recovered: 0.1539 NO

Initial Hydrostatic Pressure	1906	PSI
Initial Flow	11 to 14	PSI
Initial Closed in Pressure	1063	PSI
Final Flow Pressure	15 to 19	PSI
Final Closed in Pressure	1018	PSI
Final Hydrostatic Pressure	1903	PSI
Temperature	102	°F
Pressure Change Initial	4.3	%
Close / Final Close		





GIP cubic foot volume: 0



Operation:

Uploading recovery & pressures

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE

October

30 2022

DST #2 Formation: LKC 35 Test Interval: 4054 - Total Depth: 4082' zone 4082'

Time On: 15:54 10/30 Time Off: 23:10 10/30

Time On Bottom: 17:42 10/30 Time Off Bottom: 21:12 10/30

BUCKET MEASUREMENT:

1st Open: WSB. Built to 3/4 inches in 30 minutes

1st Close: NOBB 2nd Open: No Blow 2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

Operation:

Uploading recovery & pressures

DATE

October 30 2022

DST #2 Formation: LKC 35 Test Interval: 4054 -Total Depth: 4082'

4082' zone

Time On: 15:54 10/30 Time Off: 23:10 10/30

Time On Bottom: 17:42 10/30 Time Off Bottom: 21:12 10/30

Bottom Choke:

5/8"

Down Hole Makeup

Heads Up: Packer 1: 6.03 FT 4049 FT

Drill Pipe: 4027.46 FT Packer 2: 4054 FT

ID-3 1/4 Top Recorder: 4038.42 FT

Weight Pipe: FT **Bottom Recorder:** 4056 FT

ID-2 7/8

Well Bore Size: 7 7/8 Collars: 0 FT

1" **Surface Choke:** ID-2 1/4

Test Tool: 33.57 FT

1 FT

ID-3 1/2-FH

Jars Safety Joint

Total Anchor:

Anchor Makeup

Packer Sub: Perforations: (top): FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/4

Change Over: FT

Perforations: (below): 27 FT

4 1/2-FH



Lease: Kreutzer #1

Operation:

Uploading recovery & pressures

-ease. Mieutzei # i

DST #2

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE October

30 2022

Formation: LKC 35 Test Interval: 4054 - Total Depth: 4082' zone 4082'

Time On: 15:54 10/30 Time Off: 23:10 10/30

Time On Bottom: 17:42 10/30 Time Off Bottom: 21:12 10/30

Mud Properties

Mud Type: Chem Weight: 8.9 Viscosity: 54 Filtrate: 7.6 Chlorides: 4500 ppm



Operation:

Uploading recovery & pressures

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE October

30 2022

DST #2 Formation: LKC 35 Test Interval: 4054 - Total Depth: 4082' zone 4082'

.one 4002

Time On: 15:54 10/30 Time Off: 23:10 10/30

Time On Bottom: 17:42 10/30 Time Off Bottom: 21:12 10/30

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Time	Orifice	PSI	MCF/D
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Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Kreutzer #1 Operation:

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT

Job Number: 567 API #: 15-203-20373

DATE October

> 31 2022

DST #3 Formation: LKC 160 Test Interval: 4270 -Total Depth: 4308'

4308'

Time On: 21:09 10/31 Time Off: 04:45 11/01

Time On Bottom: 23:14 10/31 Time Off Bottom: 02:44 11/01

Electronic Volume Estimate:

59'

1st Open Minutes: 30 **Current Reading:** 2.75" at 30 min

Max Reading: 2.75"

1st Close Minutes: 60 Current Reading:

0" at 60 min

Max Reading: 0"

2nd Open Minutes: 45

Current Reading:

2.3" at 45 min

Max Reading: 2.3"

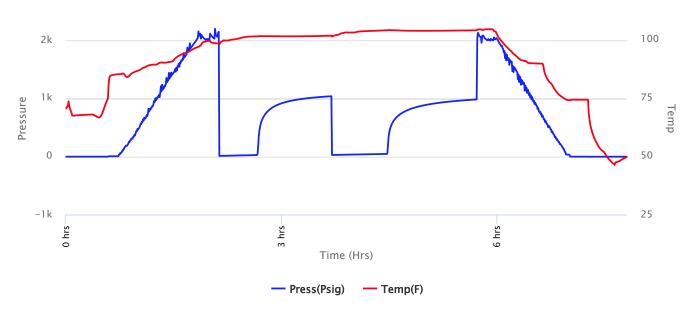
2nd Close Minutes: 75

Current Reading:

0" at 75 min

Max Reading: 0"

Inside Recorder





Company: Raymond Oil Lease: Kreutzer #1

Operation:

Uploading recovery & pressures

Company, Inc

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE October 31

2022

DST #3 Formation: LKC 160 Test Interval: 4270 -Total Depth: 4308'

4308'

Time On: 21:09 10/31 Time Off: 04:45 11/01

Time On Bottom: 23:14 10/31 Time Off Bottom: 02:44 11/01

Recovered

BBLS <u>Foot</u> 72 0.73872

Description of Fluid SLOCM

Gas %

-1

Oil % Water % 0

Mud % 100

Total Recovered: 72 ft

Total Barrels Recovered: 0.73872

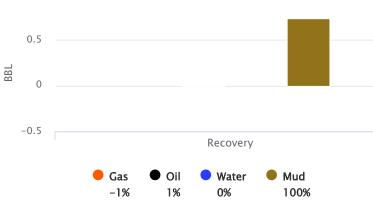
Close / Final Close

Reversed Out NO

Initial Hydrostatic Pressure	2034	PSI
Initial Flow	12 to 27	PSI
Initial Closed in Pressure	1042	PSI
Final Flow Pressure	29 to 46	PSI
Final Closed in Pressure	987	PSI
Final Hydrostatic Pressure	2036	PSI
Temperature	105	°F
Pressure Change Initial	5.3	%

Recovery at a glance

1



GIP cubic foot volume: -0.04148



Operation:

Uploading recovery & pressures

Lease: Kreutzer #1

DST #3

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE

October

31 2022 Formation: LKC 160 Test Interval: 4270 -Total Depth: 4308' 4308'

Time On: 21:09 10/31 Time Off: 04:45 11/01

Time On Bottom: 23:14 10/31 Time Off Bottom: 02:44 11/01

BUCKET MEASUREMENT:

1st Open: WSB. Built to 2 3/4 inches in 30 minutes

1st Close: NOBB

2nd Open: WSB. Built to 2 1/4 inch in 45 minutes

2nd Close: NOB

REMARKS:

Tool Sample: 0% Gas 0% Oil 8% Water 92% Mud



Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567

API#: 15-203-20373

Operation:

Uploading recovery & pressures

DATE

October

31

2022

DST #3

Formation: LKC 160

Test Interval: 4270 -

Total Depth: 4308'

4308'

Time On: 21:09 10/31

Time Off: 04:45 11/01

Time On Bottom: 23:14 10/31 Time Off Bottom: 02:44 11/01

Down Hole Makeup

Heads Up: 9.910000000001 FT **Packer 1:** 4265 FT

Drill Pipe: 4247.34 FT **Packer 2:** 4270 FT

ID-3 1/4 Packer 3: 4308 FT

Weight Pipe: FT Top Recorder: 4254.42 FT

ID-2 7/8

Collars: 0 FT Bottom Recorder: 4272 FT

ID-2 1/4 Below Straddle Recorder: 4309 FT

Test Tool: 33.57 FT Well Bore Size: 7 7/8

ID-3 1/2-FH Surface Choke: 1"

Jars
Safety Joint Bottom Choke: 5/8"

Safety Joint Bottom Choke: 5/8

Total Anchor: 38

Anchor Makeup

1 FT

Perforations: (top): FT

Packer Sub:

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/4

Change Over: FT

Perforations: (below): 37 FT

4 1/2-FH

STRADDLE

Straddle Packer(s): FT

Change Over: FT

Drill Pipe: FT

ID-3 1/2"

Change Over: FT

Perforations (in tail pipe): FT

4 1/2-FH



Operation:

Uploading recovery & pressures

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE

October

31 2022 **DST #3** Formation: LKC 160 Test Interval: 4270 -Total Depth: 4308'

4308'

Time On: 21:09 10/31 Time Off: 04:45 11/01

Time On Bottom: 23:14 10/31 Time Off Bottom: 02:44 11/01

Mud Properties

Mud Type: Chem Viscosity: 56 Filtrate: 8 Chlorides: 5000 ppm Weight: 8.9



Operation:

Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567

API #: 15-203-20373

DATE October

31 2022

DST #3 Formation: LKC 160 Test Interval: 4270 - Total Depth: 4308'

4308'

Time On: 21:09 10/31 Time Off: 04:45 11/01

Time On Bottom: 23:14 10/31 Time Off Bottom: 02:44 11/01

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Time	Orifice	PSI	MCF/D
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Operation:

Uploading recovery & pressures

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT

Job Number: 567 API #: 15-203-20373

DATE November

> 02 2022

DST #4 Formation: Test Interval: 4486 -Total Depth: 4565'

Marmaton 4565'

Time On: 06:03 11/02 Time Off: 16:55 11/02

Time On Bottom: 08:25 11/02 Time Off Bottom: 11:55 11/02

Electronic Volume Estimate:

3988'

1st Open Minutes: 30 **Current Reading:** 287" at 30 min

Max Reading: 287"

1st Close Minutes: 60 Current Reading:

10.1" at 60 min

Max Reading: 11.3"

2nd Open Minutes: 45

Current Reading:

165.6" at 45 min

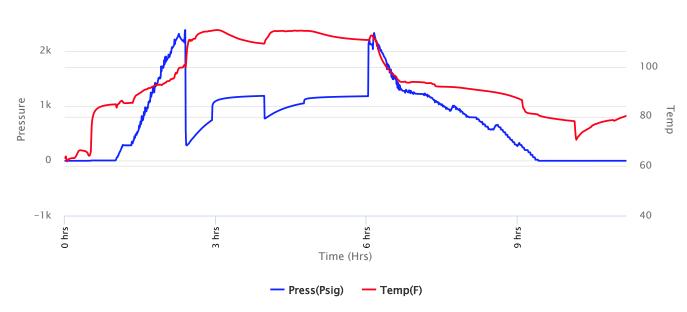
Max Reading: 165.6"

2nd Close Minutes: 75 **Current Reading:**

3.1" at 75 min

Max Reading: 3.1"

Inside Recorder





Company: Raymond Oil Company, Inc Lease: Kreutzer #1

Operation:

Uploading recovery & pressures

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE
November
02

2022

DST #4 Formation: Marmaton

Time On: 06:03 11/02

Test Interval: 4486 - Total Depth: 4565'

4565'

Time Off: 16:55 11/02

Time On Bottom: 08:25 11/02 Time Off Bottom: 11:55 11/02

Recovered

<u>Foot</u>	BBLS	Description of Fluid
862	8.84412	G
2477	25.41402	0
252	2.58552	HOCHMCG

Gas %	<u>Oil %</u>	Water %	Mud %
100	0	0	0
0	100	0	0
35	30	0	35

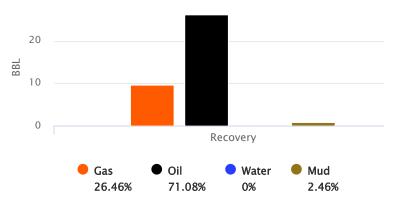
Total Recovered: 3591 ft

Total Barrels Recovered: 36.84366

Reversed Out
NO

Initial Hydrostatic Pressure	2155	PSI
Initial Flow	289 to 737	PSI
Initial Closed in Pressure	1184	PSI
Final Flow Pressure	771 to 1045	PSI
Final Closed in Pressure	1178	PSI
Final Hydrostatic Pressure	2145	PSI
Temperature	116	°F
Pressure Change Initial	0.5	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 54.73605



Operation:

Uploading recovery & pressures

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE

November

02 2022 DST #4 Formation: Marmaton

Test Interval: 4486 -

Total Depth: 4565'

4565'

Time On: 06:03 11/02 Time Off: 16:55 11/02

Time On Bottom: 08:25 11/02 Time Off Bottom: 11:55 11/02

BUCKET MEASUREMENT:

1st Open: 2" Blow. BOB in 1 minute 1st Close: 11 1/4 inch Blow Back

2nd Open: 2 1/2" Blow. BOB in 1 minute

2nd Close: 3 inch blow back

REMARKS:

Tool Sample: 0% Gas 100% Oil 0% Water 0% Mud

Gravity: 26.4 @ 60 °F



Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

1"

Surface Choke:

Operation:

Uploading recovery & pressures

DATE

November

02

2022

DST #4

Formation: Marmaton

Test Interval: 4486 -

Total Depth: 4565'

4565'

Time On: 06:03 11/02

Time Off: 16:55 11/02

Time On Bottom: 08:25 11/02 Time Off Bottom: 11:55 11/02

Down Hole Makeup

Heads Up: Packer 1: 12.47 FT 4481.13 FT

Drill Pipe: 4466.03 FT Packer 2: 4486.13 FT

ID-3 1/4 Top Recorder: 4470.55 FT

Weight Pipe: FT **Bottom Recorder:** 4553 FT

ID-2 7/8

Well Bore Size: 7 7/8 Collars: 0 FT

Test Tool: Bottom Choke: 5/8" 33.57 FT

ID-3 1/2-FH

Jars

ID-2 1/4

Safety Joint

Total Anchor: 78.87

Anchor Makeup

1 FT

Packer Sub: Perforations: (top): 1 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 62.37 FT

ID-3 1/4

Change Over: 1 FT

Perforations: (below): 13 FT

4 1/2-FH



Operation: Lea

Uploading recovery & pressures

Lease: Kreutzer #1

DST #4

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567 API #: 15-203-20373

DATE

November

02 2022

Formation: Marmaton Test Interval: 4486 -

Total Depth: 4565'

4565'

Time On: 06:03 11/02

Time Off: 16:55 11/02

Time On Bottom: 08:25 11/02 Time Off Bottom: 11:55 11/02

Mud Properties

Mud Type: Chem Weight: 9.2 Viscosity: 60 Filtrate: 9.6 Chlorides: 5800 ppm



Operation:

Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Kreutzer #1

SEC: 26 TWN: 19S RNG: 36W

County: WICHITA State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3228 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 567

API #: 15-203-20373

Total Depth: 4565'

DATE

November

02 2022 **DST #4**

Formation: Test Interval: 4486 -Marmaton

4565'

Time On: 06:03 11/02 Time Off: 16:55 11/02

Time On Bottom: 08:25 11/02 Time Off Bottom: 11:55 11/02

Gas Volume Report

1st Open 2nd Open

Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D
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LUJATION
FODEMAN

TEKET NUM	BER 2606 K-C
LUJATION _	Hexation K
FOREMAN _	Islat Dinkel

FIELD TICKET & TREATMENT REPORT CEMENT

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MAILING ADDRE	SS			Rd U	103	Cary Di		
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CITY		STATE	ZIP CODE	2145		77		
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785-953-0222

TICKET NUMBER 2616 K-C LOCATION HOCKET VS FOREMAN TOTAL DILLOCATION

FIELD TICKET & TREATMENT REPORT CEMENT

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STATE ZIP CODE 1/5 1/5 Dylan B, JOB TYPE MOLD DY HOLE SIZE 7/7 HOLE DEPTH 5/21 CASING SIZE & WEIGHT 5/6 1/5.5 CASING DEPTH 5/98 DRILL PIPE TUBING OTHER DYD 27/59 SLURRY WEIGHT 1/12, 121 SLURRY VOL WATER BUNK CEMENT LEFT IN CASING 4/2 DEPLACEMENT DISPLACEMENT PSI MIX PSI REMARKS 5/1/15/1 Westure Report D Drie You that 5 grouped Citic acide not TO THAT HOLD STONE TO MINING HISTORY DESTRUCTION OF SERVICES OF PRODUCT CODE 1/2 DATE TO THE SERVICES OF PRODUCT ACCOUNT CODE 1/2 DATE TO THE WEST DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/3 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/4 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/4 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 1/4 DATE TO THE SERVICES OF PRODUCT UNIT PRICE TO THE S					1				
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