

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	CLOSE 3-2
Doc ID	1679035

All Electric Logs Run

Dual Induction Electric
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	CLOSE 3-2
Doc ID	1679035

Tops

Name	Top	Datum
Heebner Shale	4390	(-1834)
Brown Limestone	4533	(-1977)
Lansing / Kansas	4544	(-1988)
Stark Shale	4884	(-2328)
Base Kansas City	2437	(-2437)
Pawnee	5094	(-2538)
Cherokee Shale	5138	(-2582)
Base Penn Limestone	5248	(-2692)
Mississippian	5278	(-2722)
RTD	5350	(-2794)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	CLOSE 3-2
Doc ID	1679035

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	654	MDC & Common	275	0-4% Gel, 3% CC & 1/2# FI-seal/sx

QUALITY WELL SERVICE, INC.

8145

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	11-2-22	Sec.	2	Twp.	29S	Range	23W	County	Foro	State	Ks	On Location		Finish	
Lease	CLOSE	Well No.	3-2	Location	Kingsdown Ki N to Wildfire Rd										
Contractor	Dale Delg RIG # 1							Owner	2.3 W to tank Battery N into						
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	656'											
Csg.	85/3		Depth	655'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint	42.67		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	39.19		Cement Amount Ordered	1505x MAC 3 1/2" 11 1/2" PS								
EQUIPMENT															
Pumptrk	8	No.					Common	1505x							
Bulktrk	10	No.					Proz. Mix	1505x							
Bulktrk	12	No.					Gel.	5.64 #							
Pickup		No.					Calcium	346 #							
JOB SERVICES & REMARKS															
Rat Hole								Hulls							
Mouse Hole								Salt							
Centralizers								Flowseal	150 #						
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR 48							
Run 15 H's 85/3 23" CSG SET @ 655'							Sand								
START CSG Csg on Bottom							Handling	332							
Hook up to Csg & Break Circ w/ Rig							Mileage	65 / 12000							
START Pumping H2O							85/3 FLOAT EQUIPMENT								
START Mix: Pump 1505x MAC 3 1/2" 11 1/2" PS							Guide Shoe	H.M. 1 EA							
START Mix: Pump 1505x Common 2 1/2" 11 1/2" PS							Centralizer	85/3 BAFFLE Plate 7 EA							
SHUT DOWN RELEASE. 85/3 WOODEN Plug							Baskets	85/3 WOODEN Plug 1 EA							
START RISP							AFU Inserts								
Plug Down 39.2 Bbl out 300 #							Float Shoe								
Good Circ thro JO3							Latch Down								
Circ OUT TO PIT							SERVICE Spv	1 EA							
							LMV	65							
THANK YOU							Pumptrk Charge	SURFACE II							
PLEASE Call AGAIN							Mileage	195							
TODD MIKE BRIAN															
X Signature <i>M. L. Mullen</i>							Tax								
							Discount								
							Total Charge								

QUALITY WELL SERVICE, INC.

8154

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

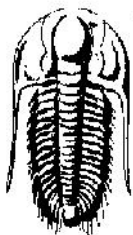
Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	11-11-22	Sec.	2	Twp.	29S	Range	23W	County	Foro	State	Ks	On Location		Finish	
Lease	CLOSE	Well No.	3-2	Location Kingsdowns Ks N to Wildfire Rd											
Contractor	DUKE DRILLING												Owner	2.3 W to TRUNK BATTERY N into	
Type Job	SHEEP PIA												To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.		
Hole Size	7 7/8	T.D.	5350'												
Csg.		Depth													
Tbg. Size	4 1/2 DP	Depth	1560'												
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Meas Line		Displace	Cement Amount Ordered 170 x 60/40 4 1/2 GEL												
EQUIPMENT														1/4" PS	
Pumptrk	No.													Common	102 SX
Bulktrk	No.													Poz. Mix	68 SX
Bulktrk	No.													Gel.	535#
Pickup	No.													Calcium	
JOB SERVICES & REMARKS														Hulls	
Rat Hole	37 x 60/40 4 1/2 GEL 1/4" PS													Salt	
Mouse Hole	20 x 60/40 4 1/2 GEL 1/4" PS													Flowseal	43#
Centralizers														Kol-Seal	
Baskets														Mud CLR 48	
D/V or Port Collar														CFL-117 or CD110 CAF 38	
1st Plug 1560'														Sand	
Pump H2O														Handling	177
Mix Pump 50 x 60/40 4 1/2 GEL 1/4" PS														Mileage	65/11/505
Pump H2O														FLOAT EQUIPMENT	
Disg mud														Guide Shoe	
2nd Plug 690'														Centralizer	
Pump H2O														Baskets	
Mix Pump 50 x 60/40 4 1/2 GEL 1/4" PS														AFU Inserts	
Disg H2O														Float Shoe	
3rd Plug 60'														Latch Down	
Mix Pump 20 x 60/40 4 1/2 GEL 1/4" PS														SERVICE SON 1 FA	
														1 MV 65	
														Pumptrk Charge	PTA
														Mileage	130
THANK YOU															
PLEASE CALL AGAIN															
TODD MIKE BRADY															
Mike Brady															
X Signature														Tax	
														Discount	
														Total Charge	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
200 W Douglas Ave #725
Wichita, Ks 67202
ATTN: Tom Dudgeon

2 29s 23w Ford Ks

Close #3-2

Job Ticket: 69451

DST#: 1

Test Start: 2022.11.08 @ 09:35:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:52:30

Time Test Ended: 18:41:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 5095.00 ft (KB) To 5116.00 ft (KB) (TVD)

Total Depth: 5116.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2556.00 ft (KB)

2544.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8845 Outside

Press@RunDepth: 181.78 psig @ 5096.00 ft (KB)

Start Date: 2022.11.08

End Date:

2022.11.08

Start Time: 09:35:05

End Time:

18:41:15

Capacity: 8000.00 psig

Last Calib.: 2022.11.08

Time On Btm: 2022.11.08 @ 11:52:00

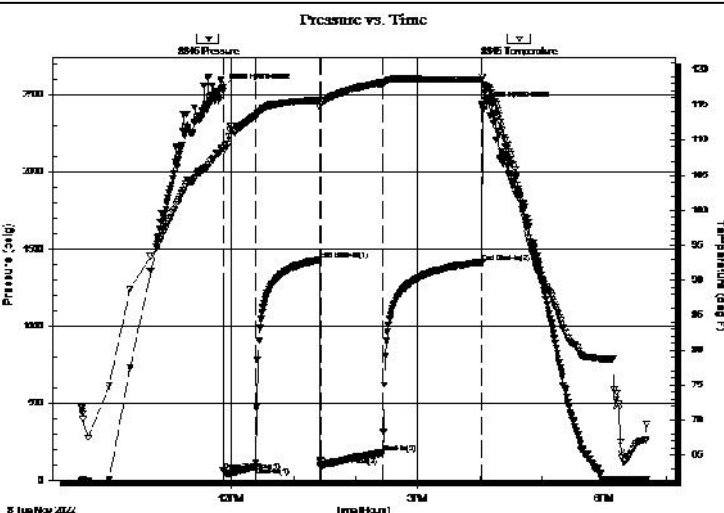
Time Off Btm: 2022.11.08 @ 16:02:30

TEST COMMENT: IF: BOB @ 18 min. 13"

IS: No return.

FF: BOB @ 60 min. 10"

FS: No return. 30-60-60-90



PRESSURE SUMMARY

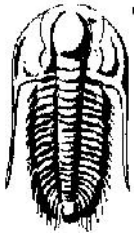
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2547.58	108.93	Initial Hydro-static
1	60.95	108.32	Open To Flow (1)
32	90.29	113.47	Shut-In(1)
94	1431.91	115.63	End Shut-In(1)
94	96.13	115.24	Open To Flow (2)
154	181.78	118.17	Shut-In(2)
250	1415.54	118.67	End Shut-In(2)
251	2426.70	119.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
320.00	mcw 5m 95w (Oil spots on top)	4.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp

200 W Douglas Ave #725
Wichita, Ks 67202

ATTN: Tom Dudgeon

2 29s 23w Ford Ks

Close #3-2

Job Ticket: 69451

DST#: 1

Test Start: 2022.11.08 @ 09:35:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:52:30

Time Test Ended: 18:41:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 5095.00 ft (KB) To 5116.00 ft (KB) (TVD)

Total Depth: 5116.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2556.00 ft (KB)

2544.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 5096.00 ft (KB)

Start Date: 2022.11.08

End Date:

2022.11.08

Start Time: 09:35:05

End Time:

18:41:30

Capacity: 8000.00 psig

Last Calib.: 2022.11.08

Time On Btm:

Time Off Btm:

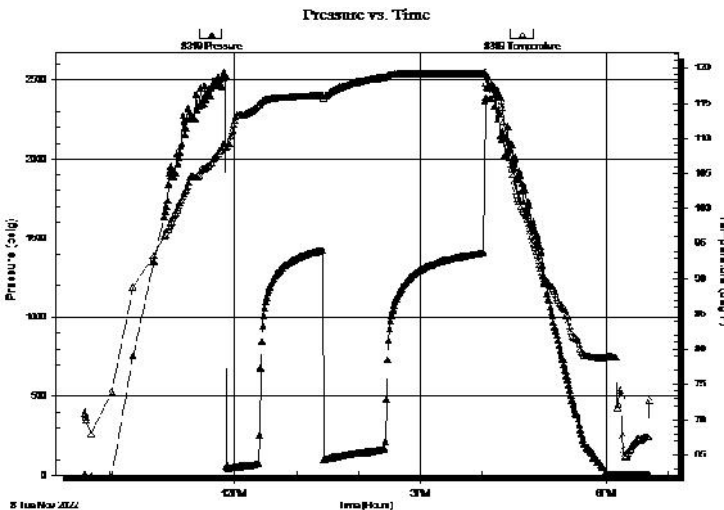
TEST COMMENT: IF: BOB @ 18 min. 13"

IS: No return.

FF: BOB @ 60 min. 10"

FS: No return. 30-60-60-90

PRESSURE SUMMARY



Time
(Min.)

Pressure
(psig)

Temp
(deg F)

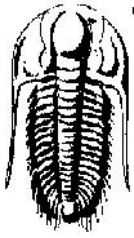
Annotation

Recovery

Length (ft)	Description	Volume (bbl)
320.00	mcw 5m 95w (Oil spots on top)	4.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

2 29s 23w Ford Ks

200 W Douglas Ave #725
Wichita, Ks 67202

Close #3-2

Job Ticket: 69451

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2022.11.08 @ 09:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

61000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
320.00	mcw 5m 95w (Oil spots on top)	4.489

Total Length: 320.00 ft Total Volume: 4.489 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

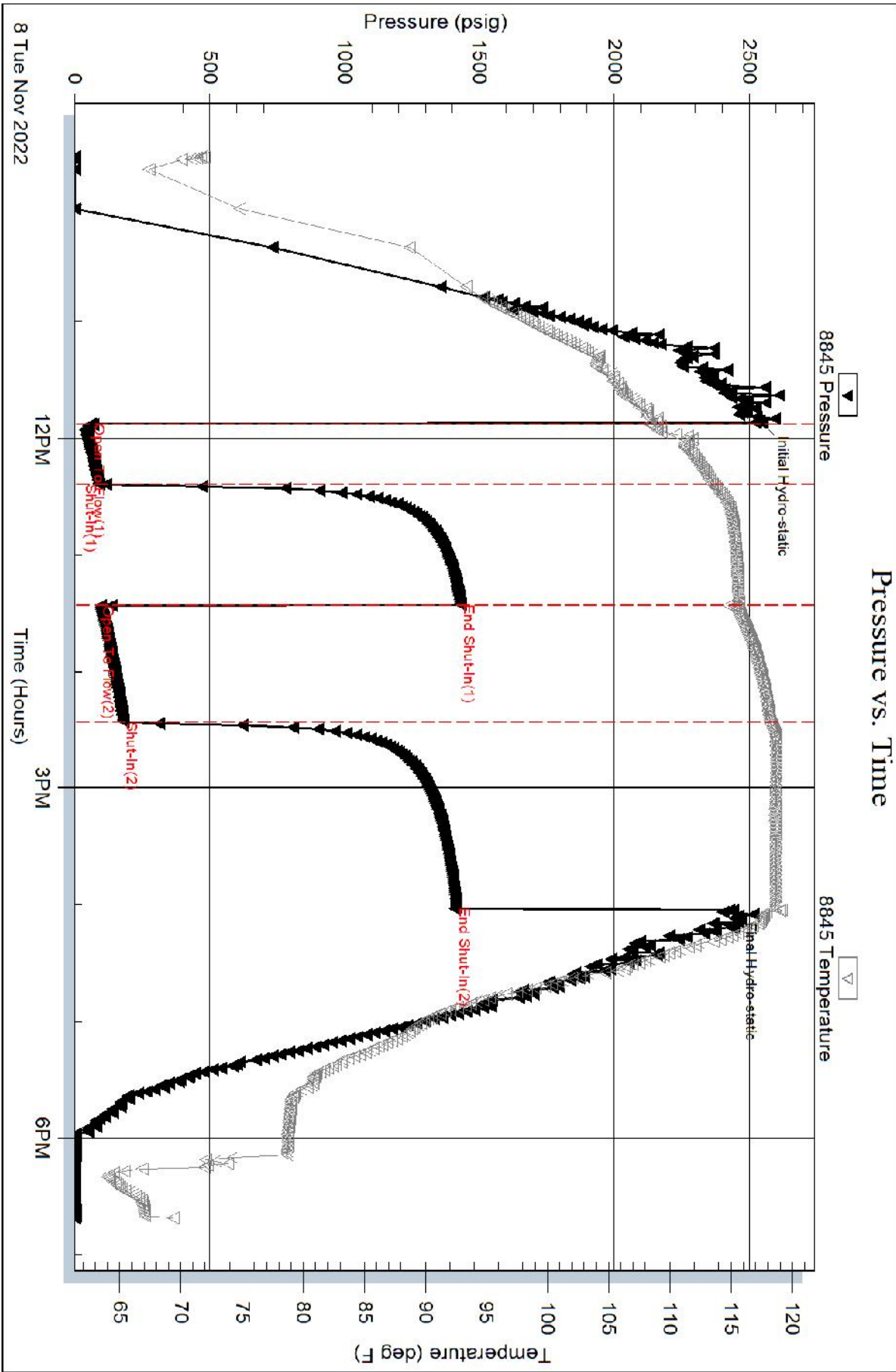
Recovery Comments: rw is .127 @ 68F= 61000ppm

Serial #: 8845

Outside Vincent Oil Corp

Close #3-2

DST Test Number: 1



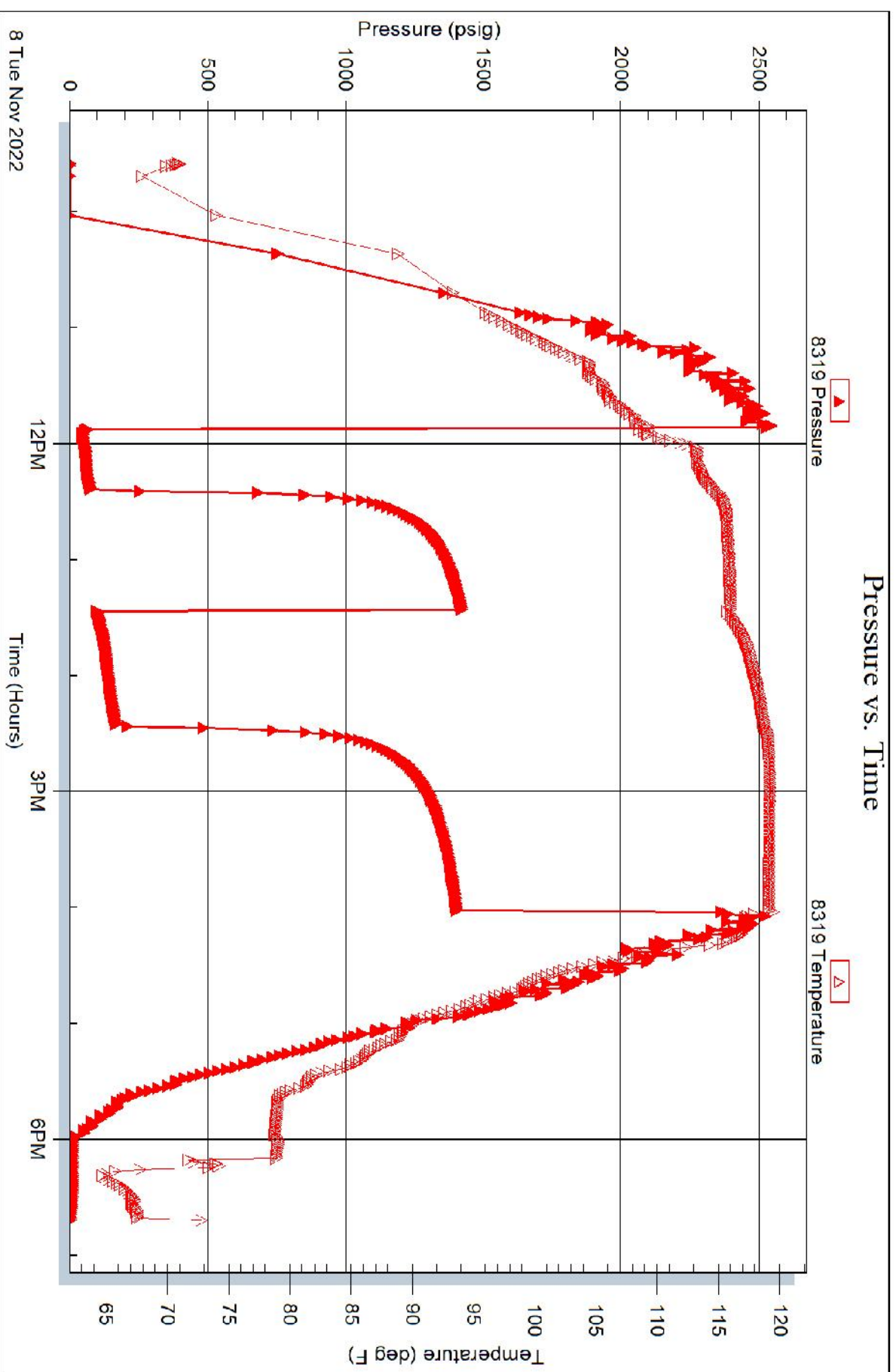
Serial #: 8319

Inside

Vincent Oil Corp

Close #3-2

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp

2 29s 23w Ford Ks

200 W Douglas Ave #725
Wichita, Ks 67202

Close #3-2

Job Ticket: 69452

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2022.11.09 @ 17:09:00

GENERAL INFORMATION:

Formation: **Morrow/Conglomerate**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:24:15

Time Test Ended: 02:08:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 5225.00 ft (KB) To 5285.00 ft (KB) (TVD)

Total Depth: 5285.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2556.00 ft (KB)

2544.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8845

Press@RunDepth: 43.35 psig @ ft (KB)

Start Date: 2022.11.09

End Date:

2022.11.10

Start Time: 17:09:05

End Time:

02:08:30

Capacity: 8000.00 psig

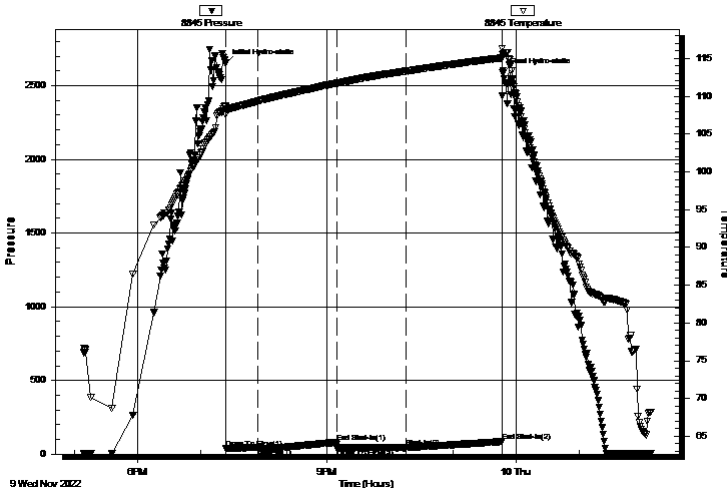
Last Calib.: 2022.11.10

Time On Btm: 2022.11.09 @ 19:24:00

Time Off Btm: 2022.11.09 @ 23:47:15

TEST COMMENT: IF: 3/4" blow .
IS: No return.
FF: 1/4" blow
FS: No return. 45-60-60-90

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2648.16	108.69	Initial Hydro-static
1	39.00	107.52	Open To Flow (1)
31	44.64	109.35	Shut-In(1)
106	81.08	111.73	End Shut-In(1)
106	38.38	111.73	Open To Flow (2)
172	43.35	113.32	Shut-In(2)
263	85.52	115.06	End Shut-In(2)
264	2585.92	115.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100m	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp

2 29s 23w Ford Ks

200 W Douglas Ave #725
Wichita, Ks 67202

Close #3-2

Job Ticket: 69452

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2022.11.09 @ 17:09:00

GENERAL INFORMATION:

Formation: **Morrow/Conglomerate**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:24:15

Time Test Ended: 02:08:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 5225.00 ft (KB) To 5285.00 ft (KB) (TVD)

Total Depth: 5285.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2556.00 ft (KB)

2544.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 5226.00 ft (KB)

Start Date: 2022.11.09

End Date:

2022.11.10

Start Time: 17:09:05

End Time:

02:08:30

Capacity: 8000.00 psig

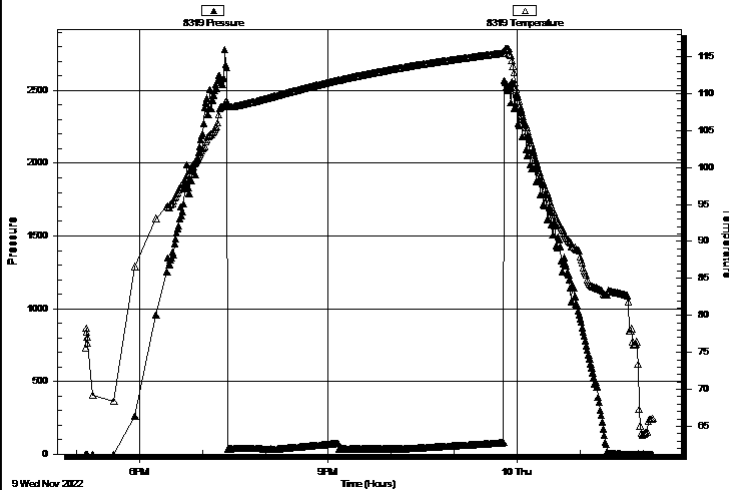
Last Calib.: 2022.11.10

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3/4" blow.
IS: No return.
FF: 1/4" blow
FS: No return. 45-60-60-90

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100m	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

2 29s 23w Ford Ks

200 W Douglas Ave #725
Wichita, Ks 67202

Close #3-2

Job Ticket: 69452

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2022.11.09 @ 17:09:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 65.00 sec/qt

Water Loss: 8.59 in³

Resistivity: ohm.m

Salinity: 8400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

0 deg API

0 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100m	0.281

Total Length: 20.00 ft

Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

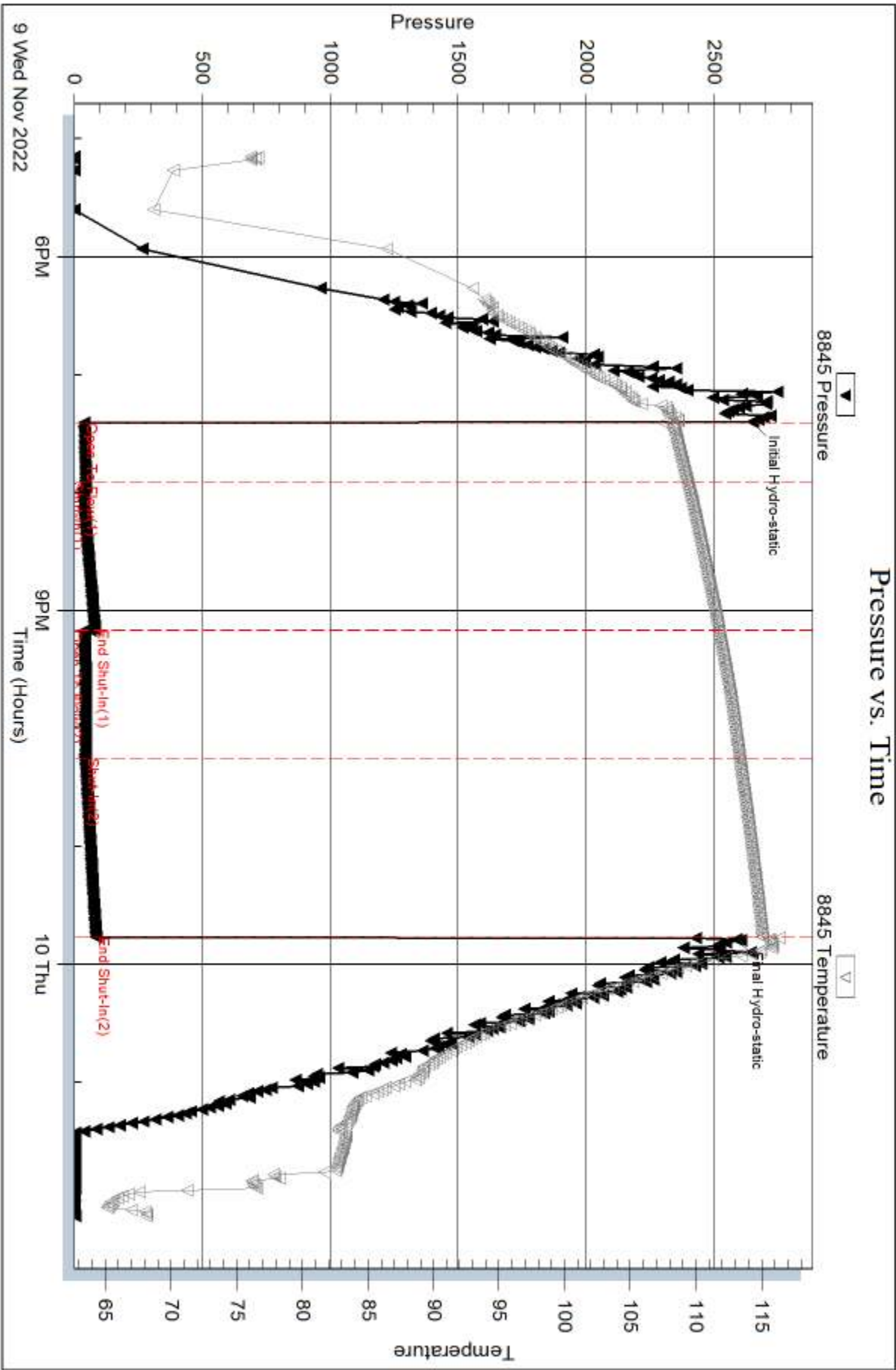
Recovery Comments:

Serial #: 8845

Vincent Oil Corp

Close #3-2

DST Test Number: 2



Serial #: 8319

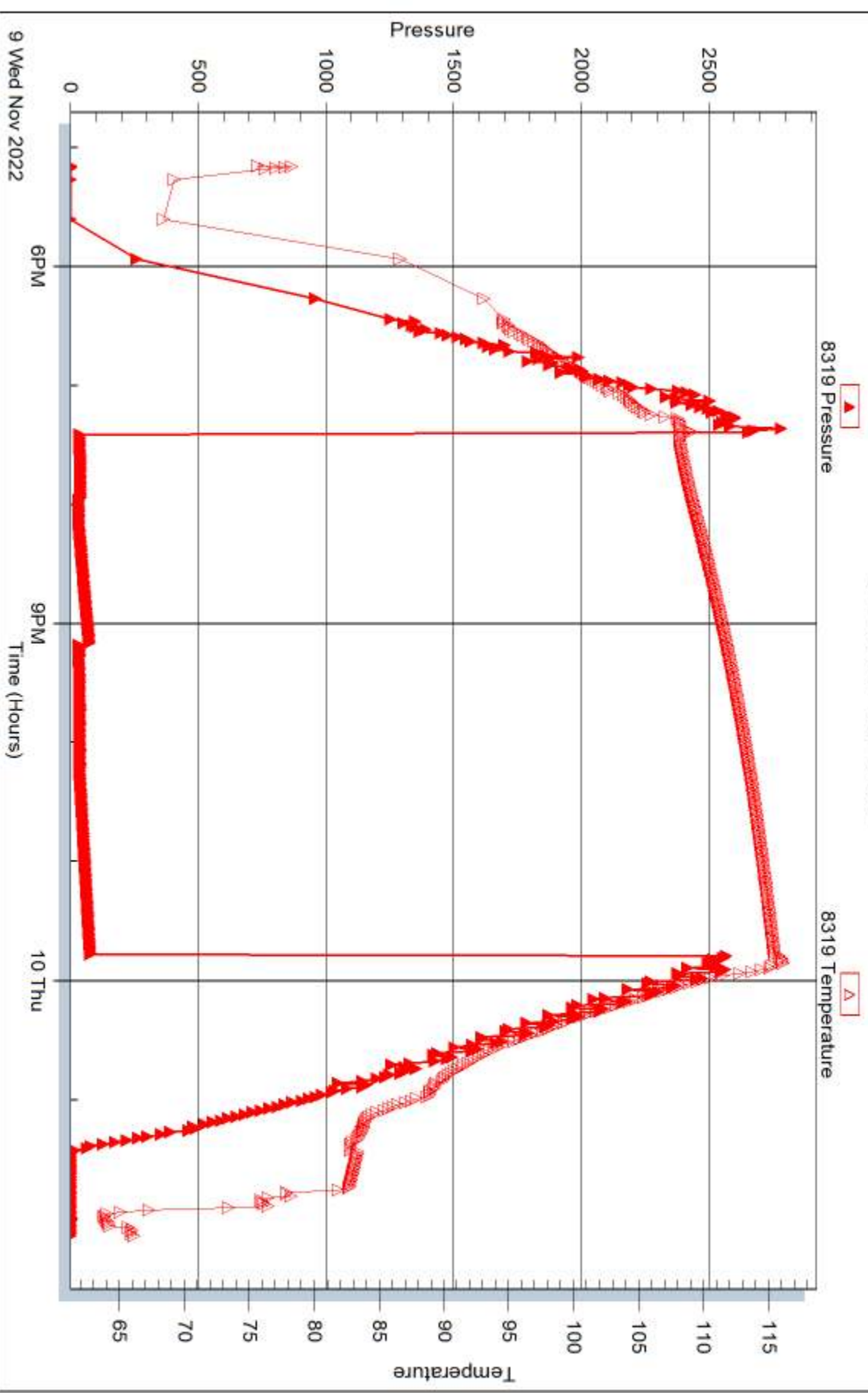
Inside

Vincent Oil Corp

Close #3-2

DST Test Number: 2

Pressure vs. Time





VINCENT OIL CORPORATION



Scale 1:240 Imperial

Well Name:	CLOSE 3-2	
Surface Location:	843' FSL - 1617' FEL --- 2-29S-23W	
Bottom Location:		
API:	15-057-21075-0000	
License Number:	5004	
Spud Date:	11/1/2022	Time: 11:00 PM
Region:	MIDCON	
Drilling Completed:	11/10/2022	Time: 12:00 PM
Surface Coordinates:	843' FSL & 1617' FWL	
Bottom Hole Coordinates:		
Ground Elevation:	2544.00ft	
K.B. Elevation:	2556.00ft	
Logged Interval:	4200.00ft	To: 5350.00ft
Total Depth:	5350.00ft	
Formation:	MORROW SAND	
Drilling Fluid Type:	NATIVE/CHEMICAL	

OPERATOR

Company:	VINCENT OIL CORP	
Address:	200 W DOUGLAS AVE	
	STE 725	
	WICHITA, KS 67202	
Contact Geologist:	DICK JORDAN	
Contact Phone Nbr:	316.262.3573	
Well Name:	CLOSE 3-2	
Location:	843' FSL - 1617' FEL --- 2-29S-23W	
API:	15-057-21075-0000	
Pool:	DEVELOPEMENT	Field: SODVILLE
State:	KS	Country: USA

CONTRACTOR

Contractor:	DUKE DRILLING CO., INC.	
Rig #:	1	
Rig Type:	MUD ROTARY	
Spud Date:	11/1/2022	Time: 11:00 PM
TD Date:	11/10/2022	Time: 12:00 PM
Rig Release:	11/11/2022	Time: 10:00 AM

LOGGED BY

Company: VINCENT OIL CORPORATION
Address:

Phone Nbr: 316.262.3573
Logged By: Geologist

Name: TOM DUDGEON

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.7998862
Latitude: 37.5443436
N/S Co-ord: 843' FSL
E/W Co-ord: 1617' FWL

ELEVATIONS

K.B. Elevation: 2556.00ft
K.B. to Ground: 12.00ft

Ground Elevation: 2544.00ft

TOTAL DEPTH

Measurement Type:	Measurement Depth:	TVD:
RTD	5350.00	5348.00
LTD	5348.00	5348.00

DRILLING FLUID SUMMARY

Type	Date	From Depth	To Depth
VIS MUD	11/1/2022	0.00ft	3800.00ft
CHEMICAL MUD	11/5/2022	3800.00ft	5350.00ft

OPEN HOLE LOGS

Logging Company: ELI
Logging Engineer: JEFF LUEBBERS
Truck #: 8916
Logging Date: 11/10/2022
Logs Run: 4

Time Spent: 5
Logs Run Successful: 4

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
DI	0.00ft	5346.00ft	2.00		1
NEU/NDE/PE	4300.00ft	5324.00ft	2.00		1
MICRO	4300.00ft	5332.00ft	3.00		2
SONIC	600.00ft	5340.00ft	3.00		2

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
11/10/2022	0.00ft	5346.00ft	LOGS RUN SUCCESSFULLY

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size	12.25 in		7.88 in		
Hole Size	12.25 in		7.88 in		
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	654 ft	23#	15	11/3/2022 12:30 AM
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
SURFACE	12.25 in	8.63	654.00 ft

NOTES

Samples based on Dunhams Classification System
MS - Mudstone - <10% grains
WS - Wackestone - >10% grains, mud supported
PS - Packstone - grainsupported
GS - Grainstone - lacks mud
BS - Boundstone - components bound during deposition
Crystalline - texture not recognizable

ELEVATION: GL: 2544'; KB: 2556'

STRAIGHT HOLE SURVEY

Degree Depth
1° 656'
1/2° 1683'
3/4° 2657'
1° 3791'
1° 4200'
3/4° 5116'

A Vincent Oil Corp.
Close #1-2
1985' FSL & 1960' FEL
2-29-23W
SAMPLE TOPS

B Vincent Oil Corp.
Clevenger #1-12
1090' FNL & 330' FWL
12-29-23W

		REF. WELL	
		A	B
Heebner Shale	4394 (-1838)	6	+10
Brown Limestone	4537 (-1981)	-1	+20
Lansing-K.C.	4552 (-1996)	-10	+15
Stark Shale	4891 (-2335)	-13	+17
Base Kansas City	5003 (-2447)	-12	+12
Marmaton	5023 (-2467)	-11	+13
Pawnee	5099 (-2543)	-14	+13
Cherokee Shale	5143 (-2587)	-14	+13
Base Penn Lime	5251 (-2695)	-15	+7
Mississippian	5287 (-2731)	-11	+26
RTD / LTD	5350 (-2894)		

		REF. WELL	
		A	B
4390 (-1834)		-2	+12
4533 (-1977)		+3	+24
4544 (-1988)		-2	+23
4884 (-2328)		-6	+24
4993 (-2437)		-2	+22
5018 (-2462)		-6	+18
5094 (-2538)		-9	+18
5138 (-2582)		-9	+18
5248 (-2692)		-12	+10
5278 (-2722)		-2	+35
5348 (-2792)			

11/01/2022 Moved in rotary tools and rigged up. Spud well in at 2:00 AM 11/02/2022.

11/02/2022 At 518', drilled 12.25" surface hole to 656' CTCH, ran wiper trip. CTCH, TOOH. Rigged up casing crew and ran 15 joints of new 8.6250" , 23# surface casing and set at 654'. Cemented casing with 125 sx MDC (3% CC & 1/2# Flo-seal/sx) and 150 sx Common (4% Gel, 3% CC & 1/2# Flo-seal/sx). Plug wasdown at 2:15 PM 11/2/2022. WOC. Drilled out from under surface casing plug with PDC bit at 12:30 Am 11/3/2022, drilling ahead.

11/03/2022 At 950', drilling ahead

11/04/2022 At 2468', drilling ahead

11/05/2022 At 3545', drilling ahead, displaced mud system at 3791'. Bit trip at 4200'.

11/06/2022 At 4f95', drilling ahead

11/07/2022 At 4831', drilled ahead to 5116', CFS, ran short trip, CTCH

11/08/2022 At 5116', tipping out of the hole and preparing for DST#1 5095' to 5116' (Pawnee)

11/09/2022 At 5215', drilling ahead, drilled to 5285', preparing for DST#2 5225' to 5287' (Morrow)

11/10/2022 At 5295', drilling ahead, Drilled ahead to 5350' at RTD, CTCH, TOOH for logs. Ran electric logs (DIL, Density-Neutron, Micro-log & Sonic), Found LTD at 5348'. Logging completed at 9:00 PM 11/10/2022. Orders given to plug and abandon at 9:30 PM 11/10/2022. Nipped down BOP and TIH to LDDP,

11/11/2022 At 5350' -RTD. Tripped Out Of Hole Laying Down Drill Pipe & Drill Collars TIH with Plugging stands and rigged up cementers. Set cement plugs through drill pipe as follows: 50 sx plug at 1560', 50 sx plug at 690', and a 20 sx plug at 60' to surface, Plugged the rathole with 30 sx and plugged the mouse hole with 20 sx. Plugging complete at 8:00 AM 11/11/2022. The pits were cleared and the rig released at 10:00 AM 11/11/2022.

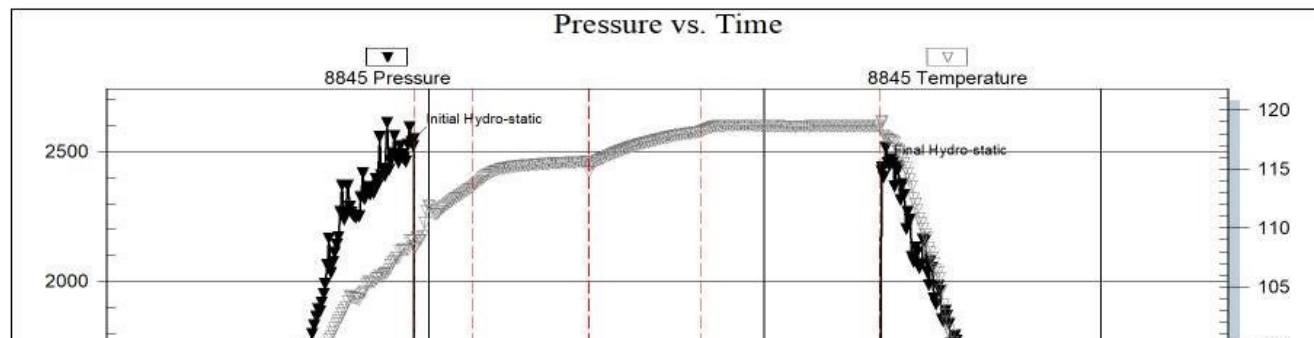
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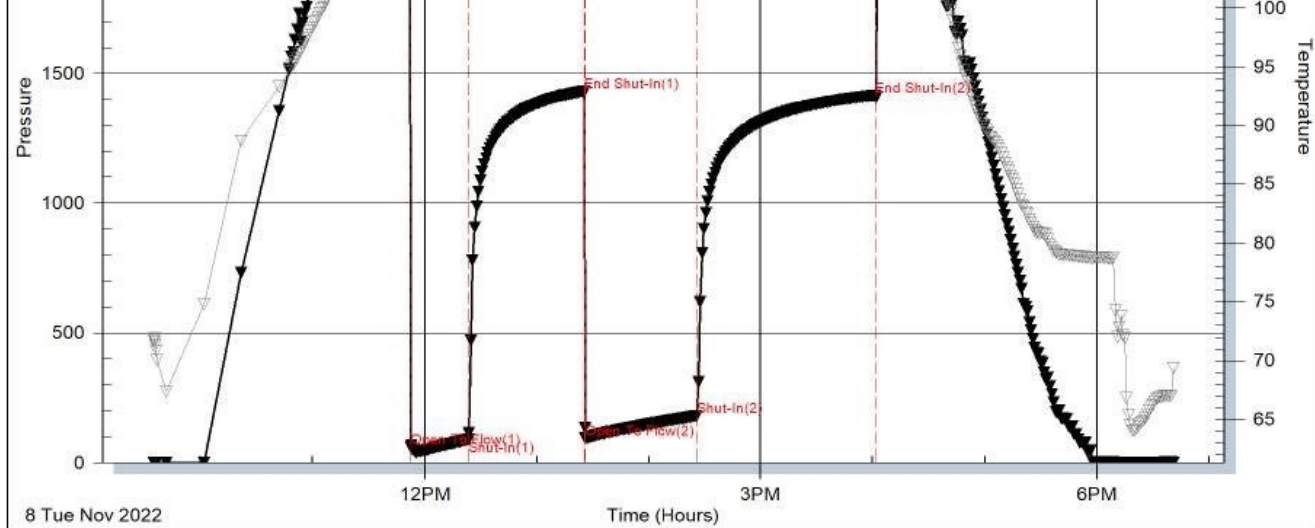
Serial #: 8845

Outside Vincent Oil Corp

Close #3-2

DST Test Number: 1





Trilobite Testing, Inc

Ref. No: 69451

Printed: 2022.11.14 @ 16:58:09

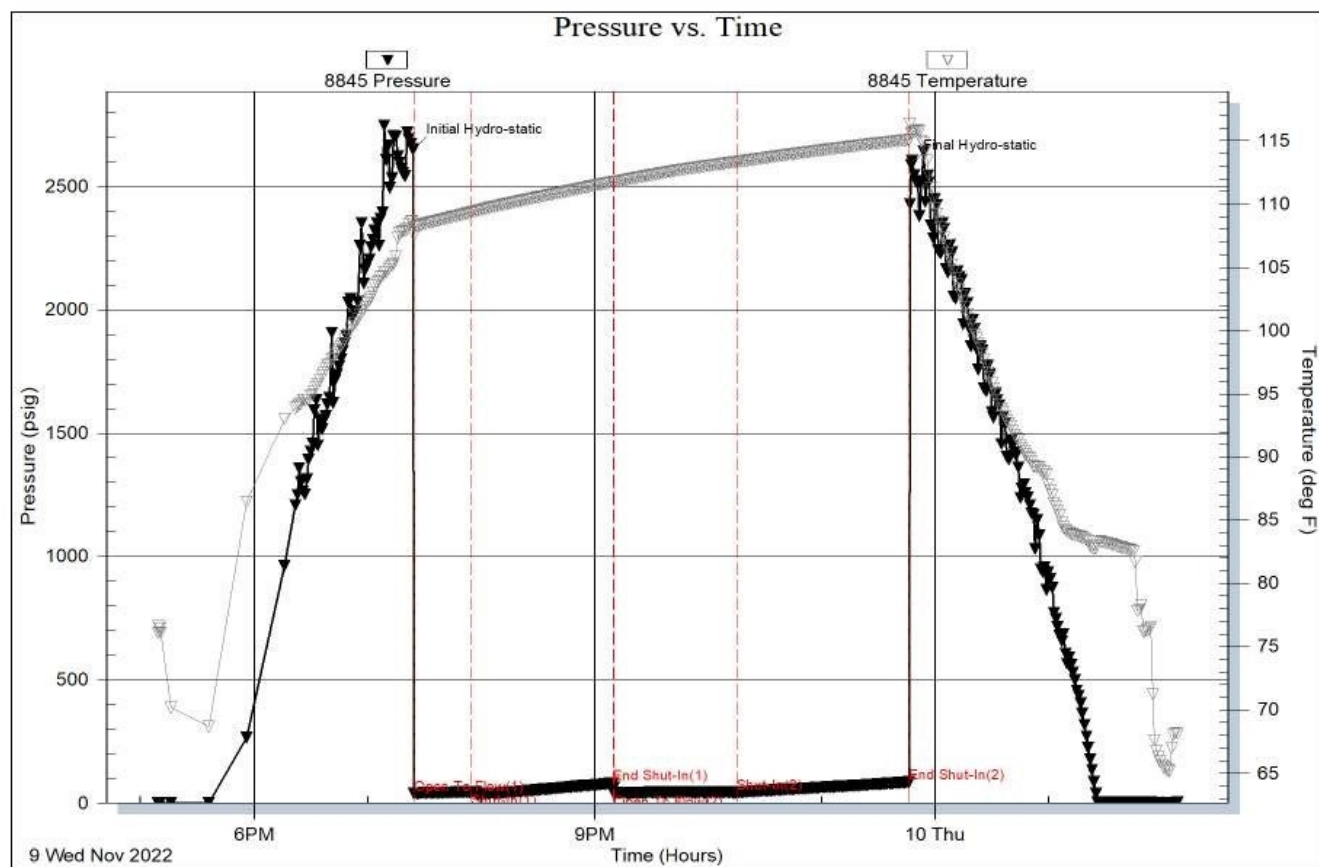
DST #2

Serial #: 8845

Outside Vincent Oil Corp

Close #3-2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 69452

Printed: 2022.11.14 @ 16:54:10

ROCK TYPES

	Cht		Lmst fw/>		Shgy		Shcol
	Coal		Lmst fw<7		Ss		Shblk

ACCESSORIES

MINERAL

- ∕ Anhydritic
- Argillaceous
- ⊥ Calcareous
- Carbonaceous Flakes
- ▲ Chert, dark
- ∩ Glauconite
- P Pyrite
- Sandy
- Silty
- △ Chert White

FOSSIL

- ∩ Bioclastic or Fragmental
- ⊕ Brachiopod
- ⊙ Crinoids
- ⌘ Foraminifera
- F Fossils < 20%
- ⊙ Oolite

STRINGER

- Sandstone

TEXTURE

- C Chalky
- e Earthy
- FX Finexln
- MX Microxln

OTHER SYMBOLS

POROSITY TYPE

- × Intercrystalline
- ⊕ Interoolitic
- V Vuggy
- P Pinpoint
- ∩ Moldic
- O Organic
- F Fracture
- e Earthy
- ⊕ Fenestral

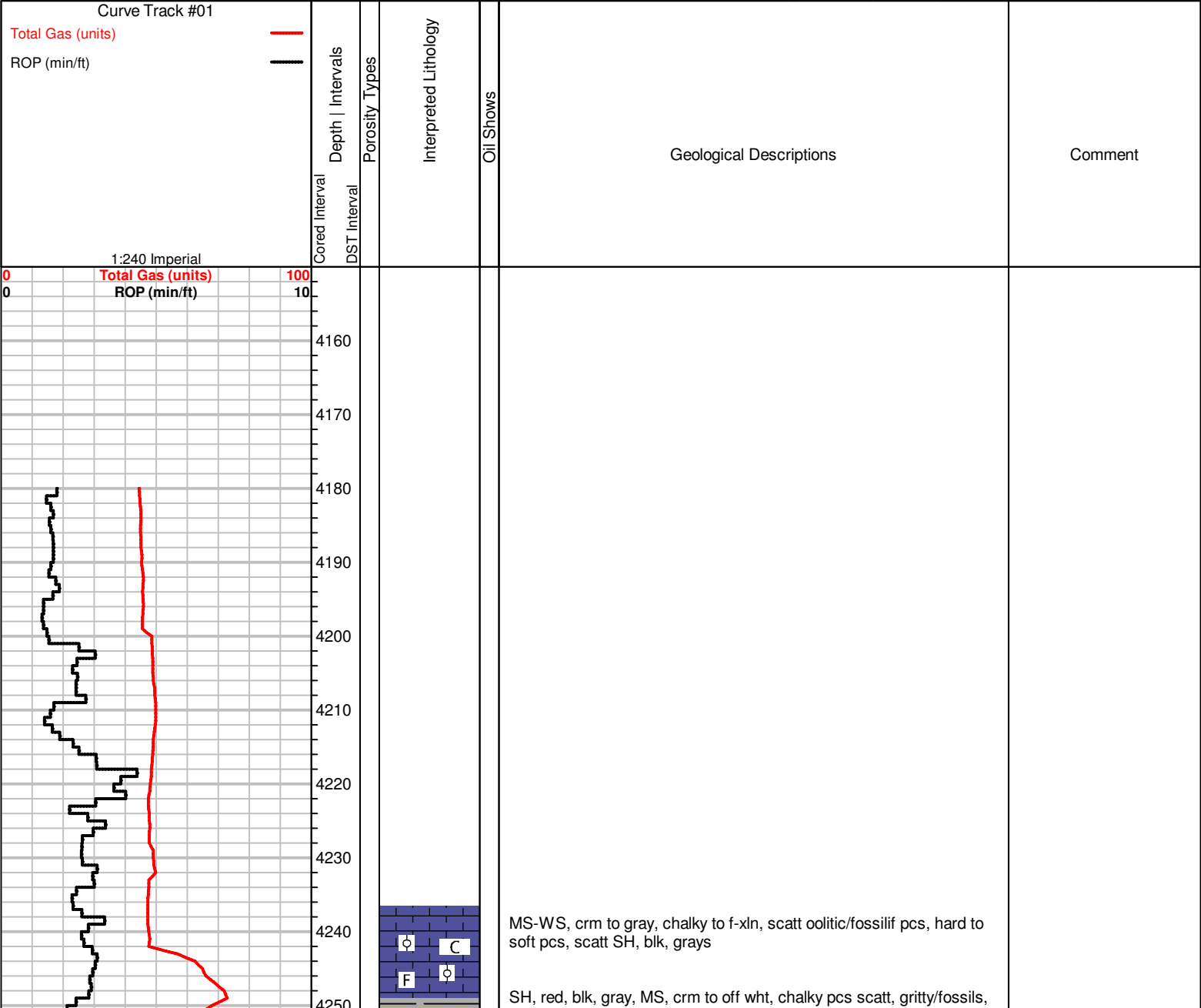
OIL SHOWS

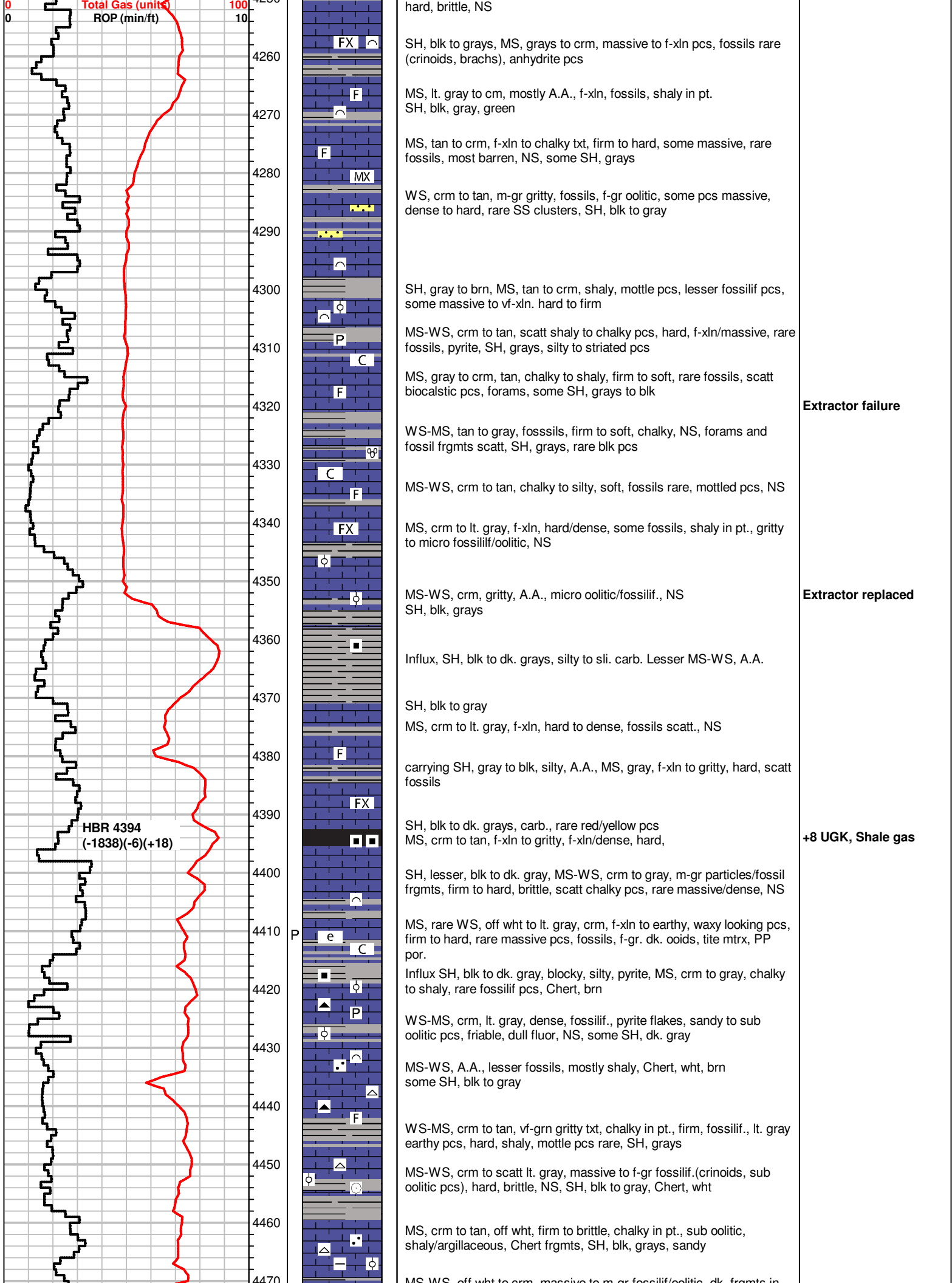
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

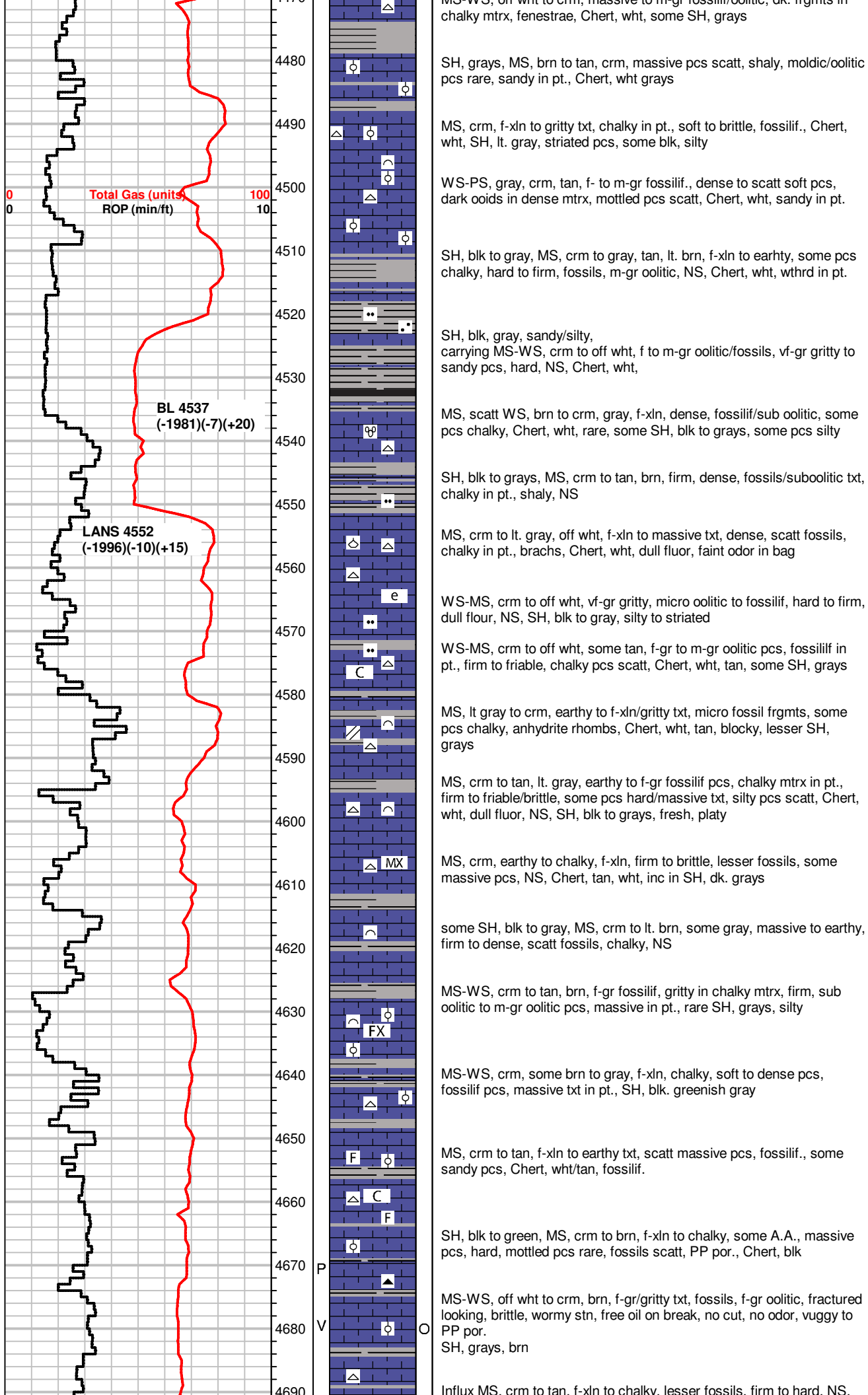
INTERVALS

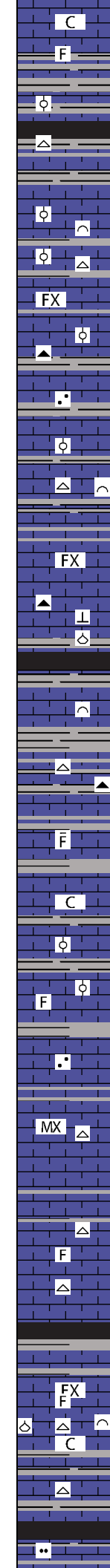
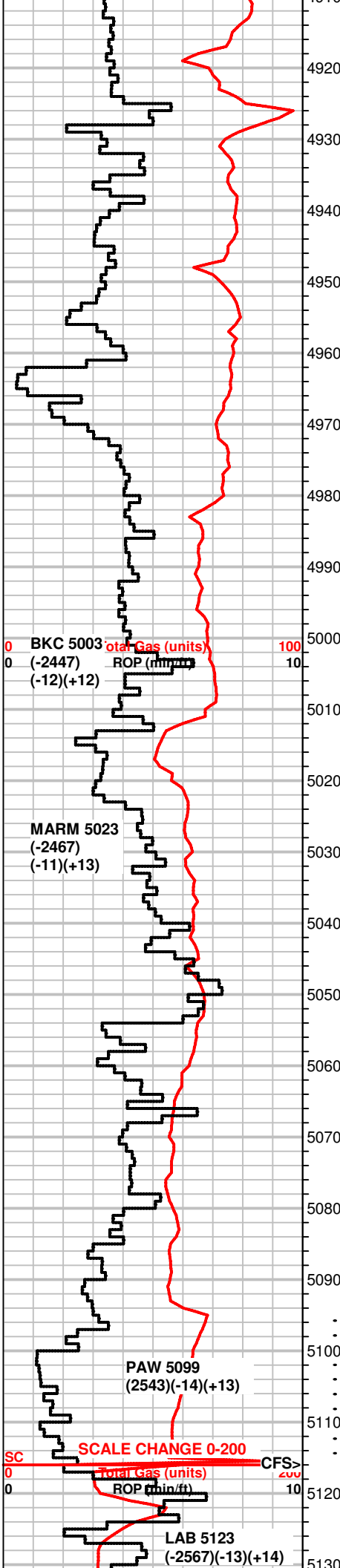
- Core
- DST

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MS, crm to brn, chalky to earthy, soft, some pcs, WS, fossilif., dense, dull fluor, NS

SH, blk to gray, silty to carb., gassy, hard, MS, crm, tan, brn, f-xln to earthy, massive, dense to firm, scatt fossils, most barren, Chert, wht

MS-WS, crm to tan, grading to grays, silty to chalky, dense pcs, hard, fossils scatt, tite calc mtrx, some Chert, wht, micro fossils, carrying SH, blk to gray A.A.

MS-WS, crm to gray, gritty to f-xln txt, firm to dense, rare m-gr oolitic pcs, most earthy, barren, Chert, opaque, wht, fossils

MS-WS, gra to brn, dense, hard, some pcs chalky, silty, scatt fossils, forams, Chert, blk, some SH, blk, brn, silty

MS-WS, crm to tan, gritty to m-gr, some oolitic/fossilif. pcs, scatt co-gr frgmts, hard to firm, SH, blk, green, brn, sandy, rare fossils

MS, tan to crm, f-xln to earthy, chalky in pt., firm to hard, scatt fossils, Chert, wht, gray, some SH, blk to gray/greenish, silty pcs

SH, blk to grays, MS, crm to lt. gray, gritty to earthy, massive pcs, dense, NS

MS, brn to gray, crm, f-xln/dense, hard, rare fossils, gritty/shaly in pt., Chert, wht, blk, SH, blk to grays, brn, hard, limey

MS-WS, brn to gray, f-xln, dense, earthy, barren, clacite, Chert, blk, brn, wht, fossils,

SH, blk to gray, MS, brn, gray, crm, A.A., dense, barren, silty pcs, argillaceous, hard, Chert, wht, blk

scatt SH, blk to gray, green, sandy, fossils rare, MS, brn, gray, hard, dense, crm pcs, chalky, f-xln, earthy in pt., soft to firm, NS

influx, MS-WS, crm to off wht, firm to hard, fossils scatt, mostly chalky pcs, SH, yellow to green, grays, rare blk pcs

MS-WS, crm to tan, some reddish tan, mic-xln, dense, scatt oolitic pcs, tite calc mtrx, NS

MS, crm to lt. tan, f-xln firm to earthy pcs, rare fossilif pcs, SH, gray to green, silty to sandy pcs scatt.

MS, crm to tan, f-xln, f-gr particulate, earthy/gritty txt, firm to hard, scatt fossils, rare bight mineral fluor, NS, no odor

MS-WS, crm to off wht, brn, chalky in pt, firm to dense, brittle, fossilif., crinoids, mineral fluor, NS, Chert, wht opaque, SH, dk. gray to green,

MS, crm to tan, massive to f-xln, dense, brittle, rare fossil frgmts, sub oolitic, chalky in pt., NS, rare SH, blk

SH, blk to grays, MS-WS, crm to off wht, f-xln to massive, dense, scatt fossils, hard, some pcs soft/friable, chalky, rare Chert, wht

MS- crm to lt. tan, off wht, massive to chalky pcs, most earthy, fossilif to f-gr frgmts, brittle, dense looking, scatt bright flour, live oil in tray, no vis por., no odor, Chert, wht

MS, crm to brn, massive to m-gr sub oolitic pcs, dense pcs, hard to brittle, calcite veins, NS

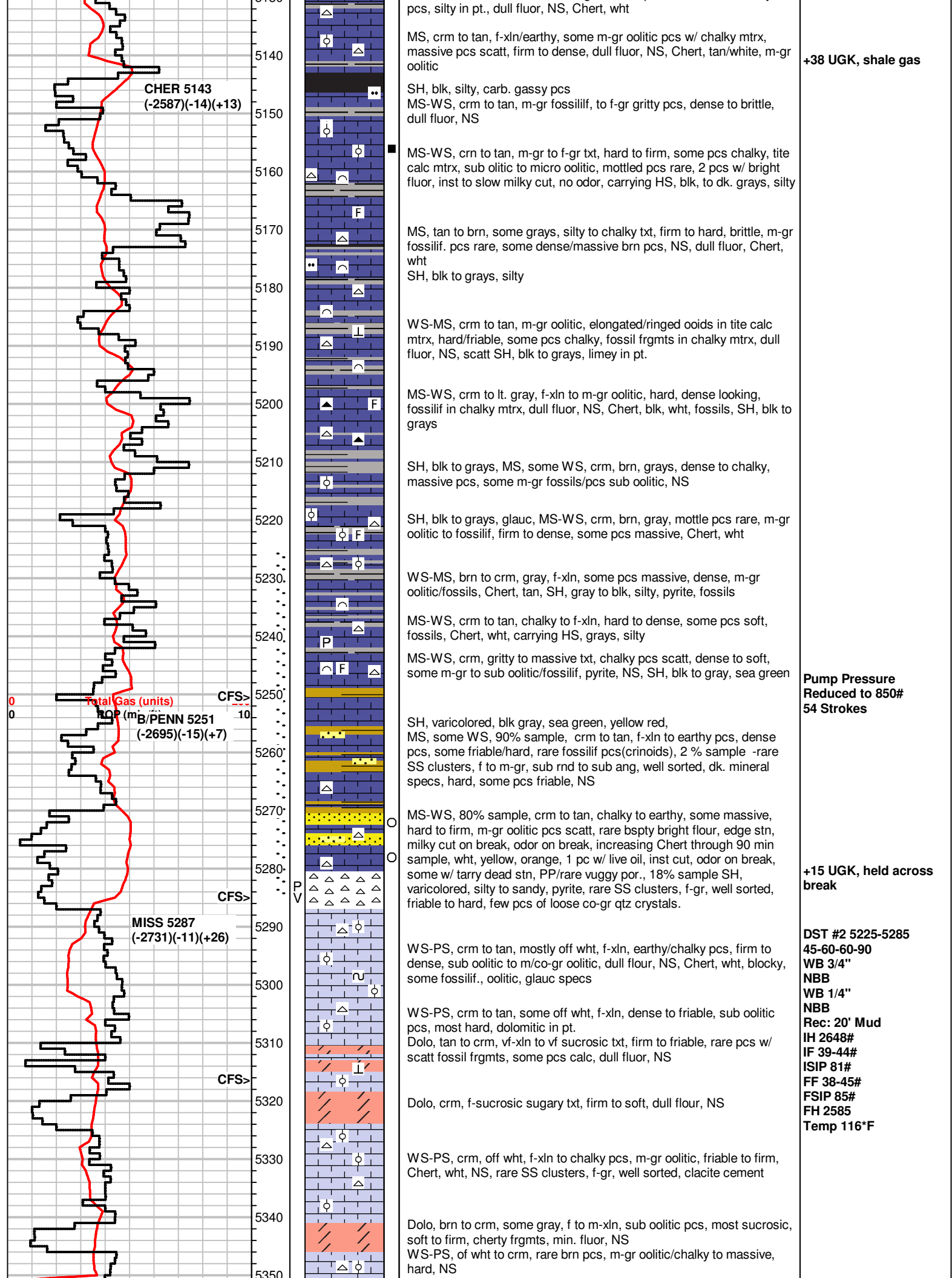
SH, blk to dk gray, carb., rare gas bubbles

MS-WS, crm to brn, vf-xln to m-gr fossilif. pcs, hard to soft/chalky

+30 UGK, Shale Gas

DST #1 5095-5116
30-60-60-90
BOB 18min, blt to 13"
NBB
SB blt to 10"
NBB
Rec: 320' MCW
(5m,95w)
IH 2547#
IF 60-90#
ISIP 1431#
FF 96-181#
FSIP 1415#
FH 2426#
Temp 119°F
API Rw .137 @ 68°F
CI 61,000ppm
Pipe Strap 2.2' Short to Board

+45 UGK, shale gas



RTD 5350
@ 12:00 PM
11/10/2022

5360
5370
5380
5390